CoOrdinator Chd

From:	Environment Team
Sent:	27 May 2025 15:17
To: Cc:	eccompliance-nro@gov.in narendersharma.cpcb@gov.in; ronz.chd-mef@nic.in; seezobti@gmail.com; eerobti@yahoo.in; CoOrdinator Chd; Ravi Deshwal; Jatinder Kumar1
Subject:	Six Monthly EC Compliance Report of GGSR from Oct'24 to Mar'25
Attachments:	Six monthly EC compliance repoert_Oct'24 to Mar'25_GGSR.pdf

To, **The Director,** Ministry of Environment, Forest & Climate Change, Northern Regional Office, Bays No. 24-25, Sector 31-A, Dakshin Marg, Chandigarh – 160 030.

Subject: Six Monthly EC Compliance Report (from (Oct'24 to Mar'25) of Guru Gobind Singh Refinery at Phullokhari, Bathinda District, Punjab.

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Ref: Environmental Clearance No. J-11011/24/98-IA II (dated 6th November, 1998 Environmental Clearance No. J-11011/27512007-IA II (I) date 16th July 2007 Environmental Clearance: F. No.: J-11011/275/2007 IA II (I) date 22nd June 2015 and Environmental Clearance: F. No. J-11011/386/2016-IA-II (I) dated 7th August 2018

Dear Sir,

Please find enclosed six monthly EC compliance report (Oct'24 to Mar'25) of Guru Gobind Singh Refinery (along with Annexures) on the environmental conditions stipulated by MoEF&CC.

Thanks & Regards, Environment Team, Guru Gobind Singh refinery Bathinda.

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To,

The Director, Ministry of Environment, Forest & Climate Change, Northern Regional Office, Bays No. 24-25, Sector 31-A, Dakshin Marg, Chandigarh – 160 030.

Subject: Six Monthly EC Compliance Report (from Oct'24 to Mar'25) for Guru Gobind Singh Refinery at Phullokhari, Bathinda District, Punjab.

Ref: Environmental Clearance No. J-11011/24/98-IA II (dated 6th November 1998 Environmental Clearance No. J-11011/27512007-IA II (I) date 16th July 2007 Environmental Clearance: F. No.: J-11011/275/2007 IA II (I) date 22nd June 2015 and Environmental Clearance: F. No. J-11011/386/2016-IA-II (I) dated 7th August 2018

Dear Sir,

Please find enclosed six-monthly EC compliance report (from Oct'24 to Mar'25) of Guru Gobind Singh Refinery (along with Annexures) on the environmental conditions stipulated by MoEF&CC.

Thanking you,

Very Truly Yours,

Jatinder Kumar (DM-Operational Excellence)

- Cc: Regional Director, Central Pollution Control Board, First Floor, PIC-UP Building, Vibuti Khand, Gomtinagar, Lucknow, UP, Pin Code-226010 (India).
- Cc: Punjab Pollution Control Board, Zonal Office, Street No. 12, Power House Road, Bathinda, Punjab.
- Cc: Punjab Pollution Control Board, Regional Office, Bathinda.

Enclosure: Six monthly EC compliance report

Annexure-I: Online continuous ambient air quality monitoring data.

Annexure-II: Ambient noise quality monitoring reports

Annexure-III: Social upliftment activities are carried out in the nearby village.

- Annexure-IV: Acknowledgement copy of the last six-month EC compliance report submitted to MoEF&CC, Regional Office, Chandigarh. For the period of Apr'24 to Sep'24.
- Annexure-V: Stack emission monitoring data.
- Annexure-VI: Effluent analysis reports and ground water reports

Annexure-VII: Online data of ETP parameters

Annexure-VIII: Activities undertaken for improving the socio-economic conditions of the surrounding villages.

Annexure-IX: Eco-developmental measures including community welfare measures in the project area.

Annexure-X: Copy of Air CTO and Water CTO (Consent to Operate), Valid till 30.09.2025.

Annexure-XI: CER plan for the BS-VI Fuel Quality Up-gradation Project.

Annexure-XII: Copy of the advertisement publishing the accordance of Environmental Clearance by MoEF&CC.

ENVIRONMENT CLEARANCE COMPLIANCE

&

MONITORING REPORTS

Six Monthly EC Compliance Report

(Oct'2024 to Mar'2025)

Guru Gobind Singh refinery

(HPCL-Mittal Energy Limited)

Village: Phullokhari,

Distt. Bathinda-151301

Bathinda (Punjab), India

EC for 9 MMTPA Grass Root Refinery Project (Guru Gobind Singh Refinery). (Ref. Letter No. J-11011/24/98-IA II, dated 6th November, 1998)

I. SPECIFIC CONDITIONS:

Sr.				
No.	SPECIFIC CONDITIONS		COM	MPLIANCE STATUS
i.	No construction of the Refinery Project shall be	Cor	nplied with.	
	undertaken till environmental clearance for the linked			
	proposal viz. Captive Power Plant, COT and Crude Oil			
	Pipeline and SPM are accorded by this Ministry.			
ii.	The gaseous emissions (SO ₂ , NO _{x} , HC, CO) and	Bei	ng complied with	n regularly.
	particulate matters, from various process units should	All	process units are	e designed to ensure that gaseous
	conform to the standards prescribed by the concerned	emi	issions and tota	al SO_2 emissions are within the
	authorities from time to time. The total SO_2 emission	star	ndards prescribe	d by the CPCB.
	from the refinery including power plant shall not			
	exceed 1000 kg/hr (maximum). At no time, the			
	emission level should go beyond the stipulated			
	standards. In the event of failure of pollution control			
	systems (s) adopted by the unit, the respective unit			
	should not be restarted until the control measures are			
	rectified to achieve the desired efficiency			
iii.	Sulphur recovery units with more than 99% efficiency	Cor	nplied with.	
	shall be provided.	Sulp	ohur Recovery U	nit (SRU) with >99.9% wt. recovery
		of S	Sulphur has beer	n installed. Month-wise details are
		as f	ollows:	
			Month	Sulphur Recovery (in %)
			Oct'24	99.99
			Nov'24	99.99
			Dec'24	99.98
			Jan'25	99.98
			Feb'25	99.98
			Mar'25	99.98
iv.	A minimum of five Ambient Air Quality Monitoring	Cor	nplied with.	
	Stations should be set up and around the refinery area			

Sr.			TATUC
No.	SPECIFIC CONDITIONS	COMPLIANCE S	DIATUS
	based on the micro meteorological conditions as well	Five (5) nos. of continuous	ambient air quality
	as where maximum ground level concentration of	monitoring stations have been	set up inside GGSR in
	SPM, SO _x , NO _x , HC and RPM are anticipated in	consultation with regulatory bo	ody.
	consultation with the State Pollution Control Board . In	Subsequently, we have a mob	ile van with adequate
	addition, a mobile van with adequate facilities to	facilities to monitor ambient	air quality outside the
	monitor ambient air quality outside the refinery	refinery premises. Month wis	e data of ambient air
	premised should be provided.	quality is attached as Annexure	2-I.
v.	Fugitive emission of HC from product storage tank	Being complied with.	
	yard, crude oil tanks etc. must be regularly monitored.	Hydrocarbon detectors have be	en installed in all areas
	Sensors for detecting HC leakage should also be	where there is a likelihood of H	C leakages.
	provided at strategic locations.	Details of Hydrocarbon and ot	her detectors installed
		in plant premises is given belov	v:
		Type of Detector	Numbers of
		Hydrocarbon (process area)	Detector 814
		Hydrocarbon	77
		(analyzer shelter)	
vi.	Liquid effluent generated from the refinery should be	Toxic gases + Hydrogen Complied with.	343
	treated comprehensively to conform to the load based	The effluent generated in the r	efinery is being treated
	standards and concentration limits prescribed under	in the effluent treatment pla	
	EPA rules. The treated waste water should be recycled	water is reused in green be	
	to the maximum extent for reuse in the plant	treatment consists of a prim	ary treatment section
	operation and green belt development.	followed by the biological tre	atment section, which
		consists of a Sequential Batch I	Reactor & a Membrane
		Bio Reactor.	
vii	Influent and effluent quality monitoring station should	This condition is being complied	d with.
	be set up in consultation with the State Pollution		
	Control Board. Regular monitoring should be carried		
	out for the MINAS.		
viii.	The overall noise levels in and around the plant area	Being complied with.	
	should be kept well within the standards (85 dBA) by		
	providing noise control measures including acoustic	The overall noise levels in and	around the plant areas
	hoods, silencers, enclosures etc. On all sources of	are well within standards.	Various noise control
	noise generation. The ambient noise levels should	measures, such as acoustic h	oods, enclosures, etc.,
	-		

Sr.		
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
	conform to the standards prescribed under EPA Rules,	have been provided to reduce the impact of high-
	1989 viz. 75 dBA (day time) and 70 dBA (night time) .	noise-generating equipment. The daytime and
		nighttime noise levels are well within the standards
		prescribed under the Environment (Protection) Act
		1986 Rules, 1989. Please refer to Annexure-II
		for ambient noise monitoring reports.
ix.	The Company must submit a report on the Black Dust	Complied.
	Generation from the refinery and its analysis including	Report already submitted.
	RPM, chemical composition within 6 months of plant	
	operation.	
х.	The Company must take up a detailed study regarding	Complied.
	the Bio- Monitoring aspect of the dust emissions	Report already submitted.
	including its particle size distribution, RPM content,	
	chemical characteristics etc. in consultation with an	
	Expert Institute / Organization in order to assess the	
	health impact due to the RPM emissions from the	
	project within 6 months of project commissioning.	
xi.	Comprehensive EIA must be carried out and EMP	Complied.
	drawn. The Report should be submitted to the	Report already submitted.
	Ministry within 1 year incorporating firmed up action	
	plans on pollution control and environmental	
	management for the Refinery.	
xii.	In addition to obtaining statutory clearances from CCF,	This condition is complied with.
	Chief Inspectorate of factories, in the first instances,	Necessary approval and recommendation from the
	the project authority must obtain the	Chief Fire Advisor, Government of India (Ministry of
	recommendations of Chief Fire Adviser, Government	Home Affairs) have been obtained vide letter no. VIII-
	of India (Ministry of Home Affairs) with regard to the	11011/01/07-DGCD(F) dated 14 July 2010.
	Refinery Safety and fire protection measures. A report	Report already submitted.
	in this regard may be submitted to the ministry within	
	6 months	
xiii.	Detailed Risk Analysis of the Refinery and associated	Condition stands already complied with.
	facilities must be done once the engineering design	
	and layout is frozen. Specifically, comprehensive	

Sr. No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
	safety and fire protection measures must be taken	
	with respect to LPG tank area and crude oil storage	
	areas in the plant lay out. Based on this, onsite and off-	
	site emergency preparedness plan must be prepared.	
	Approval from the nodal agency must be obtained	
	before commissioning the project.	

II. GENERAL CONDITIONS:

Sr.		Chatara
No.	GENERAL CONDITON	Status
i.	The project authorities must strictly adhere to the	Being complied with.
	stipulations made by the Punjab Pollution Control Board	
	and State Government.	
ii.	No further expansion or modifications in the plant	Being complied with.
	should be carried out without prior approval of the	
	Ministry of Environment of Forests.	
iii.	In case of deviations or alterations in the project	Complied with.
	proposed from those submitted to this Ministry for	No alterations carried out.
	clearance, a fresh reference should be made to the	
	Ministry to assess the adequacy of conditions imposed	
	and to add additional environmental protection	
	measures required, if any.	
iv.	The project authorities must strictly comply with the	This condition is already complied with.
	rules and regulations under Manufacture, Storage and	
	Import of Hazardous chemicals Rules, 1989 as amended	
	on 3rd October, 1994. Prior approvals from Chief	
	Inspectorate of Factories, Chief Controller of Explosives,	
	fire Safety Inspectorate etc. must be obtained.	
۷.	The project authorities must strictly comply with the	This condition is being complied with.
	rules and regulations with regard to handling and	
	disposal of hazardous wastes in accordance with the	
	Hazardous Wastes (Management & Handling) Rules,	

Sr.		Status
No.	GENERAL CONDITON	Status
	1989. Authorization from the State Pollution Control	
	Board must be obtained for collections/ treatment/	
	storage/disposal.	
vi.	Occupational health surveillance programme should be	This condition is being complied with.
	undertaken as regular exercise for all the employees,	
	specifically for those engaged in handling hazardous	
	substances.	
vii.	A green belt of adequate width and density should be	Complied with.
	developed using native plant species, within and around	The green belt has been developed as per the latest
	plant premises in consultation with State Forest	amended EC obtained from MoEF&CC dated 07 th
	Department. A norm of 2000-2500 plants per ha may be	December, 2021.
	followed.	
viii.	Adequate provisions for infrastructure facilities such as	This condition was complied with during the
	water supply, fuel, sanitation etc. should be ensured for	construction phase.
	constructions workers during the construction phase so	
	as to avoid felling of trees and pollution of water and the	
	surroundings.	
ix.	The project proponent shall also comply with all the	Complied with.
	environmental protection measures and safeguards	The environmental protection measures and
	recommended in the EIA and Risk Analysis report.	safeguards recommended in the EIA and Risk Analysis
		report are being complied with.
х.	The project proponent should have a scheme for social	Condition is being complied with.
	upliftment in the nearby village with reference to	Various measures taken for social upliftment in the
	contribution in road construction, education of children,	nearby villages till date by the project proponent are
	festivals, health centers, sanitation facilities, drinking	enclosed in Annexure-III.
	water supply, community awareness and employment	
	to local people whenever possible both for technical and	
	non-technical jobs.	
xi.	A separate environmental management cell equipped	This condition stands complied with.
	with full-fledged laboratory facilities must be set up to	A full-fledged environment management cell headed
	carry out the environmental management and	by DGM-Operational Excellence and laboratory
	monitoring functions.	facilities have been established to carry out the

Sr. No.	GENERAL CONDITON	Status
		environmental management and monitoring
		functions.
xii.	The project authorities will provide adequate funds both	Complied with.
	recurring and non-recurring to implement the conditions	Adequate funds have been allocated for adhering to
	stipulated by the Ministry of Environment and Forests as	the conditions stipulated by MoEF&CC / CPCB/ PPCB
	well as the State Government along with the	and these funds are not diverted for any other
	implementation schedule for all the conditions	purpose.
	stipulated herein. The funds so provided should not be	
	diverted for any other purpose.	
xiii.	The implementation of the project vis-à-vis	This condition is being complied with on a regular
	environmental action plans will be monitored by	basis.
	Ministry's Regional Office at Chandigarh / State Pollution	Six monthly EC compliance report along with
	Control Board / Central Pollution Control Board. A six	monitoring reports are being submitted regularly.
	monthly compliance status report should be submitted	Latest submission done vide letter no. HMEL-TS-40-
	to monitoring agencies.	ENV 1191 dated 29 th Nov, 2024, copy of the
		submission is attached as Annexure-IV.

Six Monthly EC compliance report of GGSR for Modification of Refinery Configuration of 9 MMTPA refinery. (Letter no. J-11011/27512007-IA II (I) date 16th July 2007).

A. SPECIFIC CONDITIONS:

Sr.		
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
i.	All the conditions stipulated by this Ministry vide its	Complied with.
	letter no. J-11011/24/98-IA-II (I) dated 6 th November,	
	1998 shall be strictly implemented.	
ii.	The gaseous emissions (SO ₂ , NO _X , HC, H ₂ S and	Complied with.
	Benzene), from various process units shall conform to	The gaseous emissions (SO ₂ , NO _{x} , HC, etc.) from the
	the standards prescribed under Environment	various process units comply with the requirements
	(Protection) Rules, 1986 or norms stipulated by the	prescribed by PPCB and Refinery Standards as notified
	SPCB whichever is more stringent. At no time, the	in 2008.
	emission level should go beyond the stipulated	
	standards. In the event of failure of pollution control	
	systems (s) adopted by the unit, the respective unit	
	should not be restarted until the control measures	
	are rectified to achieve the desired efficiency.	
iii.	Adequate Ambient Air Quality Monitoring Stations	This condition is complied with.
	[SPM, SO ₂ , NO _x , HC, and Benzene] shall be set up in	Five (5) continuous ambient air quality monitoring
	consultation with SPCB, based on occurrence of	stations have been set up inside GGSR in consultation
	maximum ground level concentration and down wind	with the regulatory body. Parameters like PM_{10} , $PM_{2.5}$,
	direction i.e. maximum impact zone. The monitoring	SO_2 , NO_x Benzene, and THC are being monitored on a
	network must be decided based on modeling exercise	continuous basis, the report is attached as Annexure-I
	to represent short term GLCs. Continuous on-line	for the same.
	stack monitoring equipment shall be installed for	
	measurement of SO_2 , $NO_{x.}$ The company shall install	
	online monitors for VOC measurements. Data on VOC	
	shall be monitored and submitted to the	
	SPCB/Ministry.	
iv.	Measures for fugitive emissions control shall be taken	Complied with.
	by provision of double mechanical seals to all pumps	The refinery has taken various measures for the
	handling high vapor pressure materials, Sensors for	control of fugitive emissions. Most of the HC pumps

Sr.		
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
	detecting HC/toxic leakages at strategic locations,	are designed with double mechanical seals. HC and
	regular inspection of floating roof seals, maintenance	toxic gas detectors have been installed at strategic
	of valves and other equipments and regular skimming	locations for the detection of leaks. Inspection of
	of separators/equalization basin.	floating roof seals, maintenance of valves, and other
		equipment are done as standard practice.
۷.	All new standards /norms that are being proposed by	Complied with.
	CPCB for oil refineries and petrochemicals shall be	
	applicable for the proposed refinery configuration.	
	The project authorities shall take necessary measures	
	to comply with the above proposed emission norms	
	including monitoring facilities and intimate the same	
	to the ministry.	
vi.	The company shall adopt Leak Detection and Repair	This condition is complied with.
	(LDAR) programme for quantification and control of	The LDAR programme is being carried out throughout
	fugitive emissions.	the year for the quantification and control of fugitive
		emissions by third parties, and records are maintained.
		From Oct'24 to Mar'25, a total of 42000 points have
		been monitored.
vii.	The Company shall also ensure that the total SO_2	This condition is being complied with.
	emissions shall not exceed 1000 kg/hr. Sulphur	SO_2 emissions are well within the stipulated limits of
	recovery units with more than 99% efficiency shall be	1the CPCB.
	installed.	Exiting SO ₂ emission: average range: 670 kg/hr to 723
		kg/hr (16.08 TPD to 17.35 TPD).
		The overall sulphur recovery efficiency of Sulphur
		Recovery Unit with tail gas treatment for the
		compliance period was 99.98%.
		Month Sulphur Recovery (in %)
		Oct'24 99.99
		Nov'24 99.99
		Dec'24 99.98
		Jan'25 99.98
		Feb'25 99.98
		Mar'25 99.98

Sr.		
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
viii.	To mitigate NO_x emission, the company shall install	This condition is complied with. Low NOx burners are
	low NO _x burners.	installed in all boilers and heaters.
ix.	The waste-water effluent shall not exceed 450 m ³ /hr.	Complied with.
	The waste-water shall be segregated in different	The waste-water effluent is well within 350 m ³ /hr. The
	streams at the source. The treated effluent shall	waste water is segregated into different streams at the
	comply with the standards stipulated by PSPC/CPCB	source, like Stripped Sour Water, CRWS, OWS, etc. The
	for discharge on land for irrigation. The treated	treated effluent complies with the standards
	effluent shall be recycled and reused for cooling,	stipulated by PPCB and CPCB for discharge on land for
	service, green belt, dust suppression and fire water	irrigation. The treated effluent water is being reused
	etc.	and recycled for cooling service, green belt
		development, dust suppression and the fire network
		within the refinery.
х.	The oily sludge generated from the ETP after oil	Complied with.
	recovery shall be disposed in the secured land fill as	The Oily Sludge generated from ETP is partially
	per CPCB requirement. The spent catalyst from	processed / recycled in the Delayed Coker Unit (DCU).
	various units shall be returned to the manufacturers	The spent catalyst from the various process units is
	for reuse/recycle. The pet coke generated should be	disposed off to the approved recyclers. Details are
	sold. The design of the secured landfill site shall be as	provided in the annual return under HOWM, Rules,
	per the Central Pollution Control Board guidelines.	2016. The pet coke generated by DCU is being
		used/sold. A Secured Land Fill (SLF) site has been
		developed for the disposal of solid/hazardous waste,
		complying with all the applicable regulations /
		guidelines issued by MoEF&CC.
xi.	Green belt shall be provided to mitigate the effects of	Complied with.
	fugitive emissions all around the plant in an area of	The green belt has been developed as per the latest
	300 acres in consultation with DFO as per CPCB	amended EC obtained from MoEF&CC dated 07^{th}
	guidelines.	December 2021.
xii.	Occupational Health Surveillance of the workers shall	This condition is being complied.
	be done on a regular basis and records maintained as	A full-fledged Occupational Health Centre (OHC) is
	per the Factories act.	established at GGSR for health surveillance and
		records are maintained on a regular basis.

Sr. No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
xiii.	The company shall prepare comprehensive EIA/EMP	This condition is complied with.
	report and should be submitted to the Ministry	The EIA / EMP report has already been submitted to
	within 1 year.	the Ministry.
xiv.	Detailed Risk Analysis of the Refinery and associated	This condition is complied with.
	facilities shall be prepared once the engineering	A detailed risk analysis of the refinery and associated
	design and layout is frozen. Onsite and off-site	facilities was prepared by Engineers India Limited.
	emergency preparedness plan must be prepared and	Onsite and off-site emergency plans are prepared, and
	approval from the nodal agency shall be obtained	approval for the same is obtained from the director of
	before commissioning the project.	the factory.

B. GENERAL CONDITIONS:

S.	GENERAL CONDITONS	COMPLIANCE STATUS
No.	GENERAL CONDITIONS	COMPLIANCE STATUS
i.	The project authorities must strictly adhere to the	The stipulations made by PPCB are being adhered to
	stipulations made by the Punjab Pollution Control	strictly.
	Board and State Government.	
ii.	No further expansion or modifications in the plant	Condition noted.
	should be carried out without prior approval of the	Prior approval is obtained from the MOEF&CC for any
	Ministry of Environment & Forests.	expansion / modification activities.
iii.	At no time, the emission level should go beyond the	The emission levels are within the stipulated
	stipulated standards. In the event of failure of any	standards as per the norms prescribed by the CPCB.
	pollution control system adopted by the unit, the	Online Continuous Emission Monitoring System
	respective unit should be immediately put out of	(OCMS) has been installed as per the direction of CPCB
	operation and should not be restarted until the	and PPCB, and data is being transmitted on the
	desired efficiency has been achieved.	servers of CPCB and PPCB.
iv.	The overall noise levels in and around the plant area	Being complied with.
	should be kept well within the standards (75 dBA) by	The overall noise levels in and around the plant areas
	providing noise control measures including acoustic	are well within standards. Various noise control
	hoods, silencers, enclosures etc. on all sources of noise	measures, such as acoustic hoods, enclosures, etc.,
	generation. The ambient noise levels should conform	have been provided to reduce the impact of high-
	to the standards prescribed under EPA Rules, 1989 viz.	noise-generating equipment. The daytime and
	75 dBA(day time) and 70 dBA (night time).	nighttime noise levels are well within the standards

S.	GENERAL CONDITONS	COMPLIANCE STATUS
No.	GENERAL CONDITIONS	COMPLIANCE STATUS
		prescribed under the Environment (Protection) Act
		1986 Rules, 1989. Please refer Annexure-II ambient
		noise monitoring reports.
٧.	The project authorities must strictly comply with	This condition is being complied with.
	provisions made in Manufacture, Storage, and Import	
	of Hazardous chemicals Rules, 1989 as amended in	
	2000 for handling of Hazardous chemicals etc.	
	Necessary approvals from, Chief Controller of	
	Explosives must be obtained before commission of	
	project.	
vi.	The project authorities must strictly comply with the	Hazardous and Other Wastes (Management and
	rules and regulations with regard to handling and	Transboundary Movement) Rules, 2016 are being
	disposal of hazardous wastes in accordance with the	complied with.
	Hazardous Wastes (Management & Handling) Rules,	Authorization from PPCB has been obtained and is
	2003. Authorization from the State Pollution Control	valid till 30 th June 2029.
	Board must be obtained for collections/	
	treatment/storage/disposal of Hazardous wastes.	
vii	The project authorities will provide adequate funds	Adequate funds have been allocated for adhering to
	both recurring and non-recurring to implement the	the conditions stipulated by MoEF&CC and PPCB and
	conditions stipulated by the Ministry of Environment	are not diverted for any other purpose.
	and Forests as well as the State Government along	
	with the implementation schedule for all the	
	conditions stipulated herein. The funds so provided	
	should not be diverted for any other purpose.	
viii.	The stipulated conditions will be monitored by	This condition is being complied.
	regional office of this ministry at Chandigarh/Central	Six monthly EC compliance report along with
	Pollution Control Board/State Pollution Control Board.	monitoring reports are being submitted regularly.
	A Six Monthly compliance report and the monitored	Latest submission done vide letter no. HMEL-TS-40-
	data should be submitted to them regularly.	ENV 1191 dated 29 th Nov, 2024, copy of the
		submission is attached as Annexure-IV.
ix.	The project proponent should inform the public that	This condition already stands complied with.
	the project has been accorded environmental	
	clearance by the Ministry and copies of the clearance	

S.	GENERAL CONDITONS	COMPLIANCE STATUS
No.		
	letter are available with the State Pollution Control	
	Board/Committee and may also be seen at Website of	
	the Ministry of Environment and Forests at	
	http://www.envfor.nic.in. This should be advertised	
	within seven days from the issue of the clearance	
	letter at least in two local newspapers that are widely	
	circulated in the region of which one shall be in	
	vernacular language of the locality concerned and a	
	copy the same should be forwarded to the regional	
	office.	
х.	The Project Authorities should inform the Regional	This condition is complied with.
	Office as well as the Ministry, the date of financial	The financial closure of the project had been achieved
	closure and final approval of the project by the	in July 2007, and the zero date for the project had
	concerned authorities and the date of commencing	been declared as 14 th November, 2007.
	the land development work.	The above had already been communicated to the
		Regional office as well as to the Ministry.

Six monthly EC Compliance Report for Expansion of Refinery from 9 MMTPA to 11.25 MMTPA by HMEL at Village Phullokhari, Bhatinda, Punjab.

EC Letter No.: J-11011/275/2007 IA II (I) date 22nd June 2015

A. SPECIFIC CONDITIONS

S.					
No.	SPECIFIC CONDITIONS		COMPLIA	NCE STATUS	
i	Compliance to all the environmental conditions	Complied w	ith.		
	stipulated in the environmental clearance letter no.	The compliance with all the environmental condition		tal conditions	
	J 11011/24/98-IA II dated 6 th November 1998 and J-	stipulated in	n the environn	nental clearan	ces granted in
	11011/275/2007-IA II dated 16 th July 2007 shall be	1998 and	2007 has be	en certified l	by MoEF&CC,
	satisfactorily implemented and compliance reports	Regional Of	fice, Chandigaı	rh, vide letter r	no. 4-81/2004-
	submitted to the Ministry's regional office at	RO (NZ)/293	3-294 dated 1	4 th July, 2017.	The summary
	Chandigarh.	status of th	ne compliance	es as stipulate	d in the said
		letter is give	en below:		
		EC grant	No. of	No of	No of
		year	Conditions	Conditions	conditions
				Complied	pending
		2007	24	24	Nil
		1998	26	26	Nil
ii	M/s HPCL-Mittal Energy Limited shall comply with	Complied w	ith.		
	new standards/norms for oil refinery industry	All the sta	ndards/norms	for oil refin	eries notified
	notified under the Environment (Protection) Rules,	under the E	EP Rules 1986	vide GSR 186	6 E dated 18 th
	1986 vide G.S.R 186E dated 18 th March 2008.	March 2008	are being con	nplied with.	
		The stack e	emission moni	toring reports	and effluent
		analysis rej	ports are att	ached as An i	nexure-V and
		Annexure-V	I respectively.		
iii	Continuous online stack monitoring of SO ₂ , NO _X &	Complied w	ith.		
	CO of all stacks shall be carried out. Low $NO_{\boldsymbol{X}}$	Continuous	online stack n	nonitoring ana	lyzers for SO ₂ ,
	burners shall be installed.	NOx, CO and SPM have been installed in all stacks a		all stacks and	
		the data is	being transm	nitted online t	O CPCB/PPCB
		servers.			
		Low NO _x bu	irners have be	en installed in	all the boilers
		and heaters	i.		

No.	SPECIFIC CONDITIONS			
		COMPLIANCE STA	ATUS	
iv E	ESP along within stack of adequate height shall be	Complied with.		
p	provided to pet coke/coal fired boiler. Limestone	ESPs and adequate stack height	have been provided	
v	will be injected to pet coke/coal fired boiler to	for petcoke and coal-fired be	oilers. A limestone	
с	control SO ₂ emission.	injection facility is installed in th	e pet coke and coal-	
		fired boilers to control SO ₂ emissi	ions.	
v T	The process emissions SO ₂ , NO _x , HC (Methane &	Complied with.		
r	non methane), VOC's & Benzene from various units	The continuous emission monito	ring systems (CEMS)	
s	shall conform to the standards prescribed under	data on gaseous emissions and	d particulate matter	
E	Environmental (Protection) Act. At no time shall	from various units are being tr	ansmitted online to	
e	emission levels shall go beyond the stipulated	CPCB/PPCB servers.		
s	standards. In the event of failure of pollution	Manual monitoring for gased	ous emissions and	
с	control systems adopted by the units, the unit shall	particulate matter in stacks is also	being monitored by	
t	be immediately put out of operation and should be	a third party (MoEF&CC a	nd NABL-approved	
r	not restarted until the desired efficiency of the	laboratory). The stack emission m	onitoring reports are	
p	pollution control device has been achieved.	attached as Annexure-V.		
vi L	Leak Detection & Repair Program shall be prepared	Complied with.		
a	and implemented to control HC/VOC emissions.	A LDAR program for the	refinery has been	
F	Focus shall be given to prevent fugitive emissions	implemented for the control of	HC/VOC emissions.	
f	for which preventive maintenance of pumps,	The program focuses on preven	tive maintenance of	
v	valves, pipelines are required. Proper maintenance	pumps, compressors, flanges, and	d valves.	
c	of mechanical seals of pumps and valves shall be	From Oct'24 to Mar'25, a total c	of 42000 points have	
g	given. A preventive maintenance schedule for each	been monitored.		
ι	unit shall be prepared and adhered to. Fugitive	Sensors for detecting HC leaka	age have also been	
e	emissions of HC from product storage tank yards	provided at strategic locations in	the ISBL area.	
e	etc. must be regularly monitored. Sensors for	Type of Detector	Numbers	
с	detecting HC leakage shall be provided at strategic	Hydrocarbon (process area)	814	
li	ocations.	Hydrocarbon (analyzer shelter)	77	
		Toxic gases + Hydrogen	343	
vii S	SO ₂ emissions after expansion from the plant shall	This condition is being complied v	with.	
r	no exceed 23.64 TPD and further efforts shall be	The total SO_2 emission from t	he GGSR has been	
r	made for reduction of SO_2 load through use of low	w modified to 23.8 TPD as per EC dated 07 th August 201		
s	sulphur fuel. Sulphur recovery units shall be	which includes emissions from the	e expansion projects.	

S.				
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS		
	installed for control of H ₂ S emissions. The overall	SO ₂ emissions from the existing refinery remain	ned in	
	sulphur recovery efficiency of sulphur recovery unit	the range of 16.08 TPD to 17.35 TPD against the	e limit	
	with tail gas treating shall not be less than 99.9 %.	of 23.8 TPD.		
		The overall sulphur recovery efficiency of Su	lphur	
		Recovery Unit with tail gas treatment for	the	
		compliance period was 99.98%		
		Month wise sulphur recovery is given below:		
		Month Sulphur Recovery (in %)		
		Oct'24 99.99		
		Nov'24 99.99		
		Dec'24 99.98		
		Jan'25 99.98		
		Feb'25 99.98		
		Mar'25 99.98		
viii	As proposed, record of sulphur balance shall be	This condition is being complied with.		
	maintained at the Refinery as part of the	The sulphur balance of the refinery is calcu		
	environmental data on regular basis. The basic	considering the sulphur content of crude	e oil,	
	component of sulphur balance include sulphur unit	atmospheric SO_2 emissions from various units,	solid	
	through feed (sulphur content in crude oil), sulphur	sulphur produced, and the sulphur content of va	arious	
	output from refinery through products, byproducts	products. The sulphur balance is regularly com	puted	
	(elemental sulphur), atmospheric emissions etc.	and the data maintained.		
	will be maintained.			
іх	Flare gas recovery system shall be installed.	Complied with.		
		The flare recovery system is in operation.		
		The month-wise HC recovery is given below:		
		Month HC Recovery (MT))	
		Oct'24 332.9		
		Nov'24 456.8		
		Dec'24 334.4		
		Jan'25 277.9 Feb'25 213.6		
		Mar'25 293.2		
		Average 318.1		

No. Image: No. x Ambient air quality monitoring stations, (PMin, This condition is being complied. Five (5) continuous ambient air quality monitoring and Benzene) shall be set up in the complex in consultation with State Pollution Control Board, based on occurrence of maximum ground level concentration and down-wind direction of wind. The monitoring network must be decided based on modeling exercise to represent short term GLGs. Trend analysis w.r.t past monitoring results shall also be carried out. Adequate measures based on the trend analysis shall be taken to improve the ambient air quality in the project area. Annexure-1. xi The gaseous emissions from DG set shall be provided to the DG sets to mitigate the nois pollution. Besides, acoustic enclosure shall be installed wherever it is possible. Complied with. xii Total water requirement from Kotla Canal after expansion shall not exceed 2,420 m³/hr and prior permission shall be obtained from the completent authority. Industrial effluent generation shall not exceed 2,420 m³/hr and prior permission shall be obtained from the completent authority. Industrial effluent generation shall not exceed 720m²/h and treated in the effluent treatment plant. Out of which 376 m³/h of industrial effluent generation from cooling tow make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising API Month Raw water consumption (m³/hr) Month Raw water consumption (m³/hr) industrial be vaporated in the Multiple effect evaporator (MEE). Process effluent and cond	S.		
PM255, SD2, NO2, H35, Mercaptan, non-methane-HC and Benzene) shall be set up in the complex in consultation with State Pollution Control Board, based on occurrence of maximum ground level concentration and down-wind direction of wind. The monitoring network must be decided based on modeling exercise to represent short term GLCs. Trend analysis w.r.t past monitoring results shall also be carried out. Adequate measures based on the trend analysis shall be taken to improve the ambient air quality in the project area. Amexure-I. xii The gaseous emissions from DG set shall be provided to the DG sets to mitigate the noise pollution. Besides, acoustic enclosure shall be installed wherever it is possible. Complied with. A suitable stack height as per the prescribed standards and the necessary acoustic enclosure are provided for the DG sets. xii Total water requirement from Kotta Canal after expansion shall not exceed 2,420 m ³ /hr and prior permission shall be obtained from the competent authority. Industrial effluent generation shall not exceed 720m ³ /h and treated in the effluent treatment plant. Out of which 376 m ³ /h of industrial effluent generated from cooling tower blow down and boiler blow down shall be treated through Reverse Osmosis (RO) and Demineralize Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the TP comprising API from MEE shall be treated in the TP comprising API from MEE shall be treated in the TP comprising API ana ¹ 25 Month Raw water consumption (m ³ /hr) Dac ² 24 1994	No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
and Benzene) shall be set up in the complex in consultation with State Pollution Control Board, based on occurrence of maximum ground level concentration and down-wind direction of wind. stations have been set up inside GGSR in consultation with the regulatory body. Ambient air quality monitoring network must be decided based on modeling exercise to represent short term GLCs. Trend analysis w.r.t past monitoring results shall also be carried out. Adequate measures based on the trend analysis shall be taken to improve the ambient air quality in the project area. Amexure-I. xil The gaseous emissions from DG set shall be dispersed through adequate stack height as per the prescribed standards and the necessary acoustic enclosure shall be provided to the DG sets to mitigate the noise pollution. Besides, acoustic enclosure/silencer shall be installed wherever it is possible. Complied with. xii Total water requirement from Kotla Canal after expansion shall be obtained from the competent authority. Industrial effluent generation shall not exceed 2,420 m³/hr and treated in the effluent generation shall be treated in the effluent generation shall be treated in the effluent generation from cooling tower blow down and boiler blow down shall be treated through Reverse Osmosis (RO) and Demineralize Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the ETP comprising API Dec'24 Taga Plant (DM) and permeate shall be Tereed from MEE shall be treated in the ETP comprising API Month Raw water consumption (m³/hr) Oct'24 Taga Plant (DM) and permeate in the ETP comprising API Jan'25 1994 <t< th=""><th>x</th><th>Ambient air quality monitoring stations, $(PM_{10},$</th><th>This condition is being complied.</th></t<>	x	Ambient air quality monitoring stations, $(PM_{10},$	This condition is being complied.
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expansion shall not exceed 2,420 m³/hr and prior permission shall be obtained from the competent authority. Industrial effluent generation shall not exceed 720m³/h and treated in the effluent treatment plant. Out of which 376 m³/h of industrial effluent generated from cooling tower blow down and boiler blow down shall be treated through Reverse Osmosis (RO) and Demineralize Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect from MEE shall be treated in the ETP comprising APIAs per the latest EC dated 07th August 2018, total water requirement is 2452 m³/hr.As per the latest EC dated 07th August 2018, total water requirement is 2452 m³/hr.As per the latest EC dated 07th August 2018, total water requirement is 2452 m³/hr.As per the latest EC dated 07th August 2018, total water requirement is 2452 m³/hr.As per the latest EC dated 07th August 2018, total water requirement is 2452 m³/hr.The authority. Industrial effluent generation shall not treatment plant. Out of which 376 m³/h of industrial effluent generated from cooling tower reperts shall be treated in the Multiple effect from MEE shall be treated in the ETP comprising APIAs per the latest EC dated 07th August 2018, total water requirement is 2452 m³/hr.MonthRaw water consumption (m³/hr) Oct'24Oct'242132Dec'241984Jan'251994		be installed wherever it is possible.	
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authority. Industrial effluent generation shall not exceed 720m³/h and treated in the effluent treatment plant. Out of which 376 m³/h of industrial effluent generated from cooling tower blow down and boiler blow down shall be treated through Reverse Osmosis (RO) and Demineralize Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising APIThe total water usage and industrial effluent generation/reuse quantities are well within the stipulated limits.The average consumption of raw water for the period Oct'24 to Mar'25 is 1967 m³/hr the data for which is given below:Oct'24 to Mar'25 is 1967 m³/hr the data for which is given below:Plant (DM) and permeate shall be recycled for rejects shall be treated in the Multiple effect from MEE shall be treated in the ETP comprising APIMonthRaw water consumption (m³/hr) Dec'24Dec'241984Jan'251994		expansion shall not exceed 2,420 m ³ /hr and prior	As per the latest EC dated 07 th August 2018, total
exceed 720m³/h and treated in the effluent treatment plant. Out of which 376 m³/h of industrial effluent generated from cooling tower blow down and boiler blow down shall be treated through Reverse Osmosis (RO) and Demineralize Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising APIgeneration/reuse quantities are well within the stipulated limits.MonthRaw water consumption of raw water for the period Oct'24 to Mar'25 is 1967 m³/hr the data for which is given below:MonthRaw water consumption (m³/hr) Oct'24Oct'242132Nov'241882Dec'241984Jan'251994		permission shall be obtained from the competent	water requirement is 2452 m ³ /hr.
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industrial effluent generated from cooling tower blow down and boiler blow down shall be treated through Reverse Osmosis (RO) and Demineralize Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising APIThe average consumption of raw water for the period Oct'24 to Mar'25 is 1967 m³/hr the data for which is given below:MonthRaw water consumption (m³/hr) Oct'242132Nov'241882Dec'241984Jan'251994		exceed 720m ³ /h and treated in the effluent	generation/reuse quantities are well within the
blow down and boiler blow down shall be treated through Reverse Osmosis (RO) and Demineralize Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising APIOct'24 to Mar'25 is 1967 m³/hr the data for which is given below:MonthRaw water consumption (m³/hr)Oct'242132MorthRaw water consumption (m³/hr)Oct'242132Image: Shall be evaporated in the Multiple effect from MEE shall be treated in the ETP comprising APIDec'24Jan'251994		treatment plant. Out of which 376 m^3/h of	stipulated limits.
through Reverse Osmosis (RO) and Demineralize Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising APIMonthRaw water consumption (m³/hr)MonthRaw water consumption (m³/hr)0ct'242132Dec'241882Jan'251994		industrial effluent generated from cooling tower	The average consumption of raw water for the period
Plant (DM) and permeate shall be recycled for cooling tower make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising API Jan'25MonthRaw water consumption (m³/hr)Dec'242132Dec'241882Jan'251994		blow down and boiler blow down shall be treated	Oct'24 to Mar'25 is 1967 m ³ /hr the data for which is
cooling tower make up and boiler blow down. RO rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising APIOct'242132Jan'251994		through Reverse Osmosis (RO) and Demineralize	given below:
rejects shall be evaporated in the Multiple effect evaporator (MEE). Process effluent and condensate from MEE shall be treated in the ETP comprising API Jan'25 1994		Plant (DM) and permeate shall be recycled for	Month Raw water consumption (m ³ /hr)
evaporator (MEE). Process effluent and condensate Dec'24 1984 from MEE shall be treated in the ETP comprising API Jan'25 1994		cooling tower make up and boiler blow down. RO	Oct'24 2132
from MEE shall be treated in the ETP comprising API Jan'25 1994		rejects shall be evaporated in the Multiple effect	Nov'24 1882
		evaporator (MEE). Process effluent and condensate	Dec'24 1984
and TPI oil removal units, biological treatment units		from MEE shall be treated in the ETP comprising API	Jan'25 1994
, <u> </u>		and TPI oil removal units, biological treatment units	Feb'25 1785

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No.	SPECIFIC CONDITIONS		OMPLIANCE STATUS
	such as SBR, MBR and tertiary treatment unit.	Mar'25	2023
	Treatment effluent shall be recycled for cooling	Average	1967
	tower make up water and reused for horticulture /	The permission fo	r the drawl of water from Kotla canal
	gardening. Domestic sewage shall be treated in	 was obtained vide letter no. 021/2014-(2) 4426/1 dated 30th July, 2018. 	
	sewage treatment plant (STP).		
		Boiler blowdown	and cooling tower blowdown are
		treated in RODM	units, and the permeate is recycled
		back into the pro	cess. The RO rejects are evaporated
		in a solar pond or	evaporation plant.
		An average of 2	4 m ³ /day of domestic sewage was
		treated in dome	stic sewage treatment plants from
		Oct'24 to Mar'25	
xiii	All the effluents after treatment shall be routed to	Complied with.	
	a properly lined guard pond for equalization and	All the effluent af	ter treatment is routed to the treated
	final control. In the guard pond, automatic	effluent tank. The	e online flow meter, pH, COD, BOD &
	monitoring system for flow rate, pH and TOC shall	TSS analyzers are	installed at the ETP outlet and data
	be provided. Data shall be uploaded on company's	is being transmitt	ed to the CPCB / PPCB server as per
	website and provided to respective regional Office	the direction of C	PCB/PPCB in 2016, copy of data from
	of MoEF&CC and SPCB.	Oct'24 to Mar'25	is attached as Annexure-VII.
		The ETP outlet da	ta is uploaded along with six monthly
		compliance repo	rts on the company's website and
		also submitted to	RO, MoEF&CC, and Chandigarh.
xiv	Oil catchers / oil traps shall be provided at all	Complied with.	
	possible locations in rain / storm water drainage	Two (2) nos. of	oil catchers are provided in the
	system inside factory premises.	upstream of the s	torm water pond within the refinery
		complex.	
xv	Oily sludge shall be disposed off into coker and	Complied with.	
	balance oily sludge will be treated in the	The oily sludge	generated is disposed off in the
	bioremediation facility. Annual oily sludge	delayed coker un	it (DCU), and the balance of the oily
	generation and disposal data shall be submitted to	sludge is dispose	ed of in the secured landfill facility
	the Ministry's Regional office and CPCB.	within the refiner	y complex.
		The annual retu	ırn (Form-IV) of hazardous waste
		containing the da	ta for oily sludge that is generated &

S.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
		disposed off for the period of 2023-24 was submitted
		vide letter no. HMEL-TS-40-ENV1145 on dated 25th
		June, 2024.
		During Oct'24 to Mar'25, total 3947 MT oily and
		chemical sludge is generated which is reprocessed in
		Delayed Coker Unit or disposed off within secure SLF.
xvi	The company should strictly comply with the rules	Complied with.
	and guidelines under Manufacture, Storage and	The rules and regulations specified under MSIHC
	Import of Hazardous Chemicals Rules, 1989 as	Rules, 1989, have been incorporated into the design
	amended in October, 1994 and January, 2000.	requirements of refineries and their associated
	Hazardous waste should be disposed of as per	facilities and accordingly implemented. The hazardous
	Hazardous Waste (Management, Handling & Trans	waste is handled, stored, transported, and disposed of
	- Boundary movement) rules 2008 & amended time	as per the Hazardous Waste (Management, Handling,
	to time.	and Transboundary Movement) Rules, 2016 and the
		hazardous waste authorization issued by PPCB which
		is valid until 31.03.2025.
		Hence, this condition is complied with.
xvii	The membership of common TSDF should be	Complied.
	obtained for the disposal of the hazardous waste.	The refinery has an operational Secured Landfill (SLF)
	Copy of authorization or membership of TSDF	facility within the complex. Non-recyclable or non-
	should be submitted to Ministry's Regional Office	reprocessable hazardous waste from the existing as
	at Chandigarh. Chemical/ Inorganic sludge shall be	well as expansion units is disposed off in this SLF.
	sent to treatment storage disposal facility (TSDF)	Hence, membership of the common TSDF has not
	for hazardous waste. Spent catalyst shall be sent to	been taken. Spent catalyst from various units is
	authorized recyclers /re-processors.	disposed off at SPCB authorized recyclers and re-
		processors.
xviii	Proper oil spillage prevention management plan	Complied with.
	shall be prepared to avoid spillage/leakage of	The oil spillage/leakage prevention management plan
	oil/petroleum products and ensure regular	is in place.
	monitoring.	
xix	The company shall strictly follow all the	The CREP recommendations implementation status is
	recommendations mentioned in Charter on	as follows:
		1

S. No.	SPECIFIC CONDITIONS		COMPLIANCE STATUS	
	Corporate Responsibility for Environmental	Sr.	Requirement of CREP	Status
	Protection (CREP).	No 1 2	of CREP Installation of online monitoring system Zero Liquid Discharge	Completed. Continuous Emission and Effluent Monitoring Systems have been installed in stacks and ETP outlets. Continuous Ambient Air Quality Monitoring Stations (CAAQMS) are also installed. The CEMS and CAAQMS data has been transmitted online to CPCB servers since March 2016. Completed. GGSR is a ZLD refinery. The entire
		3	Oily Sludge management	treated water from ETP is used for greenbelt and horticulture development. Oily sludge generated from ETP is processed in DCU, sold to offsite re-processors, or disposed off in SLF.
		4	Installation of VOC collection and treatment system in ETP. Air Emission	Completed. Since the design stage, the VOC collection and treatment system has been installed and operational in ETP. a) Use of Low Sulphur Fuel Oil
			reduction measures adopted.	 and Fuel Gas in Refinery (<0.5 % sulphur in FO & < 150 mg/nm³ sulphur in FG). b) Use of low NOx burners in all heaters and boilers to minimize NOx emissions. c) Stack heights have been provided in line with the

S. No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
		minimum stack height criteria as per CPCB Standards d) Installation of a Third Stage Separator (TSS) and a Fourth
xx	Occupational Health Surveillance of the workers should be done on regular basis and records	implemented. Complied with. A health check is done once every six (6) months for
	maintained as per Factories Act.	workers working in the operation area and once a year for workers working in the non-operational area. The health checkup records are being maintained as per the Factories Act. Hence, the condition is being complied with.
xxi	As proposed Green Belt over 33 % of the total project area shall be developed within the plant premises with at least 10 meters wide green belt on all sides along the periphery of the project area, in downwards direction, and along road sides etc. Selection of plant species shall be as per CPCB guidelines in consultation with the DFO.	Complied with. A green belt has been developed as per the latest amended EC obtained from MoEF&CC dated 07 th December, 2021.
xxii	Company shall prepare project specific environmental manual and a copy shall be made available at the project site for the compliance.	Complied with. Environment manuals for ETP have been prepared and is available at the site with the concerned persons.

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No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
xxiii	All the recommendations mentioned in the Rapid	Complied with.
	Risk Assessment report, disaster management plan	All the recommendations mentioned in the Rapid Risk
	& safety guidelines shall be implemented. The	Assessment report, disaster management plan &
	company should make the arrangement for	safety guidelines have been implemented.
	protection of possible fire and explosion hazards	
	during manufacturing process in material handling.	
xxiv	All commitment made regarding issues raised	Complied with.
	during the public hearing/consultation meeting	A total of 13 queries were raised during the public
	held on 14 th October, shall be satisfactorily	hearing for the expansion project. 12 queries have
	implemented. Accordingly provision of budget to	already been completed. One query was related to the
	be kept.	shifting of Kanakwal village and the same was closed
		by the District Administration.
		Hence, the condition is complied with.
xxv	At least 2.5% (54 crores) of the total cost of the	Complied with.
	project shall be earmarked towards the Enterprise	The details of Enterprise Social Responsibility activities
	social responsibility based on Public Hearing Issues	undertaken are enclosed as Annexure-III.
	and item-wise details along with time bound action	The time bound action plan has been submitted to the
	plan shall be prepared and submitted to Ministry's	RO, MoEF&CC, Chandigarh.
	Regional Office at Chandigarh.	
xxvi	Company shall adopt Corporate Environment Policy	Complied with.
	as per the Ministry's O.M No. J-11013/41/2006-IA	We have already adopted and implemented our
	II (I) dated 26 th April 2011 and implemented.	Corporate Environment Policy.
xxvii	Provision shall be made for the housing of	Complied.
	construction labour within site with all necessary	The project was completed in 2017.
	infrastructure and facility such as fuel for cooking,	During the project, canteen facilities, toilet facilities,
	mobile toilets, safe drinking water, medical health	RO drinking water facilities, medical health care
	care, crèche etc. The housing may be in the form of	facilities, etc. were provided.
	temporary structures to be removed after	
	completion of the project.	Hence, this condition was complied with during the
		construction phase of the project.

B. GENERAL CONDITIONS:

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No.	GENERAL CONDITIONS	COMPLIANCE STATUS
i	The project authorities shall strictly adhere to the	Complied with.
	stipulations made by the State Government &	All the stipulations made by the State Government and
	Punjab Pollution Control Board.	the Punjab Pollution Control Board are being complied
		with.
ii	No further expansion or modification in the plant	Complied with.
	shall be carried out with our prior approval of the	Pursuant to obtaining this clearance, prior
	Ministry of Environment and Forest. In case of	Environmental Clearance (EC) has been obtained from
	deviations or alterations in the project proposal	MoEF&CC before implementing the BS VI project vide
	from those submitted to this Ministry for Clearance,	EC letter no. letter no. F.No. J-11011/386/2016-IA-II (I)
	a fresh reference shall be made to the Ministry to	dated 7 th August 2018.
	assess the adequacy of conditions imposed and to	There have been no deviations or alterations made in
	add additional environmental protection measures	the project proposal from those submitted to
	required if any.	MoEF&CC.
iii	The locations of ambient air quality monitoring	Complied with.
	stations shall be decided in consultation with the	Five (5) Continuous Ambient Air Quality Monitoring
	Punjab Pollution Control Board (PPCB) and it shall be	stations have been installed in consultation with PPCB
	insured that at least one station is installed in the	in suitable locations in the Refinery. Hence, this
	upwind and downwind direction as well as where	condition is complied with.
	maximum ground level concentrations are	
	anticipated.	
iv	The overall noise levels in and around the plant area	Complied with.
	shall be kept within the standards by providing noise	The overall noise levels in and around the plant areas
	control measures including acoustic hoods,	are well within standards. Various noise control
	silencers, enclosures etc. on all sources of noise	measures, such as acoustic hoods, enclosures, etc.,
	generation. The ambient noise levels shall conform	have been provided to reduce the impact of high-
	to the standards prescribed under Environment	noise-generating equipment. The day time and night
	(Protection) Act 1986 Rules,1989 viz.75 dBA (Day	time noise levels are well within the standards
	time) & 70 dBA (Night time).	prescribed under the Environment (Protection) Act
		1986 Rules, 1989.
		Please refer to Annexure-II for ambient noise
		monitoring reports.

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No.	GENERAL CONDITIONS	COMPLIANCE STATUS
v	The company shall harvest rainwater from the roof	Complied with.
	top of the building and storm drains to recharge the	A total of six rainwater harvesting and groundwater
	ground water and use the same water for the	charging pits are installed inside the refinery premises.
	process activities of the project to conserve fresh	In refinery, a storm water pond is provided to harvest
	water.	rainwater. Collected storm water is being utilized for
		horticulture.
vi	The company shall obtain Authorization for	Complied with.
	collection, storage and disposal of hazardous waste	The authorization for collection, storage, and disposal
	under the Hazardous Waste (Management,	of hazardous waste is available for refinery and is valid
	Handling and Trans-Boundary Movement) Rules	till 30 th June 2029.
	2008 and its amendment time to time and prior	
	permissions from PPCB shall be obtained for	
	disposal of solid/hazardous waste including boiler	
	ash.	
vii	During transfer of materials, spillage shall be	The condition is complied with.
	avoided and garland drains be constructed to avoid	To avoid the mixing of accidental spillages with
	mixing of accidental spillages with domestic	domestic wastewater and storm water drains during
	wastewater and storm water drains.	the transfer of material, garland drains have been
		constructed.
viii	Usage of Personal Protection Equipment's by all	This condition is being complied with.
	employees/workers should be ensured.	PPE's has been provided to all the employees/workers.
		It is being ensured by all the plants that proper PPE's
		are worn by all concerned.
ix	Training shall be imparted to all employees on safety	This condition is being complied with.
	and health aspects of chemicals handling. Pre-	Each worker is imparted safety training before issuing
	employment and routine periodical medical	a gate pass, and refresher training is done every 6
	examination for all employees shall be undertaken	months.
	on regular basis. Training to all employees on	Pre-employment and periodic medical examinations
	handling of chemicals shall be imparted.	are done six monthly for workers working in
		operational areas and yearly for workers working in
		non-operational areas.
x	The company shall also comply with all the	Complied with.
	environmental protection measures and safeguards	

No. Proposed in the project report submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management risk mitigation measures and public hearing relating to the project shall be implemented. This condition is being complied with. xi The company shall undertake CSR activities and all this condition is being complied with. Details of activities undertaken to improve the socio-economic conditions of the surrounding areas. xii The company shall undertake CSR activities and all this condition is being complied with. xiii The company shall undertake eco-developmental measures including community welfare measure in the project area for the overall improvement of the environment. Details of eco-developmental measures, including community welfare measures in the project area, are enclosed as Annexure-XI. xiiii A separate Environmental Management cell Complied with. equipped with full-fledged laboratory facilities shall be set up to carry out the environmental the Deputy General Manager (Environment) looks after the environmental management and monitoring functions. xiv As proposed the company shall earmark the sufficient funds toward capital cost and recurring cost and these funds are not diverted for any other purpose. xiv As proposed the company shall earmark the implementation schedule for all the conditions stipulated by the Ministry of Environment and set environment and set environment management pollution control measures shall not be diverted for any other environment management pollulution control measures shall no	S .		
Ministry. All the recommendations made in the EIA/EMP in respect of environmental management risk mitigation measures and public hearing relating to the project shall be implemented. This condition is being complied with. xi The company shall undertake CSR activities and all the relevant measures for improving the socio-economic conditions of the surrounding area. This condition is being complied with. xii The company shall undertake eco-developmental masures including community welfare measure in the project area for the overall improvement of the environment. Details of activities undertake measures, including community welfare measure in the project area, are enclosed as Annexure-VIII. xiii A separate Environmental Management cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental management Cell headed by the Sufficient funds toward capital cost and recurring GGSR also has a state-of-the art laboratory with environmental pollution analysis equipment. xiv As proposed the company shall earmark the sufficient funds toward capital cost and recurring cost and these funds have been allocated for capital and recurring cost and these funds are not diverted for any other purpose. xiv A copy of the clearance letter shall be sent by the purpose. This condition has already been complied with. xv A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila This condition has already been complied with.	No.	GENERAL CONDITIONS	COMPLIANCE STATUS
EIA/EMP in respect of environmental management risk mitigation measures and public hearing relating to the project shall be implemented. Inter company shall undertake CSR activities and all the relevant measures for improving the socio- economic conditions of the surrounding area. This condition is being complied with. xii The company shall undertake eco-developmental measures including community welfare measure in the project area for the overall improvement of the environment. Details of eco-developmental measures, including community welfare measure in the project area for the overall improvement of the environment. Xiii A separate Environmental Management cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental Management and Monitoring functions. Complied with. Xiv As proposed the company shall earmark the sufficient funds toward capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose. This condition has already been complied with. xv A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila This condition has already been complied with.		proposed in the project report submitted to the	
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xi The company shall undertake CSR activities and all the relevant measures for improving the socio- economic conditions of the surrounding area. This condition is being complied with. xii The company shall undertake eco-developmental measures including community welfare measure in the project area for the overall improvement of the environment. This condition is being complied with. xiii A separate Environmental Management cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental Management and Monitoring functions. Complied with. xiv As proposed the company shall earmark the sufficient funds toward capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose. This condition has already been complied with. xv A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila This condition has already been complied with.		risk mitigation measures and public hearing relating	
the relevant measures for improving the socio- economic conditions of the surrounding area.Details of activities undertaken to improve the socio- economic conditions of the surrounding areas are attached as Annexue-VIII.xiiThe company shall undertake eco-developmental measures including community welfare measure in the project area for the overall improvement of the environment.This condition is being complied with. Details of eco-developmental measures, including community welfare measurexiiiA separate Environmental Management cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental Management and Monitoring functions.Complied with. A dedicated Environment Management Cell headed by the Deputy General Manager (Environment) looks after the environmental pollution analysis equipment.xivAs proposed the company shall earmark the sufficient funds toward capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment and Forest as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.This condition has already been complied with. The company has not received any suggestions/xvA copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, ZilaThis condition has already been complied with.		to the project shall be implemented.	
economic conditions of the surrounding area.economic conditions of the surrounding areas are attached as Annexure-VIII.xiiThe company shall undertake eco-developmental measures including community welfare measure in the project area for the overall improvement of the environment.This condition is being complied with. Details of eco-developmental measures, including community welfare measure enclosed as Annexure-IX.xiiiA separate Environmental Management cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental Management and Monitoring functions.Complied with. A dedicated Environment Management Cell headed by the Deputy General Manager (Environment) looks after the environmental pollution analysis equipment.xivAs proposed the company shall earmark the sufficient funds toward capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment and Forest as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.This condition has already been complied with.xvA copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, ZilaThis condition has already been complied with.	xi	The company shall undertake CSR activities and all	This condition is being complied with.
xii The company shall undertake eco-developmental measures including community welfare measure in the project area for the overall improvement of the environment. This condition is being complied with. xiii A separate Environmental Management cell equipped with full-fledged laboratory facilities shall be set up to carry out the environmental Management and Monitoring functions. Complied with. Xiii A separate Environmental Management cell Complied with. A dedicated Environment Management Cell headed by the set up to carry out the environmental Management and Monitoring functions. A dedicated Environment Management Cell headed by the Deputy General Manager (Environment) looks after the environmental management and monitoring functions of the refinery. GGSR also has a state-of-the art laboratory with environmental pollution analysis equipment. xiv As proposed the company shall earmark the sufficient funds toward capital cost and recurring cost and these funds are not diverted for any other purpose. xiv As proposed the State Government along with the implementation schedule for all the conditions stipulated by the Ministry of Environment and Forest as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose. This condition has already been complied with. xv A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila This condition has already been complied with. <th></th> <th>the relevant measures for improving the socio-</th> <th>Details of activities undertaken to improve the socio-</th>		the relevant measures for improving the socio-	Details of activities undertaken to improve the socio-
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GGSR also has a state-of-the art laboratory with environmental pollution analysis equipment.xivAs proposed the company shall earmark the sufficient funds toward capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment and Forest as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.This condition has been complied with.xvA copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, ZilaThis company has not received any suggestions/		Management and Monitoring functions.	after the environmental management and monitoring
xivAs proposed the company shall earmark the sufficient funds toward capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment and Forest as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.This condition has already been complied with.xvA copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, ZilaThis company has not received any suggestions/			functions of the refinery.
xivAs proposed the company shall earmark the sufficient funds toward capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment and Forest as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.This condition has been complied with.xvA copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, ZilaThis company has not received any suggestions/			GGSR also has a state-of-the art laboratory with
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Forest as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose. xv A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila This condition has already been complied with.		cost per annum to implement the conditions	recurring cost and these funds are not diverted for any
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environment management/ pollution control measures shall not be diverted for any other purpose. xv A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila The company has not received any suggestions/		the implementation schedule for all the conditions	
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xv A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zila This condition has already been complied with.		measures shall not be diverted for any other	
project proponent to concerned Panchayat, Zila The company has not received any suggestions/		purpose.	
	xv	A copy of the clearance letter shall be sent by the	This condition has already been complied with.
Parishad / Municipal Corporation Urban local Body representations while processing the proposal		project proponent to concerned Panchayat, Zila	The company has not received any suggestions/
ranshad y manicipal corporation orban local body representations while processing the proposal.		Parishad / Municipal Corporation Urban local Body	representations while processing the proposal.

GENERAL CONDITIONS	
	COMPLIANCE STATUS
and the local NGO, if any, from who suggestions	
/representations, if any, were received while	
processing the proposal.	
The project proponent shall also submit six monthly	This condition is being complied with.
reports on the status of compliance of the stipulated	The six-monthly compliance status reports of the
Environmental Clearance conditions including	stipulated EC conditions, including the results of the
results of monitored data (both in hard copies as	monitored data, are being sent to the regional offices
well as email) to the respective regional office of	of MoEF&CC, CPCB and ZO, PPCB vide letter no. HMEL-
MoEF&CC, the respective zonal office of CPCB and	TS-40-ENV 1191 dated 29 th Nov, 2024, copy of the
the Punjab Pollution Control Board. A copy of	submission is attached as Annexure-IV.
Environmental Clearance and six monthly	
compliance status report shall be posted on the	A copy of an environmental clearance and six monthly
website of the company.	compliance reports have been uploaded on the HMEL
	website at the link given below:
	http://www.hmel.in/corporate-sustainability-
	disclosures-report
The environmental statement for each financial year	This condition is being complied with.
ending 31 st March in Form - V as is mandated shall	The environment statement for each financial year
be submitted to the Punjab Pollution Control Board	ending 31 st March in Form-V is being submitted to
as prescribed under Environment (Protection) Rules,	PPCB and a copy of the same is uploaded on the HMEL
1986, as amended subsequently, shall also be put up	website in the link given below:
on the website of the company along with the status	
of compliance of environmental clearance	http://www.hmel.in/corporate-sustainability-
conditions and shall also be sent to the Chandigarh	disclosures-report
Regional offices of MOEF by e-mail.	
The project proponent shall inform the public that	Complied.
the project has been accorded Environment	The accordance of Environmental Clearance for the
Clearance by the Ministry and copies of the	project was advertised in two widely circulated local
clearance letter are available with SPCB/committee	newspapers namely Tribune Bathinda (English) and
and may also be seen at website of the ministry at	Ajit (Punjabi) on 30^{th} June 2015. A copy of these
http://envfor.nic.in. This shall be advertised within	advertisements was submitted to the Regional Office,
seven days from the date of issue of the clearance	
/ F = r E r / r t E c / = = e k a 2 c c F = = t c c a F	Are project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as email) to the respective regional office of MOEF&CC, the respective zonal office of CPCB and the Punjab Pollution Control Board. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.

S. No.	GENERAL CONDITIONS	COMPLIANCE STATUS
	letter at least in two local newspaper that are widely circulated in the region of which one shall be in the	MoEF&CC, Chandigarh vide our letter no. 9112-000- TSHQ-009-2015-14 dated 7 th July, 2015.
	vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional Office of Ministry.	
xix	The project authorities shall inform the regional office as well as the ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.	 The requested project milestones are as follows: 1. The date of final board approval is 21st December, 2012. 2. The date of financial closure is 20th March, 2013. 3. The date of the start of the project is 9th September, 2015.

Six Monthly EC Compliance Report from for Fuel Quality Up-gradation Project at Guru Gobind Singh Refinery, Village Phulokhari, Bathinda District, Punjab (India).

EC No: F. No. J-11011/386/2016-IA-II (I) dated 7th August 2018.

SPECIFIC CONDIONS:

S.		
No.	SPECIFIC CONDIONS	COMPLIANCE STATUS
(i)	The project proponent shall take stringent mitigating	Complied with.
	and other remedial measure to minimize the	The following measures have been implemented to
	incremental concentration of air pollution (mainly	minimize the emissions from the proposed project:
	$PM_{10} \& PM_{2.5}$) to extent possible.	1. Regular sprinkling of water on roads.
		2. Widening and bitumen laying of roads.
		3. Bitumen carpeting in vehicle parking areas at
(ii)	The project proponent shall develop local air quality	the refinery main gate.
	management plan in consultation with SPCB and	4. Discourage of stubble burning by providing
	implemented to achieve desired standards.	happy seeders to villagers.
		The local air quality management plan has been
		prepared and submitted to PPCB vide letter no.
		HMEL-TS-40-ENV 644, dated 24 th May'19.
(iii)	The incremental ground level concentration (GLCs) for	This condition is being complied with.
	$PM_{10},PM_{2.5},SO_2$ & NOx due to the increased vehicular	
	and other allied/developmental activities, shall be	
	analysed and reported for actual impact of the project.	
(iv)	Consent to Establish/Operate for the project shall be	Complied with.
	obtained from the State Pollution Control Board as	The Consent to Operate (CTO) for the project has
	required under the Air (Prevention and Control of	been obtained from the State Pollution Control Board
	Pollution) Act, 1981 and the Water (Prevention and	as required under the Air (Prevention and Control of
	Control of Pollution) Act, 1974.	Pollution) Act, 1981 and the Water (Prevention and
		Control of Pollution) Act, 1974.
		A copy of the same is attached as Annexure-X .
(v)	For the fuel quality up-gradation, as already	Complied with.
	committed by the project proponent, Zero Liquid	The existing refinery complex as well as the Fual Up-
	Discharge shall be ensured and no waste/treated	gradation plant are Zero Liquid Discharge (ZLD)
	water shall be discharged outside the premises.	refinery. Treated effluent is recycled and re-used for

S.	SPECIFIC CONDIONS	C	OMPLIANCE STATUS
No.		e.	
		greenbelt/horticu	Ilture etc. Hence, no waste/treated
		water is discharge	ed outside the premises.
(vi)	Necessary authorization required under the Hazardous	This condition ha	s been complied with.
	and other Wastes (Management and Trans-Boundary		
	Movement) Rules, 2016 and Solid Waste Management	The authorization	for collection, storage & disposal of
	Rules, 2016 shall be obtained and the provisions	Hazardous waste	has already been obtained and is
	contained in Rules shall be strictly adhered to.	valid till 30 th June	2029.
(vii)	National Emission Standards for Petroleum Oil	This condition is l	peing complied with.
	Refinery issued by the Ministry vide G.S.R. 186(E)		
	dated 18^{th} March, 2008 and G.S.R. 595(E) dated 21st		
	August, 2009 as amended time to time shall be		
	followed.		
(viii)	Total SO_2 emission from the refinery shall not exceed	This condition is I	peing complied with.
	990 kg/hr.	Exiting SO ₂ emissi	on: average range: 670 kg/hr to 723
		kg/hr (16.08 TPD	to 17.35 TPD).
(ix)	The control source and the fugitive emissions, suitable	Complied with.	
	pollution control devices shall be installed with	The DHDT and H	HGU plants are designed to meet
	different stacks (attached to DHDT, HGU, Prime G) to	prescribed CPCB/	PPCB norms for the refinery.
	meet the prescribed norms and/or the NAAQS. The		
	gaseous emissions shall be dispersed through stack of	Gaseous emission	ns are discharged through stacks of
	adequate height as per CPCB/SPCB guidelines.	adequate height	as per CPCB/PPCB norms.
(x)	Total fresh water requirement shall not exceed 5,952	Complied with.	
	cum/hr (including 32 cum/hr for the proposed project)	The total wate	r usage and industrial effluent
	to be met from Kotla Canal. Necessary permission in	generation/reuse	quantities are well within the
	this regard shall be obtained from the concerned	stipulated limits.	
	regulatory authority.	The average cons	umption of raw water for the period
		Oct'24 to Mar'25	is 1967 m³/hr
		Details of the raw	water consumption is given below:
		Month	Raw water consumption (m ³ /hr)
		Oct'24	2132
		Nov'24	1882
		Dec'24	1984
		Jan'25	1994

S. No.	SPECIFIC CONDIONS	СС	OMPLIANCE STATUS
NU.		Feb'25	1785
		Mar'25	2023
		Average	1967
			rmission had already been obtained gation department.
(xi)	Process effluent/any wastewater shall not be allowed	Complied with.	
	to mix with storm water. The storm water from the		
	premises shall be collected and discharged through a		
	separate conveyance system.		
(xii)	Hazardous chemicals shall be stored in tanks, tank	This condition is b	eing complied with.
	farms, drums, carboys etc. Flame arrestors shall be		
	provided on tank farm, and solvent transfer to be done		
	through pumps.		
(xiii)	Process organic residue and spent carbon shall be sent	This condition is b	eing complied with.
	to cement industries. ETP sludge, process inorganic &	There is no boiler	in the BS-VI project.
	evaporation salt shall be disposed off to the TSDF. The		
	ash from boiler shall be sold to brick		
	manufacturers/cement industry.		
(xiv)	The company shall strictly comply with the rules and	This condition is b	eing complied with.
	guidelines under Manufacture, Storage and import of		
	Hazardous Chemicals (MSIHC) Rules, 1989 as amended		
	time to time. All transportation of Hazardous		
	chemicals shall be as per the Motor Vehicle Act (MVA),		
	1989.		
(xv)	Fly ash should be stored separately as per CPCB	Complied with.	
	guidelines so that it should not adversely affect the air	There is no boiler	in the BS-VI project.
	quality, becoming air borne by wind or water regime	Fly as generated	from the two CFBC boilers of 300
	during rainy season by flowing along with the storm	TPH capacity each	n is stored in silos and given to the
	water. Direct exposure of workers to fly ash & dust	cement industries	j.
	should be avoided.		
(xvi)	The company shall undertake waste minimization	Noted & complied	d with.
	measures as below: -		

S.	SPECIFIC CONDIONS	COMPLIANCE STATUS
No.		
	a. Metering and control of quantities of active	
	ingredients to minimize waste	
	b. Reuse of by-products from the process as raw	
	materials or as raw material substitutes in	
	other processes.	
	c. Use of automated filling to minimize spillage.	
	d. Use of Close Feed system into batch reactors.	
	e. Venting equipment through vapor recovery	
	system	
	f. Use of high pressure hoses for equipment	
	clearing to reduce wastewater generation	
(xvii)	The green belt of 5-10 m width shall be developed in	A green belt has been developed as per the latest
	more than 33% of the total project area, mainly along	amended EC obtained from MoEF&CC dated $\rm 07^{th}$
	the plant periphery, in downward wind direction, and	December, 2021.
	along road sides etc. Selection of plant species shall be	
	as per the CPCB guideline in consultation with State	
	Forest Department.	
(xviii)	At least 0.25% of the total project cost shall be	INR: 275 lakhs i.e. about 0.25% of the total project
	allocated for Corporate Environment Responsibility	cost has been allocated for Corporate Environment
	(CER) and item-wise details along with time bound	Responsibility (CER) and the time bound action plan
	action plan shall be prepared and submitted to the	has been submitted to MoEF&CC. A copy of the mail
	Ministry's Regional Office.	to MoEF&CC is enclosed as Annexure-XI.
		A 250 KLD wastewater treatment plant has been
		installed and made operational by the company in
		Phullokhari village under Corporate Environmental
		Responsibility (CER). Till date, the company has
		incurred an expenditure of INR: 70 lakhs (Approx).
(xix)	For the DG sets, emission limits and the stack height	Complied with.
	shall be in conformity with the extant regulations and	A suitable stack height as per the prescribed
	the CPCB guidelines. Acoustic enclosure shall be	standards and the necessary acoustic enclosure are
	provided to DG set for controlling the noise pollution.	provided for the DG sets.
(xx)	The unit shall make the arrangement for protection of	Condition Complied with.
	possible fire hazards during manufacturing process in	

S.	SPECIFIC CONDIONS	COMPLIANCE STATUS
No.	SF LEITIC CONDIONS	CONFLIANCE STATUS
	material handling. Firefighting system shall be as per	Firefighting systems in manufacturing processes and
	the norms.	material handling areas are already installed as per
		OISD standards.
(xxi)	Continuous online (24*7) monitoring system for stack	Condition Complied with.
	emissions shall be installed for measurement of flue	Online SO_2 , NOx , CO and SPM analyzers for the
	gas discharge and the pollutants concentration, and	existing refinery have been installed and the online
	the data to be transmitted to the CPCB and SPCB	data is being transmitted to CPCB / PPCB servers.
	server. For online continuous monitoring of effluent,	Similarly, online continuous effluent monitoring
	the unit shall install web camera with night vision	systems and flow meters have been installed at the
	capability and flow meters in the channel/drain	existing ETP and the online data is being transmitted
	carrying effluent within premises	to CPCB/PPCB. In the proposed project, CEMS for
		SOx, NOx, CO, and PM have been installed, and the
		online data is being transmitted to CPCB and PPCB
		servers.
(xxii)	Occupational health surveillance of the workers shall	Complied with.
	be done on a regular basis and records maintained as	Occupation health surveillance is done once every six
	per the Factories Act.	(6) months for employees working in operational
		areas and once a year for employees working in non-
		operational areas, and records are maintained as per
		the Factories Act.

10.1: GENERIC CONDIONS:

S.		
No.	GENERIC CONDITIONS	COMPLIANCE STATUS
(i)	The project authorities must strictly adhere to the	Complied with.
	stipulations made by the State Government, Central	All the conditions stipulated by the MoEF&CC, CPCB
	Pollution Control Board, State Pollution Control Board	and PPCB are being strictly adhered.
	and any other statutory authority.	
(ii)	No further expansion or modifications in the plant shall	Complied with.
	be carried out without prior approval of the Ministry	Prior Environmental Clearances have been obtained
	of Environment, Forest and Climate Change. In case of	from MoEF&CC before implementing the
	deviations or alterations in the project proposal from	modification/expansion of the existing refinery.
	those submitted to this Ministry for clearance, a fresh	Hence, this condition has been complied with.
	reference shall be made to the Ministry to assess the	
	adequacy of conditions imposed and to add additional	
	environmental protection measures required, if any.	
(iii)	The locations of ambient air quality monitoring	This condition is being complied with.
	stations shall be decided in consultation with the State	Five (5) Continuous Ambient Air Quality Monitoring
	Pollution Control Board (SPCB) and it shall be ensured	Stations (CAAQMS) have been installed at the
	the at least one station each is installed in the upwind	periphery of the refinery in consultation with the
	and downwind direction as well as where maximum	Punjab Pollution Control Board (PPCB).
	ground level concentrations are anticipated.	
(iv)	The National Ambient Air Quality Emission Standards	Condition noted and complied with.
	issued by the Ministry vide G.S.R No 826(E) dated 16^{th}	The National Ambient Air Quality Emission Standards
	November, 2009 shall be followed.	issued by MoEF&CC vide G.S.R. No. 826 (E) dated 16 th
		November 2009 are being monitored and the data is
		being transmitted online to CPCB / PPCB servers.
(v)	The overall noise levels in and around the plant area	Being complied with.
	shall be kept well within the standards by providing	The overall noise levels in and around the plant areas
	noise control measures including acoustic hoods,	are well within standards. Various noise control
	silencers, enclosures etc. on all sources of noise	measures, such as acoustic hoods, enclosures, etc.,
	generation. The ambient noise level shall conform to	have been provided to reduce the impact of high-
	the standards prescribed under Environment	noise-generating equipment. The day time and night
	(Protection) Act, 1986 Rules viz. 75 dBA (day time) and	time noise levels are well within the standards
	70 dBA (night time).	

		prescribed under the Environment (Protection) Act
		1986 Rules, 1989.
		Please refer to Annexure-II ambient noise
		monitoring reports (from Oct'24 to Mar'25).
(vi)	The company shall harvest rainwater from the roof	Complied with.
()	tops of the buildings and storm water drains to	A total of six rainwater harvesting and groundwater
	recharge the ground water and use the same water for	charging pits are installed inside the refinery
	the process activities of the project to conserve fresh	premises. In the refinery, a storm water pond is
	water	provided to harvest rainwater. Collected storm water
	Water	is being utilized for firefighting and horticulture.
(,,;;)	Training shall be imported to all employees on seferi	
(vii)	Training shall be imparted to all employees on safety	Complied with.
	and health aspects of chemicals handling. Pre-	Each worker is imparted safety training before issuing
	employment and routine periodical medical	a gate pass, and refresher training is done every 6
	examinations for all employees shall be undertaken on	months.
	regular basis. Training to all employees on handling of	Pre-employment and periodic medical examinations
	chemicals shall be imparted.	are done six months a year for workers working in
		operational areas and once a year for workers
		working in non-operational areas.
(viii)	The company shall also comply with all the	This condition is being complied with.
	environment protection measures and safeguards	
	proposed in the documents submitted to the Ministry.	
	All the recommendations made in the EIA/EMP in	
	respect of environmental management and risk	
	mitigation measures relating to the project shall be	
	implemented.	
(ix)	The company shall undertake all relevant measures for	This condition is being complied with.
	improving the socio-economic conditions of the	Details of activities undertaken to improve the socio-
	surrounding area. ESC activities shall be undertaken by	economic conditions of the surrounding areas are
	involving local villages and administration.	attached as Annexure-VIII.
(x)	The company shall undertake eco-developmental	This condition is being complied with.
	measures including community welfare measures in	Details of eco-developmental measures, including
	the project area for the overall improvement of the	community welfare measures in the project area, are
	environment.	enclosed as Annexure-IX.
(xi)	The company shall earmark sufficient funds towards	Complied with.
	capital cost and recurring cost per annum to	
	· · · · · · · · · · · · · · · · · · ·	
	implement conditions stipulated by the Ministry of	The company has earmarked sufficient funds
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	Environment, Forest and Climate change as well as the	towards capital cost and recurring cost per annum to
	State government along with the implementation	implement conditions stipulated by the MoEF&CC as
	schedule for all the conditions stipulated herein. The	well as PPCB and will not be diverted for any other
	funds so earmarked for environment management/	purpose.
	pollution control measures shall not be diverted for	
	any other purpose.	
(xii)	A copy of clearance letter shall be sent by the project	A copy of the EC letter had already been sent to the
	proponent to concerned Panchayat, Zilla Parishad	concerned quarters.
	/Municipal Corporation, Urban local Body and the local	
	NGO, If any, from whom suggestions/representations	
	if any, were received while processing the proposal.	
(xiii)	The project proponent shall also submit six monthly	This condition is being complied with.
	reports on the status of compliance of the stipulated	The last six-monthly compliance reports were
	Environmental Clearance conditions including results	submitted to the Regional Office of MoEF&CC, the
	of monitored data (both in hard copies as well as by e-	respective Zonal office of CPCB and SPCB vide letter
	mail) to the respective Regional Office of MoEF&CC,	no. Latest submission via letter no. HMEL-TS-40-ENV
	the respective Zonal office of CPCB and SPCB. A copy	1191 dated 29 th Nov, 2024, copy of the submission is
	of Environment Clearance and six monthly compliance	attached as Annexure-IV.
	status report shall be posted on the website of the	
	company.	A copy of Environment Clearance and six monthly
		compliance report has been uploaded on the HMEL
		website in the link given below:
		http://www.hmel.in/corporate-sustainability-
		disclosures-report
(xiv)	The environment statement for each financial year	This condition is being complied with.
	ending 31 st March in Form-V as is mandated shall be	The environment statement for each financial year
	submitted to the concerned State Pollution Control	ending 31 st March in Form-V is being submitted to
	Board as prescribed under the Environment	PPCB and a copy of the same is uploaded on the
	(Protection) Rules, 1986, as amended subsequently,	HMEL website in the link given below:
	shall also be put on the website of the company along	
	with the status of compliance of environmental	http://www.hmel.in/corporate-sustainability-
	clearance conditions and shall also be send to the	disclosures-report
	respective Regional Offices of MoEF&CC by e-mail.	
	1	1

(xv)	The project proponent shall inform the public that the	A copy of the advertisement publishing the
(xv)		
	project has been accorded environmental clearance by	accordance of environmental clearance by MoEF&CC
	the Ministry and copies of the clearance letter are	in the two widely circulated local newspapers is
	available with the SPCB/committee and may also be	attached as Annexure-XII.
	seen at Website of the Ministry at http://moef.nic.in .	
	This shall be advertised within seven days from the	Hence, this condition has been complied with.
	date of issue of the clearance letter, at least in two	
	local newspapers that are widely circulated in the	
	region of which one shall be in the vernacular language	
	of the locality concerned and a copy of the same shall	
	be forwarded to other concerned and a copy of the	
	same shall be forwarded to the concerned Regional	
	Office of the Ministry	
(xvi)	The project authorities shall inform the Regional Office	This condition is complied with.
	as well as the Ministry, the date of financial closure and	
	final approval of the project by the concerned	The requested project milestones are as follows:
	authorities and the date of start of the project.	1. Final board approval of the Project: 30 th
		December, 2016.
		2. Start of the Project: 6 th May, 2019.
		3. Financial closure of the project: Financial closure
		is 01.03.2021.

ANNEXURE-I

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Ann	OVI	ro-l
A.I.I.I	enu	16-1

Param	eter	SO ₂	NO ₂	PM10	PM _{2.5}	BENZENE	THC
Station No.	Month	μg/m3	µg/m3	μg/m3	μg/m3	µg/m3	mg/m3
	0.5976755			1997 C 1175		- M 1972	Trailer 2112
AAQMS 1		9.21	30.62	149.61	64.97	2.99	4.53
AAQMS 2		8.29	17.36	96.37	63.67	2.49	5.66
AAQMS 3	Oct-24	11.92	27.49	126.14	47.85	1.20	5.81
AAQMS 4		8.11	25.79	161.32	68.42	1.89	5.25
AAQMS 5		4.82	19.71	106.95	55.89	1.56	4.41
Mir		4.82	17.36	96.37	47.85	1.20	4.41
Ma		11.92	30.62	161.32	68.42	2.99	5.81
Avg		8.47	24.19	128.08	60.16	2.03	5.13
CPCB I		80	80	100	60	5	
				303.54			
AAQMS 1		9.49 6.41	27.67	303.51 230.07	167.61	2.54	5.06 6.38
AAQMS 2 AAQMS 3	Nov-24	7.36	17.51 28.76	230.07	114.24	1.49	5.74
AAQMS 4	0000000000	7.99	25.74	239.64	128.33	3.03	4.62
AAQMS 5		5.00	19.27	214.50	129.40	2.10	4.41
Mir		5.00	17.51	214.50	114.24	1.49	4.41
Max		9.49 7.25	28.76 23.79	303.51 245.35	167.61 133.05	3.19	6.38 5.24
CPCB I		80	80	100	60	5	3.24
AAQMS 1		8.18	18.72	173.27	71.96	2.61	5.07
AAQMS 2	Dec 24	8.10	18.17	131.65	73.08	2.72	5.76
AAQMS 3	Dec-24	8.36 9.66	28.41 20.41	123.38 159.73	58.17 82.86	1.31 3.50	2.98
AAQMS 4 AAQMS 5		5.12	18.92	116.49	61.00	1.69	4.65
Mir		5.12	18.17	116.49	58.17	1.31	2.98
Ma		9.66	28.41	173.27	82.86	3.50	5.76
Ave CPCB I		7.88	20.93	140.91 100	69.42 60	2.37	4.57
AAQMS 1		7.94	17.53	148.74	60.12	3.35	5.06
AAQMS 2	1000	6.49	18.00	154.18	77.62	2.70	4.82
AAQMS 3	Jan-25	8.08	23.63	117.21	53.13	2.13	4.37
AAQMS 4 AAQMS 5		10.42	20.07	127.10 97.62	67.21 46.80	3.04	4.68
- stating 3		3.20	10.34	37.02	40.00	1.07	4,40
Mir	1	5.26	17.53	97.62	46.80	1.57	4.37
Ma		10.42	23.63	154.18	77.62	3.35	5.06
Av		7.64	19.55	128.97	60.98	2.56	4.67
CPCB I	imit	80	80	100	60	5	
AAQMS 1		9.76	17.45	86.35	34.39	3.12	5.06
AAQMS 2		8.16	17.77	102.19	56.64	2.13	4.82
AAQMS 3	Feb-25	7.93	27.08	87.80	32.94	2.21	5.74
AAQMS 4		9.92	18.94	100.18	42.27	2.71	4.65
AAQMS 5		15.26	18.41	75.38	38.86	1.86	4.42
Mb	n	7.93	17.45	75.38	32.94	1.86	4.42
Ma		15.26	27.08	102.19	56.64	3.12	5.74
Av	3	10.21	19.93	90.38	41.02	2.40	4.94
CPCB	imit	80	80	100	60	5	
AAQMS 1		10.60	17.15	92.37	29.51	2.95	5.06
AAQMS 2		11.50	19.01	73.72	35.00	2.55	4.83
AAQMS 3	Mar-25	8.47	25.95	74.03	25.66	2.04	6.35
AAQMS 4		10.73	25.48	97.53	38.49	2.72	4.69
AAQMS 5		12.82	23.32	67.88	33.58	1.73	4.41
		0.47	17.00	67.00	38.00	1.75	
Mi		8.47	17.15	67.88 97.53	25.66	2.95	4.41
		12.82	25.95	81.10	32.45	2.95	5.07
Av							3.07

NOTE :

Particulate Matter (PM 10) is already higher in ambient air quality baseline data even before the start of the refinery operation. Its value varies from 252.5 µg/m³ to 325.7 µg/m³ as per baseline data for year 2010.

Particulate Matter (PM $_{2.5}$) is already higher in ambient air quality baseline data even before the start of the refinery operation. Its value varies from 101.8 µg/m³ to 194 µg/m³ as per baseline data for year 2010.

ANNEXURE-II





Test Report of	Report Code	Date of Issue	
Ambient Noise	AN-041124-09 04/11/2024		
Issued to	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka-TalwandiSaboo, Distt. Bhatinda(Punjab) India		
Date of Sampling & Time	18/10/2024		
Name of the Location	HMEL REFINERY		

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	72.4	54.1
2	Near Fire Water Reservoir	65.1	51.9
3	Near Road Crude Oil Tanks	71.8	55.3
4	Near ETP-1 (Refinery)	69.1	56.8
5	Near ETP-2 (Petchem)	72.6	57.9
6	Near Storm Water Pond East Side	67.1	53.6
7	Near Sulphur Yard South East Side	68.7	57.2
8	Near Rail Loading Dispatch South East Side	73.5	54.8
9	Near CPP North East Side	74.8	57.1
10	Near Poly Propylene Dispatch Area	69.2	54.6
11	Near Ecological Pond Area	71.5	55.1
12	Near Refinery Flare Area	73.7	69.4
13	Near Petchem Flare Area	72.1	67.7
14	Near Cool Heading Yard	68.6	55.1
15	Battery Limits DFCU	71.8	62.5
Permiss	sible Limit in *dB(A) Leq For Industrial Area	75 dB(A)	70 dB(A)

 *dB (A) Leq for Industrial Area
 /5 dB(A)

 *dB (A) Leq denotes the time weighted average of the level of sound in decibel on scale 'A' which is relatable to human hearing.

CPCB = Central Pollution Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq	
		Day Time	Night Time
(A)	Industrial Area	75	70
(B)	Commercial Area	65	55
(C)	Residential Area	55	45
(D)	Silence Zone	50	40

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Test Report of	Report Code	Date of Issue
Ambient Noise	AN-091224-09 09/12/202	
Issued to		Limited, Village-Phullokhari, Jistt. Bhatinda(Punjab) India
Date of Sampling & Time	28/	11/2024
Name of the Location	HMEL REFINERY	

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	73.9	55.8
2	Near Fire Water Reservoir	68.2	52.4
3	Near Road Crude Oil Tanks	72.6	54.1
4	Near ETP-1 (Refinery)	70.8	55.8
5	Near ETP-2 (Petchem)	73.4	56.3
6	Near Storm Water Pond East Side	68.2	54.7
7	Near Sulphur Yard South East Side	67.9	55.2
8	Near Rail Loading Dispatch South East Side	74.2	53.8
9	Near CPP North East Side	72.9	56.5
10	Near Poly Propylene Dispatch Area	70.5	54.3
11	Near Ecological Pond Area	72.8	55.8
12	Near Refinery Flare Area	74.6	68.2
13	Near Petchem Flare Area	73.4	69.7
14	Near Cool Heading Yard	67.1	56.1
15	Battery Limits DFCU	72.5	63.9
Permiss	ible Limit in *dB(A) Leg For Industrial Area	75 dB(A)	70 dB(A)

*dB (A) Leq denotes the time weighted average of the level of sound in decibel on scale 'A' which is relatable to human hearing.

CPCB = Central Pollution Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in	Limits in dB(A) Leq	
		Day Time	Night Time	
(A)	Industrial Area	75	70	
(B)	Commercial Area	65	55	
(C)	Residential Area	55	45	
(D)	Silence Zone	50	40	

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Test Report of	Report Code Date of Issue AN-060125-09 06/01/2025	
Ambient Noise		
Issued to	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka-TalwandiSaboo, Distt. Bhatinda(Punjab) India	
Date of Sampling & Time	31/12/2024	
Name of the Location	HMEL REFINERY	

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	71.6	56.1
2	Near Fire Water Reservoir	66.9	53.5
3	Near Road Crude Oil Tanks	71.0	55.9
4	Near ETP-1 (Refinery)	69.5	57.2
5	Near ETP-2 (Petchem)	71.2	54.8
6	Near Storm Water Pond East Side	69.7	53.2
7	Near Sulphur Yard South East Side	68.1	54.8
8	Near Rail Loading Dispatch South East Side	72.9	52.1
9	Near CPP North East Side	70.5	55.9
10	Near Poly Propylene Dispatch Area	69.2	54.6
11	Near Ecological Pond Area	68.8	56.2
12	Near Refinery Flare Area	73.4	69.4
13	Near Petchem Flare Area	74.1	68.7
14	Near Cool Heading Yard	68.9	54.2
15	Battery Limits DFCU	71.5	61.8
Permiss	sible Limit in *dB(A) Leq For Industrial Area	75 dB(A)	70 dB(A)

*dB (A) Leq denotes the time weighted average of the level of sound in decibel on scale 'A' which is relatable to human hearing.

CPCB = Central Pollution Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq		
		Day Time	Night Time	
(A)	Industrial Area	75	70	
(B)	Commercial Area	65	55	
(C)	Residential Area	55	45	
(D)	Silence Zone	50	40	









Test Report of	Report Code	Date of Issue
Ambient Noise	AN-050225-09	05/02/2025
Issued to		Limited, Village-Phullokhari, Distt. Bhatinda(Punjab) India
Date of Sampling & Time	30/	/01/2025
Name of the Location	HMEL	REFINERY

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A Night Time	
1	Near Refinery Main Gate	71.2	55.6	
2	Near Fire Water Reservoir	68.5	54.1	
3	Near Road Crude Oil Tanks	72.1	53.3	
4	Near ETP-1 (Refinery)	71.3	56.2	
5	Near ETP-2 (Petchem)	72.1	54.1	
6	Near Storm Water Pond East Side	70.3	52.6	
7	Near Sulphur Yard South East Side	69.8	53.1	
8	Near Rail Loading Dispatch South East Side	71.5	54.3	
9	Near CPP North East Side	68.6	55.4	
10	Near Poly Propylene Dispatch Area	71.5	56.1	
11	Near Ecological Pond Area	70.3	58.1	
12	Near Refinery Flare Area	72.5	67.3	
13	Near Petchem Flare Area	73.2	55.7	
14	Near Cool Heading Yard	67.1	59.5	
15	Battery Limits DFCU	70.1	57.1	
Permiss	sible Limit in *dB(A) Leq For Industrial Area	75 dB(A)	70 dB(A)	

"dB(4) Leq denotes the time weighted average of the level of sound in decibel on scale '4' which is relatable to human hearing. CPCB = Central Pollution Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq	
		Day Time	Night Time
(A)	Industrial Area	75	70
(B)	Commercial Area	65	55
(C)	Residential Area	55	45
(D)	Silence Zone	50	40

End of Report

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Test Report of	Report Code	Date of Issue
Ambient Noise	AN-060325-09	06/03/2025
Issued to		imited, Village-Phullokhari, istt. Bhatinda(Punjab) India
Date of Sampling & Time	06/02/2025	
Name of the Location	HMEL	REFINERY

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A Night Time	
1	Near Refinery Main Gate	71.1	56.8	
2	Near Fire Water Reservoir	67.9	55.3	
3	Near Road Crude Oil Tanks	73.5	52.1	
4	Near ETP-1 (Refinery)	70.8	57.2	
5	Near ETP-2 (Petchem)	71.6	55.9	
6	Near Storm Water Pond East Side	72.8	54.1	
7	Near Sulphur Yard South East Side	70.3	56.5	
8	Near Rail Loading Dispatch South East Side	72.5	54.3	
9	Near CPP North East Side	69.1	52.9	
10	Near Poly Propylene Dispatch Area	72.7	54.5	
11	Near Ecological Pond Area	68.1	53.9	
12	Near Refinery Flare Area	72.8	56.1	
13	Near Petchem Flare Area	74.5	55.5	
14	Near Cool Heading Yard	69.1	56.2	
15	Battery Limits DFCU	72.6	57.2	
Permiss	ble Limit in *dB(A) Leq For Industrial Area	75 dB(A)	70 dB(A)	

*dB (A) Leq denotes the time weighted average of the level of sound in decibel on scale 'A' which is relatable to human hearing. CPCB = Central Pollution Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq		
		Day Time	Night Time	
(A)	Industrial Area	75	70	
(B)	Commercial Area	65	55	
(C)	Residential Area	55	45	
(D)	Silence Zone	50	40	







Test Report of	Report Code	Date of Issue
Ambient Noise	AN-070425-09	07/04/2025
Issued to		Limited, Village-Phullokhari, Distt. Bhatinda(Punjab) India
Date of Sampling & Time	22	/03/2025
Name of the Location	HMEL	REFINERY

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	72.9	55.2
2	Near Fire Water Reservoir	68.5	56.9
3	Near Road Crude Oil Tanks	71.8	54.1
4	Near ETP-1 (Refinery)	72.3	56.5
5	Near ETP-2 (Petchem)	74.6	53.8
6	Near Storm Water Pond East Side	70.4	54.1
7	Near Sulphur Yard South East Side	72.1	55.9
8	Near Rail Loading Dispatch South East Side	70.9	53.7
9	Near CPP North East Side	68.2	54.2
10	Near Poly Propylene Dispatch Area	73.5	53.9
11	Near Ecological Pond Area	69.1	52.2
12	Near Refinery Flare Area	70.8	68.0
13	Near Petchem Flare Area	73.1	· 69.2
14	Near Cool Heading Yard	. 68.6	56.8
15	Battery Limits DFCU	71.9	58.3
Permiss	sible Limit in *dB(A) Leg For Industrial Area	75 dB(A)	70 dB(A)

(n) ոյս IJ *dB (A) Leq denotes the time weighted average of the level of sound in decibel on scale 'A' which is relatable to human hearing.

CPCB = Central Pollution Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq	
		Day Time	Night Time
(A)	Industrial Area	75	70
(B)	Commercial Area	65	55
(C)	Residential Area	55	45
(D)	Silence Zone	50	40

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ANNEXURE-III

Activities und		nproving socio-economic condition in the surrounding eas from Oct'24 to Mar'2025
CSR Pillars	Beneficiaries	Remarks
Community Healthcare & Hygiene	25626	Medical camps; Promoting Sports among youth; Support of Fitness Equipments; Road Safety initiatives; Support of Mobile Toilets; Support to Drug de addiction Centre and Bal Bhawan; Road cleaning and Housekeeping; Personal Hygiene Awareness among Girls and Women; Anemia Screening and Awareness Session;
Livelihood and Sustainable Development	30132	Women Empowerment initiatives; Women Entrepreneurship initiatives; Animal Camp; livestock breed competition.
Total	55758	

CSR Pillars	Beneficiaries	Remarks
Education Development	31678	Drinking Water arrangement in schools; Coaching for Underprivileged Students for higher studies in Engineering institutions; Library books for Govt. schools; Installed Rides & Swing (Play equipment); Sports and Drawing Competition for Govt. Schools Bicycle for Girls Students; Bicycle for Girls Students; Infrastructure support to Education institutions (Supply Items); Scholarship & Other support to Meritorious students for 10th & 12th class students; Setup of Smart interactive Boards in Govt. Schools; Toilet Constructions in Schools; Infrastructure facility support to Jain College Raman; Suppor to Red Cross society for providing education to special abled children Govt. School Development
Community infrastructure and Environment	12053	Community level rural development work; Tree Guards & Concrete Benches; Support to community Institutions
Total	43731	

Photographs for activities undertaken for improving socio-economic condition in the surrounding areas from Oct'24 to Mar'2025



Education Development	Education Development
(Bicycle for Girls Students)	(School Uniform & Stationery distribution)
ਸਰਕਾਰੀ ਹਾਈ ਸਕੂਲ ਵੱਲੋਂ ਖਾਰੀ (ਬਠਿੰਡਾ)	rel with an fun adie ugren a GOVT. PRIMARY SHA
Education Development	Education Development
(Scholarship to Meritorious Students)	(Smart interactive Boards in Govt. Schools)
Community infrastructure and Environment	Community infrastructure and Environment
(Govt. School Development)	(Community level rural development work)

Photographs for activities undertaken for community welfare including ecodevelopmental measures



ANNEXURE-IV

Annexure-IV

CoOrdinator Chd

From:	Environment Team
Sent:	30 November 2024 14:13
To:	eccompliance-nro@gov.in
Cc:	ronz.chd-mef@nic.in; seezobti@gmail.com; eerobti@yahoo.in; CoOrdinator Chd; Sanket
	Thapar; Ravi Deshwal; Jatinder Kumar1; Gohil Ravirajsinh Bharatsinh; Sunayana Chandel
Subject:	Six Monthly EC Compliance Report of GGSR from Apr'24 to Sep'24
Attachments:	Six Monthly EC compliance Report_GGSR .pdf

To, **The Director,** Ministry of Environment, Forest & Climate Change, Northern Regional Office, Bays No. 24-25, Sector 31-A, Dakshin Marg, Chandigarh – 160 030.

Subject: Six Monthly EC Compliance Report (from Apr'24 to Sep'24) for Guru Gobind Singh Refinery at Phullokhari, Bathinda District, Punjab.

Ref: Environmental Clearance No. J-11011/24/98-IA II (dated 6th November, 1998 Environmental Clearance No. J-11011/27512007-IA II (I) date 16th July 2007 Environmental Clearance: F. No.: J-11011/275/2007 IA II (I) date 22nd June 2015 and Environmental Clearance: F. No. J-11011/386/2016-IA-II (I) dated 7th August 2018

Respected Sir,

Please find enclosed six monthly EC compliance report (Apr'24 to Sep'24) of Guru Gobind Singh Refinery (along with Annexures) on the environmental conditions stipulated by MoEF&CC.

Thanks & Regards, Environment Team, Guru Gobind Singh refinery Bathinda.



ANNEXURE-V

ALKOM SYNERGY PVT LTD



TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-19	04/11/2024

SAMPLING & ANALYSIS DATA

-	Stack Emission Monitoring conducted by our team.
	08/10/2024
-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
-	VGO Heater
÷.	Stack attached to VGO Heater
-	As per requirement
-	Mild Steel
÷	65
-	2.25
-	42
2	PM,NO _x , SO ₂ , CO, Ni& V
-	Assessment of Pollution load
-	Normal
-	Nil
	170
-	34
	8.26
×	90000

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	12.5	41
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	91.1	328
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	33.7	676
3.	Carbon Monoxide (as CO)	IS:-13270	8.1	139
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

End of Report





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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-20	04/11/2024

SAMPLING & ANALYSIS DATA

Description	÷	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	08/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		DHDT-1
Stack Identification	-	Stack attached to DHDT-1
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	75
Diameter of Stack (m)	-	2.25
Sampling Duration (Minutes)		50
Parameters Monitored		PM,NO _x , SO ₂ , CO,Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	185
Ambient Temperature (°C)	-	32
Average Stack Velocity (m/s)	-	7.20
Quantity of Emission (Nm ³ /hr)	-	53000

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	13.1	40
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	75.4	327
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	48.9	666
3.	Carbon Monoxide (as CO)	IS:-13270	9.5	138
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

End of Report

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-21	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	08/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	DHDT-2
Stack Identification	-	Stack attached to DHDT-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	60
Diameter of Stack (m)	-	1.46
Sampling Duration (Minutes)	-	43
Parameters Monitored	÷.	PM, NO_x, SO_2, CO
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	_ 2	Nil
Stack Temperature (°C)	H)	170
Ambient Temperature (°C)		32
Average Stack Velocity (m/s)		8.12
Quantity of Emission (Nm ³ /hr)	-	10500

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas (mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	2.2	5
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	21.6	250
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	7.1	50
4.	Carbon Monoxide (as CO)	IS:-13270	6.4	100

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-28	04/11/2024

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	09/10/2024
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	NHT Reactor
Stack Identification	-	Stack attached to NHT Reactor
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	50
Diameter of Stack (m)	-	1.2
Sampling Duration (Minutes)	-	48
Parameters Monitored	2	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	2 0	Normal
Fugitive Emission (if any)	Ŧ	Nil
Stack Temperature (°C)	-	325
Ambient Temperature (°C)	-	30
Average Stack Velocity (m/s)	.	10.00
Quantity of Emission (Nm ³ /hr)	-	9500

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	7.2	39
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	23.4	324
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	18.9	645
3.	Carbon Monoxide (as CO)	IS:-13270	1.7	137
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-29	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		09/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	CCR Heater
Stack Identification		Stack attached to CCR Heater
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	<u></u>	Mild Steel
Stack Height From Ground Level (me	eter) -	68
Diameter of Stack (m)	-	2.5
Sampling Duration (Minutes)	14	45
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	3 	195
Ambient Temperature (°C)	-	32
Average Stack Velocity (m/s)	-	7.93
Quantity of Emission (Nm ³ /hr)	· •	12000

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	20.8	40
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	83.2	326
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	24.9	659
3.	Carbon Monoxide (as CO)	IS:-13270	11.1	138
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-24	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	10/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	FCCU Heater
Stack Identification	-	Stack attached to FCCU Heater
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	80
Diameter of Stack (m)	e.	1.75
Sampling Duration (Minutes)	-	53
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	2	205
Ambient Temperature (°C)	÷	29
Average Stack Velocity (m/s)		7.20
Quantity of Emission (Nm ³ /hr.)	.	13500

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	3.6	41
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	54.2	328
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	32.9	678
3.	Carbon Monoxide (as CO)	IS:-13270	14.1	139
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

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TEST REPORT

SAMPLING & ANALYSIS DATA

Description -		Stack Emission Monitoring conducted by our team.
Date of Sampling -		10/10/2024
Name & Address of the Industry -	×	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored -		FCCU Regenerator
Stack Identification -		Stack attached to FCCU Regenerator
Normal Operating Schedule -		As per requirement
Type of Stack (ACC/Metal) -		Mild Steel
Stack Height From Ground Level (meter) -		42
Diameter of Stack (m) -		3.3
Sampling Duration (Minutes) -		26
Parameters Monitored -		PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring -		Assessment of Pollution load
General Sensory Observations -		Normal
Fugitive Emission (if any) -		Nil
Stack Temperature (°C) -		215
Ambient Temperature (°C) -		32
Average Stack Velocity (m/s) -		14.82
Quantity of Emission (Nm ³ /hr) -		270000

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	9.5	50
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	31.1	350
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	20.8	500
3.	Carbon Monoxide (as CO)	IS:-13270	8.3	300
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	2

End of Report



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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-22	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	11/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	CDU/VDU
Stack Identification	-	Stack attached to CDU/VDU
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	85
Diameter of Stack (m)	-	4.3
Sampling Duration (Minutes)	-	52
Parameters Monitored		PM,NO _x , SO ₂ , CO,Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	1	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	167
Ambient Temperature (°C)	-	30
Average Stack Velocity (m/s)	-	6.74
Quantity of Emission (Nm ³ /hr)	-	160000

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	12.1	40
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	26.7	326
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	101.3	659
3.	Carbon Monoxide (as CO)	IS:-13270	12.8	138
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5







Test Report of	Report Code	Date of Issue	
Stack Emission	ST-041124-23	04/11/2024	

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	11/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	BBU
Stack Identification	-	Stack attached to BBU
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	÷.	Mild Steel
Stack Height From Ground Level (meter)) -	60
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	-	48
Parameters Monitored	-	$PM, NO_x, SO_2, CO,$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		145
Ambient Temperature (°C)	-	32
Average Stack Velocity (m/s)	-	6.95
Quantity of Emission (Nm ³ /hr)	æ.,	530000

S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas (mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	1.2	5
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	16.8	250
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	23.1	50
4.	Carbon Monoxide (as CO)	IS:-13270	15.4	100

End of Report

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-12	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	14/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	÷	HGU-1
Stack Identification		Stack attached to HGU-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (m	eter) -	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)	-	37
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	175
Ambient Temperature (°C)		29
Average Stack Velocity (m/s)	-	9.59
Quantity of Emission (Nm ³ /hr.)	-	89000

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	12.1	42
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	9.7	330
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	3.9	693
3.	Carbon Monoxide (as CO)	IS:-13270	1.6	140
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-13	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	14/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-
		Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda
		(Punjab) India
Emission Source Monitored	3	HGU-2
Stack Identification	-	Stack attached to HGU-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)) -	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)	-	37
Parameters Monitored	-	$PM, NO_x, SO_2, CO, Ni\& V$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		185
Ambient Temperature (°C)	-	32
Average Stack Velocity (m/s)	-	9.80
Quantity of Emission (Nm ³ /hr.)		87000

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	5.4	38
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	13.7	320
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	2.1	636
3.	Carbon Monoxide (as CO)	IS:-13270	1.26	137
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-14	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	14/10/2024
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
Emission Source Monitored	-	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India Naphtha Super Heater
Stack Identification		Stack attached to Naphtha Super Heater
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	2	Mild Steel
Stack Height From Ground Level (me	eter) -	30
Diameter of Stack (m)	-	1.2
Sampling Duration (Minutes)	-	45
Parameters Monitored	÷	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	÷	Nil
Stack Temperature (°C)		290
Ambient Temperature (^o C)	T . 1	34
Average Stack Velocity (m/s)	-	9.65
Quantity of Emission (Nm ³ /hr)	-	15000

S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	11.1	41
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	26.7	329
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	15.3	679
3.	Carbon Monoxide (as CO)	IS:-13270	4.8	139
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-26	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
	-	17/10/2024
Name & Address of the Industry	**	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		SRU-524
Stack Identification	-	Stack attached to SRU-524
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	-	40
Parameters Monitored	-	NO_x , SO_2 , CO , H_2S
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	290
Ambient Temperature (°C)	-	30
Average Stack Velocity (m/s)	-	11.10
Quantity of Emission (Nm ³ /hr)	-	9500

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)
1.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	39.5	250
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	958.1	NA
3.	Carbon Monoxide (as CO)	IS:-13270	13.4	100
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	2.8	10

End of Report

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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-27	04/11/2024

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	17/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU-525
Stack Identification		Stack attached to SRU-525
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (me	eter) -	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)	-	43
Parameters Monitored	-	NO_x , SO_2 , CO , H_2S
Purpose of Monitoring	=	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	<u>~</u>	Nil
Stack Temperature (°C)	2	305
Ambient Temperature (°C)	-	30
Average Stack Velocity (m/s)	-	10.49
Quantity of Emission (Nm ³ /hr)	-	10500

S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)
1.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	76.5	250
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	824.9	NA
3.	Carbon Monoxide (as CO)	IS:-13270	33.2	100
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	5.5	10

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-31	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	17/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		DCU
Stack Identification	-	Stack attached to DCU
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (me	eter) -	65
Diameter of Stack (m)	-	3.15
Sampling Duration (Minutes)	-	40
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	.	Nil
Stack Temperature (°C)	-	165
Ambient Temperature (°C)	-	32
Average Stack Velocity (m/s)	-	8.73
Quantity of Emission (Nm ³ /hr)	-	130000

		TEST RESULT		1000
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	2.8	43
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	34.5	334
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	23.3	719
3.	Carbon Monoxide (as CO)	IS:-13270	2.9	142
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-32	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	÷	18/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	HRSG-1
Stack Identification	÷	Stack attached to HRSG-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	÷.	Mild Steel
Stack Height From Ground Level (meter)) -	35
Diameter of Stack (m)	-	3.5
Sampling Duration (Minutes)	-	33
Parameters Monitored	π.	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-0	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	175
Ambient Temperature (°C)	-	32
Average Stack Velocity (m/s)	-	10.61
Quantity of Emission (Nm ³ /hr.)	-	505000

TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	4.1	44		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	262.9	335		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	13.5	730		
3.	Carbon Monoxide (as CO)	IS:-13270	12.2	143		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Test Report of	Report Code	Date of Issue	
Stack Emission	ST-041124-30	04/11/2024	

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	18/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	2	HRSG-2
Stack Identification	-	Stack attached to HRSG-2
Normal Operating Schedule	ws -	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	35
Diameter of Stack (m)	-	3.5
Sampling Duration (Minutes)	-	34
Parameters Monitored	-	$PM, NO_x, SO_2, CO, Ni\& V$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	170
Ambient Temperature (°C)	-	34
Average Stack Velocity (m/s)	-	10.33
Quantity of Emission (Nm ³ /hr)	÷	400000

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	6.7	44			
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	179.5	335			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	9.2	730			
3.	Carbon Monoxide (as CO)	IS:-13270	7.9	143			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5			

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-15	04/11/2024

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		18/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	1	UB-4
Stack Identification	-	Stack attached to UB-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (mete	r) -	100
Diameter of Stack (m)	2	3.1
Sampling Duration (Minutes)		26
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	÷	Nil
Stack Temperature (^o C)	×.	132
Ambient Temperature (°C)		35
Average Stack Velocity (m/s)	-	12.45
Quantity of Emission (Nm ³ /hr)	*	209000

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	2.8	44		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	134.2	335		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	1.28.7	730		
3.	Carbon Monoxide (as CO)	IS:-13270	4.9	143		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-16	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	18/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-3
Stack Identification	-	Stack attached to UB-3
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	100
Diameter of Stack (m)	-	3.1
Sampling Duration (Minutes)	-	26
Parameters Monitored	-	$PM, NO_x, SO_2, CO, Ni\& V$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	130
Ambient Temperature (°C)		35
Average Stack Velocity (m/s)	÷	11.91
Quantity of Emission (Nm ³ /hr)	-	245000

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	3.1	44		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	127.3	335		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	120.5	730		
3.	Carbon Monoxide (as CO)	IS:-13270	3.7	143		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-041124-17	04/11/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	22/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-5
Stack Identification	-	Stack attached to UB-5
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (mete	er) -	130
Diameter of Stack (m)	÷.	3.25
Sampling Duration (Minutes)		26
Parameters Monitored	-	PM,NO _x , SO ₂
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	129
Ambient Temperature (°C)	-	34
Average Stack Velocity (m/s)	-	12.02
Quantity of Emission (Nm ³ /hr)	-	865000

TEST RESULT					
S.N. Parameter Test Method Results Pet (mg/Nm ³) (in					
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	23.1	150	
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	121.5	300	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	242.9	400	

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Test Report of	Report Code	Date of Issue	
Stack Emission	ST-041124-18	04/11/2024	

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	22/10/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-6
Stack Identification	- 1	Stack attached to UB-6
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (mete	er) -	130
Diameter of Stack (m)	-	3.25
Sampling Duration (Minutes)	-	25
Parameters Monitored	-	PM,NO _x , SO ₂
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	-	130
Ambient Temperature (°C)	2	34
Average Stack Velocity (m/s)	-	12.54
Quantity of Emission (Nm ³ /hr.)	-	880000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Pet Cock Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	23,4	150	
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	120.7	300	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	221.1	400	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-091224-12	09/12/2024

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	÷	11/11/2024
Name & Address of the Industry	•	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU-524
Stack Identification	× 1	Stack attached to SRU-524
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (mete	r) -	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)	-	40
Parameters Monitored	-	NO_x , SO_2 , CO , H_2S
Purpose of Monitoring	. =:	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	÷	Nil
Stack Temperature (°C)	-	290
Ambient Temperature (°C)		29
Average Stack Velocity (m/s)	-	11.23
Quantity of Emission (Nm ³ /hr)	-	10600

TEST RESULT					
S.N. Parameter		Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)	
1.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	41.6	250	
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	1014.9	NA	
3.	Carbon Monoxide (as CO)	IS:-13270	14.2	100	
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	2.3	10	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-091224-13	09/12/2024

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	11/11/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU-525
Stack Identification	1940) 1940)	Stack attached to SRU-525
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (met	ter) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	×	43
Parameters Monitored	-	NO_x , SO_2 , CO , H_2S
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	200	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)		305
Ambient Temperature (°C)	-	28
Average Stack Velocity (m/s)		10.78
Quantity of Emission (Nm ³ /hr)		10000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)	
1.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	65.4	250	
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	921.9	NA	
3.	Carbon Monoxide (as CO)	IS:-13270	30.5	100	
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	4.2	10	

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Test Report of	Report Code	Date of Issue
Stack Emission	-ST-060125-15	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		02/12/2024
Name & Address of the Industry	19	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
Emission Source Monitored	-	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India SRU-524
Stack Identification		Stack attached to SRU-524
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	-	40
Parameters Monitored	-	NO_x , SO_2 , CO , H_2S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	ž	Nil
Stack Temperature (°C)	20	295
Ambient Temperature (°C)	-	22
Average Stack Velocity (m/s)	-	11.28
Quantity of Emission (Nm ³ /hr)		10500

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)	
1.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	41.8	250	
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	982.5	NA	
3.	Carbon Monoxide (as CO)	IS:-13270	11.1	100	
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	3.2	10	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-16	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	02/12/2024
Name & Address of the Industry	4	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU-525
Stack Identification	-	Stack attached to SRU-525
Normal Operating Schedule	•	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	-	43
Parameters Monitored	-	NO_x , SO_2 , CO , H_2S
Purpose of Monitoring	-3	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		300
Ambient Temperature (°C)	•	22
Average Stack Velocity (m/s)	100	10.78
Quantity of Emission (Nm ³ /hr)		10000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)	
1.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	70.9	250	
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	796.1	NA	
3.	Carbon Monoxide (as CO)	IS:-13270	31.6	100	
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	4.2	10	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-24	06/01/2025

SAMPLING & ANALYSIS DATA

-	Stack Emission Monitoring conducted by our team.
-	03/12/2024
.	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
÷	VGO Heater
-	Stack attached to VGO Heater
-	As per requirement
-	Mild Steel
-	65
-	2.25
-	41
-	$PM, NO_x, SO_2, CO, Ni\& V$
-	Assessment of Pollution load
-	Normal
-	Nil
-	175
-	22
-	8.31
	89500

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	10.8	41	
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	89.3	328	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	31.9	676	
3.	Carbon Monoxide (as CO)	IS:-13270	7.2	139	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-25	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	03/12/2024
Name & Address of the Industry	•	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	DHDT-1
Stack Identification	-	Stack attached to DHDT-1
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	75
Diameter of Stack (m)	-	2.25
Sampling Duration (Minutes)	-	49
Parameters Monitored	-	PM,NO _x , SO ₂ , CO,Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	÷	Nil
Stack Temperature (°C)	÷	180
Ambient Temperature (^o C)	73	21
Average Stack Velocity (m/s)	*	7.81
Quantity of Emission (Nm ³ /hr)	-	52000

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	11.8	40			
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	72.1	327			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	46.5	666			
3.	Carbon Monoxide (as CO)	IS:-13270	8.9	138			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5			

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-27	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	05/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	CDU/VDU
Stack Identification	-	Stack attached to CDU/VDU
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	- (85
Diameter of Stack (m)	-	4.3
Sampling Duration (Minutes)	-	53
Parameters Monitored	-	PM,NO _x , SO ₂ , CO,Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	170
Ambient Temperature (°C)	ũ.	20
Average Stack Velocity (m/s)	8	7.42
Quantity of Emission (Nm ³ /hr)	-	158000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	11.5	40	
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	24.3	326	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	99.7	659	
3.	Carbon Monoxide (as CO)	IS:-13270	10.9	138	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-28	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	05/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	BBU
Stack Identification	-	Stack attached to BBU
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	60
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	-	47
Parameters Monitored	-	$PM, NO_x, SO_2, CO,$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		148
Ambient Temperature (°C)	-	21
Average Stack Velocity (m/s)	-	7.28
Quantity of Emission (Nm ³ /hr)	12	525000

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas (mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	1.8	5		
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	15.1	250		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	22.5	50		
4.	Carbon Monoxide (as CO)	IS:-13270	14.3	100		

End of Report

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Test Report of	· Report Code	Date of Issue		
Stack Emission	ST-060125-35	06/01/2025		

SAMPLING & ANALYSIS DATA

	Stack Emission Monitoring conducted by our team.
	06/12/2024
æ	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
-	HRSG-1
	Stack attached to HRSG-1
12	As per requirement
-	Mild Steel
r) -	35
	3.5
	34
	PM,NO _x , SO ₂ , CO, Ni& V
-	Assessment of Pollution load
	Normal
-	Nil
-	170
-	22
-	9.62
-	500000
	r) -

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
Ì.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	3.6	44		
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	254.1	335		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	11.8	730		
3.	Carbon Monoxide (as CO)	IS:-13270	11.2	143		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-33	06/01/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		06/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	HRSG-2
Stack Identification	14	Stack attached to HRSG-2
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (me	ter) -	35
Diameter of Stack (m)	<u> </u>	3.5
Sampling Duration (Minutes)		33
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (^o C)		165
Ambient Temperature (°C)		21
Average Stack Velocity (m/s)	-	9.32
Quantity of Emission (Nm ³ /hr)	-	390000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	5.8	44	
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	175.6	335	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	8.4	730	
3.	Carbon Monoxide (as CO)	IS:-13270	7.1	143	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

End of Report

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-20	06/01/2025

SAMPLING & ANALYSIS DATA

-	Stack Emission Monitoring conducted by our team.
-	09/12/2024
97	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
-	UB-4
20	Stack attached to UB-4
-30	As per requirement
-	Mild Steel
-	100
-	3.1
-	26
	PM,NO _x , SO ₂ , CO, Ni& V
-	Assessment of Pollution load
-	Normal
-	Nil
-	135
-	23
÷#(12.67
-	207500

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	3.6	44		
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	138.1	335		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	130.5	730		
3.	Carbon Monoxide (as CO)	IS:-13270	6.1	143		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

End of Report

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-21	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	09/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-3
Stack Identification	-	Stack attached to UB-3
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)) -	100
Diameter of Stack (m)	÷	3.1
Sampling Duration (Minutes)	-	26
Parameters Monitored	2	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	2	Nil
Stack Temperature (°C)	2	132
Ambient Temperature (°C)	-	23
Average Stack Velocity (m/s)	-	12.47
Quantity of Emission (Nm ³ /hr)	-	238000

TEST RESULT					
Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
Particulate Matters (as PM)	IS:-11255 (PART:-1)	4.4	44		
Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	130.1	335		
Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	125.5	730		
Carbon Monoxide (as CO)	IS:-13270	4.9	143		
Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		
	Particulate Matters (as PM)Oxide of Nitrogen (as NOx)Oxides of Sulphur (as SO2)Carbon Monoxide (as CO)	ParameterTest MethodParticulate Matters (as PM)IS:-11255 (PART:-1)Oxide of Nitrogen (as NOx)IS:-11255 (PART:-7)Oxides of Sulphur (as SO2)IS:-11255 (PART:-2)Carbon Monoxide (as CO)IS:-13270	ParameterTest MethodResults (mg/Nm³)Particulate Matters (as PM)IS:-11255 (PART:-1)4.4Oxide of Nitrogen (as NOx)IS:-11255(PART:-7)130.1Oxides of Sulphur (as SO2)IS:-11255 (PART:-2)125.5Carbon Monoxide (as CO)IS:-132704.9		

End of Report

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-22	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	10/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-5
Stack Identification	÷2	Stack attached to UB-5
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-0	Mild Steel
Stack Height From Ground Level (meter)	-	130
Diameter of Stack (m)	a);	3.25
Sampling Duration (Minutes)	-	26
Parameters Monitored	-	PM,NO _x , SO ₂
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	æ.:	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	136
Ambient Temperature (°C)	-	20
Average Stack Velocity (m/s)	-	12.13
Quantity of Emission (Nm ³ /hr)	-	848000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Pet Cock Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	25.4	150	
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	123.9	300	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	240.1	400	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-23	06/01/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	10/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	÷	UB-6
Stack Identification		Stack attached to UB-6
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter	r) -	130
Diameter of Stack (m)	-	3.25
Sampling Duration (Minutes)	-	25
Parameters Monitored	-	PM,NO _x , SO ₂
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	-	140
Ambient Temperature (°C)	-	20
Average Stack Velocity (m/s)	-	12.35
Quantity of Emission (Nm ³ /hr.)	-	865000

	TEST RESULT					
S.N.	Parameter	Results (mg/Nm ³)	Pet Cock Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	21.0	150		
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	118.6	300		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	126.2	400		

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-31	06/01/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		11/12/2024
Name & Address of the Industry	•	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	NHT Reactor
Stack Identification	-	Stack attached to NHT Reactor
Normal Operating Schedule	14	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)) -	50
Diameter of Stack (m)	-	1.2
Sampling Duration (Minutes)	-	47
Parameters Monitored	e=	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	<u> </u>	Nil
Stack Temperature (^o C)	÷	315
Ambient Temperature (°C)	-	18
Average Stack Velocity (m/s)	=	9.27
Quantity of Emission (Nm ³ /hr)	-	9000

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	6.8	39		
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	21.5	324		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	16.8	645		
3.	Carbon Monoxide (as CO)	IS:-13270	1.3	137		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Test Report of	Report Code	Date of Issue	
Stack Emission	ST-060125-32	06/01/2025	

SAMPLING & ANALYSIS DATA

Description	2	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	11/12/2024
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	CCR Heater
Stack Identification		Stack attached to CCR Heater
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	2	Mild Steel
Stack Height From Ground Level (meter)) -	68
Diameter of Stack (m)	-	2.5
Sampling Duration (Minutes)	-	45
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	*	Assessment of Pollution load
General Sensory Observations	8	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	190
Ambient Temperature (^o C)	-	18
Average Stack Velocity (m/s)	=	8.19
Quantity of Emission (Nm ³ /hr)	-	11500

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	18.2	40			
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	81.9	326			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	23.4	659			
3.	Carbon Monoxide (as CO)	IS:-13270	10.6	138			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5			

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-26	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	×	11/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	DHDT-2
Stack Identification	-	Stack attached to DHDT-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	60
Diameter of Stack (m)	-	1.46
Sampling Duration (Minutes)	-	42
Parameters Monitored	4	PM, NO_x, SO_2, CO
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	÷.	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	176
Ambient Temperature (°C)	-	20
Average Stack Velocity (m/s)	-	8.46
Quantity of Emission (Nm ³ /hr)	-	11000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas (mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	2.9	5	
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	23.4	250	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	7.9	50	
4.	Carbon Monoxide (as CO)	IS:-13270	6.7	100	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-29	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	12/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		FCCU Heater
Stack Identification	-	Stack attached to FCCU Heater
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	80
Diameter of Stack (m)	-	1.75
Sampling Duration (Minutes)	-	52
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	210
Ambient Temperature (^o C)	-	18
Average Stack Velocity (m/s)	<u>-</u>	8.23
Quantity of Emission (Nm ³ /hr.)	-	12800

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	2.9	41			
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	52.1	328			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	30.8	678			
3.	Carbon Monoxide (as CO)	IS:-13270	12.6	139			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5			

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-30	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	12/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		FCCU Regenerator
Stack Identification	-	Stack attached to FCCU Regenerator
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (me	eter) -	42
Diameter of Stack (m)	-	3.3
Sampling Duration (Minutes)	-	25
Parameters Monitored	-	$PM, NO_x, SO_2, CO, Ni\& V$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	205
Ambient Temperature (°C)	-	19
Average Stack Velocity (m/s)		13.96
Quantity of Emission (Nm ³ /hr)	8	265000

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	8.8	50			
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	29.6	350			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	19.1	500			
3.	Carbon Monoxide (as CO)	IS:-13270	7.8	300			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	2			

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-34	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	13/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	DCU
Stack Identification	-	Stack attached to DCU
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	65
Diameter of Stack (m)	-	3.15
Sampling Duration (Minutes)	-	40
Parameters Monitored	-	PM,NO _x , SO ₂ , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	175
Ambient Temperature (^o C)	-	17
Average Stack Velocity (m/s)	2	9.35
Quantity of Emission (Nm ³ /hr)	E.	135000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	3.2	43	
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	36.9	334 .	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	25.1	719	
3.	Carbon Monoxide (as CO)	IS:-13270	3.5	142	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-17	06/01/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	16/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	_	HGU-1
Stack Identification	-	Stack attached to HGU-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)	-	33
Parameters Monitored	-	$PM, NO_x, SO_2, CO, Ni\& V$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	170
Ambient Temperature (^o C)	-	20
Average Stack Velocity (m/s)	-	9.03
Quantity of Emission (Nm ³ /hr.)	÷	88500

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	10.6	42		
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	8.1	330		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	4.5	693		
3.	Carbon Monoxide (as CO)	IS:-13270	1.2	140		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

End of Report

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-18	06/01/2025

SAMPLING & ANALYSIS DATA

Description	÷.	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	16/12/2024
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-
		Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda
Emission Source Monitored	-	(Punjab) India HGU-2
Stack Identification	ę.	Stack attached to HGU-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	8	Mild Steel
Stack Height From Ground Level (meter)	-	70
Diameter of Stack (m)	÷.	2.6
Sampling Duration (Minutes)	-	34
Parameters Monitored	-	$PM, NO_x, SO_2, CO, Ni\& V$
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	180
Ambient Temperature (^o C)		21
Average Stack Velocity (m/s)	-	9.50
Quantity of Emission (Nm ³ /hr.)	-	85500

	TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	4.8	38	
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	12.1	320	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	3.3	636	
3.	Carbon Monoxide (as CO)	IS:-13270	1.84	137	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060125-19	06/01/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.	
Date of Sampling	-	16/12/2024	
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,	
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India	
Emission Source Monitored	-	Naphtha Super Heater	
Stack Identification	-	Stack attached to Naphtha Super Heater	×
Normal Operating Schedule	.	As per requirement	
Type of Stack (ACC/Metal)	-	Mild Steel	
Stack Height From Ground Level (meter)	-0	30	
Diameter of Stack (m)	-	1.2	
Sampling Duration (Minutes)	-	45	
Parameters Monitored	-	$PM, NO_x, SO_2, CO, Ni\& V$	
Purpose of Monitoring	-	Assessment of Pollution load	
General Sensory Observations	-	Normal	
Fugitive Emission (if any)		Nil	
Stack Temperature (^o C)	-	305	
Ambient Temperature (°C)	-	22	
Average Stack Velocity (m/s)	-	10.34	
Quantity of Emission (Nm ³ /hr)		14800	

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	10.5	41		
2.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	24.2	329		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	16.7	679		
3.	Carbon Monoxide (as CO)	IS:-13270	5.5	139		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-050225-27	05/02/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	12	31/01/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		SRU-524
Stack Identification	-	Stack attached to SRU-524
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (me	eter) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)		40
Parameters Monitored		NO_x , SO_2 , CO , H_2S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	-	290
Ambient Temperature (°C)	-	17
Average Stack Velocity (m/s)	-	11.74
Quantity of Emission (Nm ³ /hr)	-	12000

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)		
1.	Oxide of Nitrogen (as NOx)	IS:-11255(PART:-7)	43.1	250		
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	1021.8	NA		
3.	Carbon Monoxide (as CO)	IS:-13270	13.4	100		
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	3.9	10		

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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-050225-28	05/02/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	31/01/2025
Name & Address of the Industry	Ĺ	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU-525
Stack Identification	-	Stack attached to SRU-525
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)		42
Parameters Monitored	-	NO _x , SO ₂ , CO, H ₂ S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)		295
Ambient Temperature (^o C)		17
Average Stack Velocity (m/s)	-	12.01
Quantity of Emission (Nm ³ /hr)	-	11500

	TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)	
1.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	74.2	250	
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	921.5	NA	
3.	Carbon Monoxide (as CO)	IS:-13270	33.7	100	
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	4.2	10	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-43	06/03/2025

SAMPLING & ANALYSIS DATA

-	Stack Emission Monitoring conducted by our team.
-	05/02/2025
-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
-	NHT Reactor
-	Stack attached to NHT Reactor
-	As per requirement
-	Mild Steel
-	50
-	1.2
-	48
-	PM, NO _x , SO ₂ , CO, Ni & V
-	Assessment of Pollution load
-	Normal
4	Nil
3	310
	20
2	9.61
-	9500

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	7.2	39		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	22.9	324		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	17.1	645		
3.	Carbon Monoxide (as CO)	IS:-13270	1.6	137		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Report of Report Code	Date of Issue
Emission ST-060325-44	06/03/2025

SAMPLING & ANALYSIS DATA

	Stack Emission Monitoring conducted by our team.
	05/02/2025
-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
	CCR Heater
-	Stack attached to CCR Heater
-	As per requirement
-	Mild Steel
-	68
-	2.5
-	45
-	PM , NO_x , SO_2 , CO , $Ni \& V$
-	Assessment of Pollution load
-	Normal
-	Nil
-	195
-	20
	8.10
-	12500

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	19.8	40		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	82.3	326		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	24.5	659		
3.	Carbon Monoxide (as CO)	IS:-13270	11.1	138		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-46	06/03/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	05/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	7	DCU
Stack Identification	+	Stack attached to DCU
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter) -	65
Diameter of Stack (m)	-	3.15
Sampling Duration (Minutes)		40
Parameters Monitored	-	PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	167
Ambient Temperature (°C)	-	21
Average Stack Velocity (m/s)	-	8.40
Quantity of Emission (Nm ³ /hr)	-	134500

S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	3.8	43	
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	35.1	334	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	14.9	719	
3.	Carbon Monoxide (as CO)	IS:-13270	2.6	142	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-39	06/03/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	06/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	8	CDU/VDU
Stack Identification	-	Stack attached to CDU/VDU
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter) -	85
Diameter of Stack (m)	-	4.3
Sampling Duration (Minutes)	-	26
Parameters Monitored	-	PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	170
Ambient Temperature (°C)	-	22
Average Stack Velocity (m/s)	-	7.42
Quantity of Emission (Nm ³ /hr)	-	162000

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	13.4	40		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	26.1	326		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	102.8	659		
3.	Carbon Monoxide (as CO)	IS:-13270	11.6	138		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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est Report of Report Code	Date of Issue
est Report of Report Code ack Emission ST-060325-40	06/03/2025

SAMPLING & ANALYSIS DATA

-	Stack Emission Monitoring conducted by our team.
-	06/02/2025
-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
-	BBU
-	Stack attached to BBU
-	As per requirement
-	Mild Steel
-	60
-	2.0
-	47
-	PM , NO_x , $SO_2 \& CO$,
-	Assessment of Pollution load
-	Normal
	Nil
-	145
-	20
-	7.26
ġ.	518000

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas (mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	1.4	5		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	14.2	250		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	21.9	50		
4.	Carbon Monoxide (as CO)	IS:-13270	12.5	100		

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-36	06/03/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	07/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	VGO Heater
Stack Identification	-	Stack attached to VGO Heater
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	÷	Mild Steel
Stack Height From Ground Level (meter)	-	65
Diameter of Stack (m)	-	2.25
Sampling Duration (Minutes)	-	42
Parameters Monitored	-	PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	z.	Nil
Stack Temperature (°C)	Ξ	175
Ambient Temperature (°C)	H 0	21
Average Stack Velocity (m/s)	≌1	8.38
Quantity of Emission (Nm ³ /hr.)	-	88200

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	9.4	41		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	83.7	328		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	28.5	676		
3.	Carbon Monoxide (as CO)	IS:-13270	6.9	139		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-37	06/03/2025

SAMPLING & ANALYSIS DATA

Description -		Stack Emission Monitoring conducted by our team.
Date of Sampling -		07/02/2025
Name & Address of the Industry -		M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored -		DHDT-1
Stack Identification -		Stack attached to DHDT-1
Normal Operating Schedule -		As per requirement
Type of Stack (ACC/Metal) -		Mild Steel
Stack Height From Ground Level (meter) -		75
Diameter of Stack (m) -		2.25
Sampling Duration (Minutes) -	s -	43
Parameters Monitored -		PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring -	→2	Assessment of Pollution load
General Sensory Observations -		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (^o C) -	-	185
Ambient Temperature (°C)		21
Average Stack Velocity (m/s)	-5	8.21
Quantity of Emission (Nm ³ /hr)		51500

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in'mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	10.2	40		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	71.5	327		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	44.9	666		
3.	Carbon Monoxide (as CO)	IS:-13270	7.4	138		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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Test Report of	Report Code	Date of Issue	
Stack Emission	ST-060325-38	06/03/2025	

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	07/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		DHDT-2
Stack Identification		Stack attached to DHDT-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	8	Mild Steel
Stack Height From Ground Level (me	eter) -	60
Diameter of Stack (m)	-	1.46
Sampling Duration (Minutes)	đ	38
Parameters Monitored		PM, NO _x , SO ₂ & CO
Purpose of Monitoring	21	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	*	185
Ambient Temperature (°C)	-	20
Average Stack Velocity (m/s)	-	9.50
Quantity of Emission (Nm ³ /hr)		10800

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas (mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	2.5	5	
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	22.1	250	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	7.4	50	
4.	Carbon Monoxide (as CO)	IS:-13270	6.0	100	

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SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	10/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	HGU-1
Stack Identification		Stack attached to HGU-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)		38
Parameters Monitored		PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		180
Ambient Temperature (°C)	-	20
Average Stack Velocity (m/s)	-	9.21
Quantity of Emission (Nm ³ /hr.)	-	89000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	11.3	42	
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	9.5	330	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	4.1	693	
3.	Carbon Monoxide (as CO)	IS:-13270	2.2	140	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-30	06/03/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	10/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village- Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	HGU-2
Stack Identification	÷	Stack attached to HGU-2
Normal Operating Schedule	Ξ.	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)	-	37
Parameters Monitored	77.)	PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	÷	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	185
Ambient Temperature (°C)	-	21
Average Stack Velocity (m/s)	-	9.55
Quantity of Emission (Nm ³ /hr.)	-	86500

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	. 5.3	38	
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	13.8	320	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	3.5	636	
3.	Carbon Monoxide (as CO)	IS:-13270	1.96	137	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

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TEST REPORT

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	10/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	18	Naphtha Super Heater
Stack Identification	-	Stack attached to Naphtha Super Heater
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (mete	r) -	30
Diameter of Stack (m)	-	1.2
Sampling Duration (Minutes)	-	45
Parameters Monitored		PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	14 7	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (^o C)	-	295
Ambient Temperature (°C)	-	22
Average Stack Velocity (m/s)	-	10.29
Quantity of Emission (Nm ³ /hr)		15600

TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	11.7	41		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	25.9	329		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	17.2	679		
3.	Carbon Monoxide (as CO)	IS:-13270	6.1	139		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5		

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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-41	06/03/2025

SAMPLING & ANALYSIS DATA

Description	1.00	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	11/02/2025
Name & Address of the Industry	~	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	FCCU Heater
Stack Identification	-	Stack attached to FCCU Heater
Normal Operating Schedule	4	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (me	eter) -	80
Diameter of Stack (m)		1.75
Sampling Duration (Minutes)	-	45
Parameters Monitored	-	PM, NO_x , SO_2 , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	i.e.	Nil
Stack Temperature (°C)	12	195
Ambient Temperature (°C)	÷	22
Average Stack Velocity (m/s)	-	7.93
Quantity of Emission (Nm ³ /hr.)	-	12000

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)	
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	2.3	41	
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	50.6	328	
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	28.8	678	
3.	Carbon Monoxide (as CO)	IS:-13270	10.4	139	
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5	

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-42	06/03/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	1	11/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	FCCU Regenerator
Stack Identification	÷	Stack attached to FCCU Regenerator
Normal Operating Schedule	~	As per requirement
Type of Stack (ACC/Metal)	8	Mild Steel
Stack Height From Ground Level (meter)	-	42
Diameter of Stack (m)	÷.	3.3
Sampling Duration (Minutes)	-	33
Parameters Monitored	-	PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	9 4 63	Assessment of Pollution load
General Sensory Observations	•	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	H 2	210
Ambient Temperature (°C)		23
Average Stack Velocity (m/s)	-	14.74
Quantity of Emission (Nm ³ /hr)		248000

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)		
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	7.6	50		
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	27.1	350		
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	18.7	500		
3.	Carbon Monoxide (as CO)	IS:-13270	6.9	300		
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	2		

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-45	06/03/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	12/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	HRSG-2
Stack Identification	-	Stack attached to HRSG-2
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	4	Mild Steel
Stack Height From Ground Level (meter)	-	35
Diameter of Stack (m)		3.5
Sampling Duration (Minutes)	-	33
Parameters Monitored	-	PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	×.	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	Ŧ	170
Ambient Temperature (°C)		22
Average Stack Velocity (m/s)	-	10.33
Quantity of Emission (Nm ³ /hr)	-	385000

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	6.4	44			
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	177.1	335			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	9.5	730			
3.	Carbon Monoxide (as CO)	IS:-13270	7.8	143			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5			

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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-47	06/03/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	12/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	HRSG-1
Stack Identification	-	Stack attached to HRSG-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	35
Diameter of Stack (m)	-	3.5
Sampling Duration (Minutes)	-	34
Parameters Monitored	-	PM , NO_x , SO_2 , CO , $Ni \& V$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	14	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	170
Ambient Temperature (°C)	-	20
Average Stack Velocity (m/s)	-	9.65
Quantity of Emission (Nm ³ /hr.)	2	510000

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	4.2	44			
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	261.9	335			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	10.4	730			
3.	Carbon Monoxide (as CO)	IS:-13270	13.7	143			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	· 5			

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Laboratory:- C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P.(INDIA) Tel.: 0120-4320319 Mob.:+91-8882196187 Email: info@alkom.in, www.alkomsynergy.com

TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-35	06/03/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	13/02/2025
Name & Address of the Industry	2	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-6
Stack Identification	-	Stack attached to UB-6
Normal Operating Schedule	Ξ.	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter) -	130
Diameter of Stack (m)	-	3.25
Sampling Duration (Minutes)	-	26
Parameters Monitored	-	$PM, NO_x \& SO_2$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (^o C)	-	130
Ambient Temperature (°C)	-	31
Average Stack Velocity (m/s)	-	12.04
Quantity of Emission (Nm ³ /hr.)	-	848000

TEST RESULT							
S.N. Parameter Test Method Results Pet Cock I (mg/Nm ³) (in mg/N							
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	19.5	150			
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	112.3	300			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	121.7	400			

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End of Report







Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-34	06/03/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	13/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-5
Stack Identification	-	Stack attached to UB-5
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	130
Diameter of Stack (m)	-	3.25
Sampling Duration (Minutes)	-	26
Parameters Monitored	-	$PM, NO_x \& SO_2$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	2	135
Ambient Temperature (°C)	-	31
Average Stack Velocity (m/s)	<u>,</u>	12.62
Quantity of Emission (Nm ³ /hr)	-	864000

	TEST RESULT						
S.N. Parameter Test Method Results P. (mg/Nm ³)							
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	27.2	150			
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	128.5	300			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	243.9	400			

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-33	06/03/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	13/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-3
Stack Identification	-	Stack attached to UB-3
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter)) -	100
Diameter of Stack (m)	-	3.1
Sampling Duration (Minutes)		26
Parameters Monitored		PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	132
Ambient Temperature (°C)	-	30
Average Stack Velocity (m/s)	-	12.45
Quantity of Emission (Nm ³ /hr)	-	243000

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	5.2	44			
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	134.9	. 335			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	127.2	730			
3.	Carbon Monoxide (as CO)	IS:-13270	5.5	143			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5			

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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-32	06/03/2025

SAMPLING & ANALYSIS DATA

Description -		Stack Emission Monitoring conducted by our team.
Date of Sampling -	5	13/02/2025
Name & Address of the Industry -		M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored -		UB-2
Stack Identification -	-	Stack attached to UB-2
Normal Operating Schedule -		As per requirement
Type of Stack (ACC/Metal) -	ł	Mild Steel
Stack Height From Ground Level (meter) -		100
Diameter of Stack (m) -		3.1
Sampling Duration (Minutes) -	ł	26
Parameters Monitored -		PM, NO _x , SO ₂ , CO, Ni & V
Purpose of Monitoring -		Assessment of Pollution load
General Sensory Observations -	1	Normal
Fugitive Emission (if any) -		Nil
Stack Temperature (°C) -		130
Ambient Temperature (°C)		30
Average Stack Velocity (m/s)	-	12.00
Quantity of Emission (Nm ³ /hr)	<u>e:</u> :	216000

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Mixed Fuel Limits (in mg/Nm ³)			
1.	Particulate Matters (as PM)	IS:-11255 (PART:-1)	4.1	44			
2.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	142.5	335			
3.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	136.8	730			
3.	Carbon Monoxide (as CO)	IS:-13270	7.5	143			
5.	Nickel & Vanadium (as Ni & V)	USEPA Method 29 By AAS	BDL	5			

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TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-27	06/03/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	13/02/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU-524
Stack Identification	3 1 0	Stack attached to SRU-524
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter	r) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	-	26
Parameters Monitored	-	NO_x , SO_2 , $CO \& H_2S$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	14	Nil
Stack Temperature (°C)	-	290
Ambient Temperature (°C)	-	24
Average Stack Velocity (m/s)	-	17.02
Quantity of Emission (Nm ³ /hr)		11000

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)
1.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	43.9	250
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	1016.1	NA
3.	Carbon Monoxide (as CO)	IS:-13270	12.9	100
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	4.1	10

End of Report

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-060325-28	06/03/2025

SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		13/02/2025
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	85	SRU-525
Stack Identification		Stack attached to SRU-525
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)		29
Parameters Monitored		NO _x , SO ₂ , CO & H ₂ S
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (^o C)	-	305
Ambient Temperature (°C)	12	24
Average Stack Velocity (m/s)	8	15.89
Quantity of Emission (Nm ³ /hr)	-	10500

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)
1.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	72,4	250
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	896.8	NA
3.	Carbon Monoxide (as CO)	IS:-13270	32.9	100
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	4.7	10

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Test Report of	Report Code	Date of Issue
Stack Emission	ST-070425-28	07/04/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	# 2	13/03/2025 ·
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU-525
Stack Identification	-	Stack attached to SRU-525
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (n	neter) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	-	29
Parameters Monitored	-	NO_x , SO_2 , $CO \& H_2S$
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		305
Ambient Temperature (°C)	: . .	24
Average Stack Velocity (m/s)		15.89
Quantity of Emission (Nm3/hr)	-	10000

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)
1.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	50.2	250
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	816.7	NA
3.	Carbon Monoxide (as CO)	IS:-13270	30.5	100
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	4.0	10

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End of Report







Test Report of	Report Code	Date of Issue
Stack Emission	ST-070425-27	07/04/2025

SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		13/03/2025
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	743	SRU-524
Stack Identification	8	Stack attached to SRU-524
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (met	er) -	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)	-	26
Parameters Monitored		NO_x , SO_2 , $CO \& H_2S$
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	*	Nil
Stack Temperature (^o C)	144	290
Ambient Temperature (°C)	-	24
Average Stack Velocity (m/s)	-	17.02
Quantity of Emission (Nm ³ /hr)	-	11800

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm ³)	Limits for 100 % Fuel Gas(mg/Nm ³)
1.	Oxide of Nitrogen (as NOx)	IS:-11255 (PART:-7)	45.1	250
2.	Oxides of Sulphur (as SO ₂)	IS:-11255 (PART:-2)	1124.8	NA
3.	Carbon Monoxide (as CO)	IS:-13270	14.2	100
4.	Hydrogen Sulphide (as H2S)	IS:-11255 (PART:-4)	3.5	10

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ANNEXURE-VI



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TEST REPORT

	Test Report of Report Co Waste Water WW-04112					
_						
lssu	ed To:-M/s HPCL-Mi Distri	ttal Energy Limite ct:-Bathinda (Punj SAMPLING	ab) India	l .		:-Talwandi Sabo
Sam	ole Collected On		: 23/10		-2	
Samp	ole Collected By		: Labor	atory		
Samj	ole Description		: Waste	Water (E	TP Outlet, Insid	e GGSR)
2003.000	ole Quantity/Packing deta	il	: 2.0 lts			
	ther Conditions		: Norm			
	ysis Duration	•		1	4/11/2024	
Sr.	Parameter		Unit	Result	Permissible	Protocol
No.					Limits	
1	pН			7.46	6.0-8.5	IS:-3025 (P:-11)
2	Total Suspended Solids	(TSS)	mg/L	13.3	20.0	APHA:-23rd Ed.
3	Chemical Oxygen Dem	and (COD)	mg/L	56.1	125.0	APHA:-23rdEd.
4	Bio-Chemical Oxygen I (3 days at 27°C) (BOD)		mg/L	BDL	15.0	IS:-3025 (P:-44)
5	Oil & Grease (O&G)		mg/L	1.16	5.0	APHA:-23 rd Ed.
6	Phenolic Compounds(C	6H5OH)	mg/L	0.14	0.35	APHA:-5530:-C
7	Sulphide (S)		mg/L	0.3	0.5	APHA:-23rd Ed.
8	Total Kjeldahl Nitrogen	(NH3)	mg/L	0.55	40	APHA:-23rd Ed.
9	Phosphate		mg/L	1.23	3.0	APHA:-23rd Ed.
10	Chromium Hexavalent	(Cr+6)	mg/L	BDL	0.1	APHA:-23rd Ed.
11	Copper (Cu)		mg/L	BDL	1.0	APHA:-23rd Ed.
12	Lead (Pb)		mg/L	BDL	0.1	APHA:-23rd Ed.
13	Mercury (Hg)		mg/L	BDL	0.01	APHA:-23rd Ed.
14	Zine (Zn)		mg/L	BDL	5.0	APHA:-23 rd Ed.
15	Nickel (Ni)		mg/L	BDL	1.0	APHA:-23rd Ed.



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TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-041124-46	04/11/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

: 23/10/2024
: Laboratory
: Waste Water (ETP Outlet, Inside GGSR)
: 2.0 lts
: Normal
: 24/10/2024 To 04/11/2024

		Result	Permissible Limits	Protocol
Ammonia (N)	mg/L	7.28	15.0	APHA:-23 rd Ed.
Cyanide (CN)	mg/L	BDL	0.20	APHA:-23rd Ed.
Total Chromium	mg/L	BDL	2.0	APHA:-23rd Ed.
Vanadium (V)	mg/L	BDL	0.2	APHA:-23rd Ed.
Benzene	mg/L	BDL	0.1	USEPA:-8260:-C
Benzo(a)-Pyreen	mg/L	BDL	0.2	USEPA:-8260:-C
	Cyanide (CN) Total Chromium Vanadium (V) Benzene	Cyanide (CN)mg/LTotal Chromiummg/LVanadium (V)mg/LBenzenemg/L	Cyanide (CN)mg/LBDLTotal Chromiummg/LBDLVanadium (V)mg/LBDLBenzenemg/LBDL	Cyanide (CN)mg/LBDL0.20Total Chromiummg/LBDL2.0Vanadium (V)mg/LBDL0.2Benzenemg/LBDL0.1

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TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-041124-47	04/11/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 23/10/2024
Sample Collected By	: Laboratory
Sample Description	: Waste Water (ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 24/10/2024 To 04/11/2024

Sr. No.	Parameters	Unit	Test Result	Protocol
1	Bioassay Toxic Test	%	95% Survival of fish after 96 hours in 100% effluent	IS:-6582

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TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-041124-48	04/11/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

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22.81							

Sample Collected On	: 23/10/2024
Sample Collected By	: Laboratory
Sample Description	: Waste Water (STP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 24/10/2024 To 04/11/2024

Sr. No.	Parameters	Unit	Test Results	Standard s	Protocol
1	pH		7.36	6.5 to 9.0	APHA:-23 rd Ed.
2	Temperature	°C	23.1	-	APHA:-23rd Ed.
3	TSS	mg/l	6.8	≤10mg/l	APHA:-23rd Ed.
4	COD	mg/l	27.1	≤50mg/l	APHA:-23 rd Ed.
5	BOD	mg/l	6.5	≤10mg/l	IS:-3025 (P:-44)
6	0&G	mg/l	BDL	≤5mg/l	APHA:-23 rd Ed.
7	Ammonical Nitrogen as N*	mg/l	1.46	≤5mg/l	APHA:-23rd Ed.
8	PO4-P*	mg/l	0.42	≤2mg/l	APHA:-23rd Ed.
9	N-total*	mg/l	5.26	≤10mg/1	APHA:-23rd Ed.

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TEST REPORT

Test Report of	Report				Date of Issue		
Waste Water	WW-09	224-19		09/12/2	2024		
				khari, Taluka	:-Talwandi Sab		
Distric							
nle Collected On	SAMPLI			7			
ALC AND AND ALC AND ALC AND ALC AND A							
•				TP Outlet, Insid	e GGSR)		
A REAL PROPERTY AND A REAL PROPERTY A REAL PROPERTY AND A REAL PRO							
ther Conditions		: Norm	al				
ysis Duration		: 27/11/	/2024 To (2/12/2024			
Parameter		Unit	Result	Permissible	Protocol		
				Limits			
pН			7.58	6.0-8.5	IS:-3025 (P:-11)		
Total Suspended Solids	mg/L	14.7	20.0	APHA:-23rd Ed			
Chemical Oxygen Deman	mg/L	57.2	125.0	APHA:-23rdEd			
Bio-Chemical Oxygen D	emand	mg/L	BDL	15.0	IS:-3025 (P:-44		
(3 days at 27°C) (BOD)							
Oil & Grease (O&G)		mg/L	1.25	5.0	APHA:-23rdEd.		
Phenolic Compounds(C6	H5OH)	mg/L	0.19	0.35	APHA:-5530:-0		
Sulphide (S)		mg/L	0.2	0.5	APHA:-23rd Ed		
Total Kjeldahl Nitrogen	NH3)	mg/L	0.56	40	APHA:-23rd Ed		
Phosphate		mg/L	1.72	3.0	APHA:-23rd Ed		
Chromium Hexavalent	(Cr+6)	mg/L	BDL	0.1	APHA:-23rd Ed		
Copper (Cu)		mg/L	BDL	1.0	APHA:-23rd Ed		
Lead (Pb)		mg/L	BDL	0.1	APHA:-23rd Ed		
Mercury (Hg)		mg/L	BDL	0.01	APHA:-23rd Ed		
Zinc (Zn)		mg/L	BDL	5.0	APHA:-23rd Ed		
Nickel (Ni)		mg/L	BDL	1.0	APHA:-23rd Ed		
	Waste Watered To:-M/s HPCL-Mitt Districple Collected On ple Collected By ple Description ple Quantity/Packing detail ther Conditions ysis DurationParameterpHTotal Suspended SolidsChemical Oxygen Demar Bio-Chemical Oxygen De (3 days at 27°C) (BOD)Oil & Grease (O&G)Phenolic Compounds(C6Sulphide (S)Total Kjeldahl Nitrogen (PhosphateChromium HexavalentCopper (Cu)Lead (Pb)Mercury (Hg)Zinc (Zn)	Waste WaterWW-091District:-Bathinda (Pu SAMPLINple Collected On ple Collected By ple Description ple Quantity/Packing detail ther Conditions ysis DurationParameterpHTotal Suspended Solids (TSS)Chemical Oxygen Demand (3 days at 27°C) (BOD)Oil & Grease (O&G)Phenolic Compounds(C6H5OH)Sulphide (S)Total Kjeldahl Nitrogen (NH3)PhosphateChromium Hexavalent (Cr*6)Copper (Cu)Lead (Pb)Zinc (Zn)	Waste WaterWW-091224-19ed To:-M/s HPCL-Mittal Energy Limited, Village District:-Bathinda (Punjab) India SAMPLING & ANALDple Collected On: 26/11/ ple Collected Byple Collected By: Laborple Quantity/Packing detail: 2.0 Itsther Conditions: Normysis Duration: 27/11/ParameterUnitpHTotal Suspended Solids(TSS)Bio-Chemical Oxygen Demandmg/L(3 days at 27°C) (BOD)mg/LOil & Grease (O&G)mg/LPhenolic Compounds(C6H5OH)mg/LSulphide(S)Phosphatemg/LChormium Hexavalent(Cr°6)Mg/LLeadLead(Pb)Mercury (Hg)mg/LZinc (Zn)mg/L	Waste WaterWW-091224-19ed To:-M/s HPCL-Mittal Energy Limited, Village:-Phullol District:-Bathinda (Punjab) India SAMPLING & ANALYSIS DAT/ ple Collected Onple Collected On: 26/11/2024ple Collected By: Laboratoryple Description: Waste Water (Eple Quantity/Packing detail: 2.0 ltsther Conditions: Normalysis Duration: 27/11/2024 To (ParameterUnitpHrotal Suspended Solids (TSS)mg/LBio-Chemical Oxygen Demandmg/L(3 days at 27°C) (BOD)mg/LOil & Grease (O&G)mg/LPhenolic Compounds(C6H5OH)mg/LSulphide (S)mg/LPhosphatemg/LPhosphatemg/LCopper (Cu)mg/LLead (Pb)mg/LMercury (Hg)mg/LZinc (Zn)mg/LBDLZinc (Zn)mg/LBDLZinc (Zn)mg/LBDLZinc (Zn)mg/LBDLZinc (Zn)mg/LBDLZinc (Zn)mg/LBDLZinc (Zn)	Waste WaterWW-091224-1909/12/District:-Bathinda (Punjab) India SAMPLING & ANALYSIS DATA ple Collected On: 26/11/2024ple Collected On: 26/11/2024:ple Collected By: Laboratory ple Description: Waste Water (ETP Outlet, Inside ple Quantity/Packing detail: 2.0 Itsple Quantity/Packing detail: 2.0 Its: Normalysis Duration: 27/11/2024 To 02/12/2024ParameterUnitResultPH7.586.0-8.5Total Suspended Solids (TSS)mg/L14.720.0Chemical Oxygen Demand (3 days at 27°C) (BOD)mg/L57.2125.0Oil & Grease (O&G)mg/L0.190.35Sulphide (S)mg/L1.723.0Phenolic Compounds(C6H5OH)mg/L1.723.0Phosphatemg/L1.723.0Chromium Hexavalent (Cr*6)mg/LBDL0.1Copper (Cu)mg/LBDL0.1Lead (Pb)mg/LBDL0.01Zine (Zn)mg/LBDL0.01		

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Laboratory:- C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P.(INDIA) Tel.: 0120-4320319 Mob.:+91-8882196187 Email: info@alkom.in, www.alkomsynergy.com



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TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-091224-20	09/12/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 26/11/2024
Sample Collected By	: Laboratory
Sample Description	: Waste Water (ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 27/11/2024 To 02/12/2024
Analysis Duration	: 2//11/2024 10 02/12/2024

Sr.No.	Parameter	Unit	Result	Permissible Limits	Protocol
16	Ammonia (N)	mg/L	7.45	15.0	APHA:-23 rd Ed.
17	Cyanide (CN)	mg/L	BDL	0.20	APHA:-23rd Ed.
18	Total Chromium	mg/L	BDL	2.0	APHA:-23rd Ed.
19	Vanadium (V)	mg/L	BDL	0.2	APHA:-23rd Ed.
20	Benzene	mg/L	BDL	0.1	USEPA:-8260:-C
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	USEPA:-8260:-C

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Test Report of	Report Code	Date of Issue
Waste Water	WW-091224-21	09/12/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India <u>SAMPLING & ANALYSIS DATA</u>

Sample Collected On	: 26/11/2024
Sample Collected By	: Laboratory
Sample Description	: Waste Water (ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 27/11/2024 To 02/12/2024

Sr. No.	Parameters	Unit	Test Result	Protocol
1	Bioassay Toxic Test	%	92% Survival of fish 96 hours in 100% effluent	IS:-6582

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TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-091224-22	09/12/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India SAMPLING & ANALYSIS DATA

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Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- : 26/11/2024
- : Laboratory
 - Waste Water (STP Outlet, Inside GGSR)
- : 2.0 lts
- : Normal
 - 27/11/2024 To 02/12/2024

Sr. No.	Parameters	Unit	Test Results	Standard s	Protocol
1	pH	-	7.41	6.5 to 9.0	APHA:-23rd Ed.
2	Temperature	°C	23.9		APHA:-23rd Ed.
3	TSS	mg/l	7.2	≤10mg/l	APHA:-23rd Ed.
4	COD	mg/l	28.9	≤50mg/l	APHA:-23rd Ed.
5	BOD	mg/l	7.5	≤10mg/l	IS:-3025 (P:-44)
6	0&G	mg/l	BDL	≤5mg/l	APHA:-23rd Ed.
7	Ammonical Nitrogen as N*	mg/l	1.73	≤5mg/l	APHA:-23rd Ed.
8	PO4-P*	mg/l	0.51	≤2mg/l	APHA:-23rd Ed.
9	N-total*	mg/l	6.27	≤10mg/l	APHA:-23rd Ed.

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TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-060125-45	06/01/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

	SAMPLI	NG & ANAL	SIS DATA	<u>\</u>			
Samj	ple Collected On	: 11/12/	2024				
Sample Collected By		: Laboratory					
Contraction of the local distance of the loc	ple Description	: Waste Water (ETP Outlet, Inside GGSR)					
	ple Quantity/Packing detail	: 2.0 lts					
	ther Conditions	: Norm					
	ysis Duration	S10 10 S10 S10 S10 S10 S10 S10 S10 S10 S	a contraction of the second	6/01/2025			
Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol		
1	pH		7.41	6.0-8.5	IS:-3025 (P:-11)		
2	Total Suspended Solids (TSS)	mg/L	12.6	20.0	APHA:-23 rd Ed.		
3	Chemical Oxygen Demand (COD)	mg/L	54.2	125.0	APHA:-23rdEd.		
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:-3025 (P:-44)		
5	Oil & Grease (O&G)	mg/L	1.21	5.0	APHA:-23 rd Ed.		
6	Phenolic Compounds(C6H5OH)	mg/L	0.18	0.35	APHA:-5530:-C		
7	Sulphide (S)	. mg/L	0.2	0.5	APHA:-23 rd Ed.		
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0.49	40	APHA:-23 rd Ed.		
9	Phosphate	mg/L	1.52	3.0	APHA:-23rd Ed.		
10	Chromium Hexavalent (Cr ⁺ 6)	mg/L	BDL	0.1	APHA:-23rd Ed.		
11	Copper (Cu)	mg/L	BDL	1.0	APHA:-23rd Ed.		
12	Lead (Pb)	mg/L	BDL	0.1	APHA:-23 rd Ed.		
13	Mercury (Hg)	mg/L	BDL	0.01	APHA:-23rd Ed.		
14	Zinc (Zn)	mg/L	BDL	5.0	APHA:-23rd Ed.		
15	Nickel (Ni)	mg/L	BDL	1.0	APHA:-23rd Ed.		

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TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-060125-46	06/01/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 11/12/2024
Sample Collected By	: Laboratory
Sample Description	: Waste Water (ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 13/12/2024 To 06/01/2025

Sr.No.	Parameter	Unit	Result	Permissible Limits	Protocol
16	Ammonia (N)	mg/L	7.36	15.0	APHA:-23 rd Ed.
17	Cyanide (CN)	mg/L	BDL	0.20	APHA:-23rd Ed.
18	Total Chromium	mg/L	BDL	2.0	APHA:-23 rd Ed.
19	Vanadium (V)	mg/L	BDL	0.2	APHA:-23 rd Ed.
20	Benzene	mg/L	BDL	0.1	USEPA:-8260:-C
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	USEPA:-8260:-C

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TEST REPORT

Test Report of	Report Code	Date of Issue	
Waste Water	WW-060125-47	06/01/2025	

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	
Sample Collected By	
Sample Description	
Sample Quantity/Packing detail	
Weather Conditions	
Analysis Duration	

- : 11/12/2024
- : Laboratory
- : Waste Water (ETP Outlet, Inside GGSR)
- : 2.0 lts
- : Normal

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13/12/2024 To 06/01/2025

Sr. No.	Parameters	Unit	Test Result	Protocol
1	Bioassay Toxic Test	%	97% Survival of fish after 96 hours in 100% effluent	IS:-6582

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TEST REPORT

Test Report of	Report Code	Date of Issue 06/01/2025	
Waste Water	WW-060125-48		

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- : 11/12/2024
- : Laboratory
- : Waste Water (STP Outlet, Inside GGSR)
- : 2.0 lts
- : Normal

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13/12/2024 To 06/01/2025

Sr. No.	Parameters	Unit	Test Results	Standar ds	Protocol
1	pH	-	7.41	6.5 to 9.0	APHA:-23 rd Ed.
2	Temperature	°C	22.6	-	APHA:-23rd Ed.
3	TSS	mg/l	7.2	≤10mg/l	APHA:-23rd Ed.
4	COD	mg/l	26.9	≤50mg/1	APHA:-23rd Ed.
5	BOD	mg/l	7.2	≤10mg/l	IS:-3025 (P:-44)
6	0&G	mg/l	BDL	≤5mg/l	APHA:-23rd Ed.
7	Ammonical Nitrogen as N*	mg/l	1.78	≤5mg/l	APHA:-23rd Ed.
8	PO4-P*	mg/l	0.45	≤2mg/l	APHA:-23rd Ed.
9	N-total*	mg/l	5.08	≤10mg/l	APHA:-23rd Ed.

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Test Report of	Report Code	Date of Issue
Waste Water	WW-050225-17	05/02/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

Sam	ple Collected On	NG & ANALY : 24/01/		a	
	ple Collected By	: Labor			
	ple Description			FP Outlet, Inside	e GGSR)
Contraction of the	ple Quantity/Packing detail	: 2.0 lts			
	ther Conditions	: Norm	al		
Anal	ysis Duration	: 25/01/	/2025 To ()5/02/2025	
Sr.	Parameter	Unit	Result	Permissible	Protocol
No.				Limits	
1	pH		7.36	6.0-8.5	IS:-3025 (P:-11)
2	Total Suspended Solids (TSS)	mg/L	14.1	20.0	APHA:-23rd Ed.
3	Chemical Oxygen Demand (COD)	mg/L	5 <mark>8.7</mark>	125.0	APHA:-23 rd Ed.
4 Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)		mg/L	BDL	15.0	IS:-3025 (P:-44)
5	Oil & Grease (O&G)	mg/L	1.16	5.0	APHA:-23 rd Ed.
6	Phenolic Compounds(C6H5OH)	mg/L	0.15	0.35	APHA:-5530:-0
7	Sulphide (S)	mg/L	0.1	0.5	APHA:-23 rd Ed.
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0.71	40	APHA:-23rd Ed.
9	Phosphate	mg/L	1.83	3.0	APHA:-23rd Ed.
10	Chromium Hexavalent (Cr ⁺ 6)	mg/L	BDL	0.1	APHA:-23rd Ed.
11	Copper (Cu)	mg/L	BDL	1.0	APHA:-23 rd Ed.
12	Lead (Pb)	mg/L	BDL	0.1	APHA:-23rd Ed
13	Mercury (Hg)	mg/L	BDL	0.01	APHA:-23 rd Ed
14	Zinc (Zn)	mg/L	BDL	5.0	APHA:-23 rd Ed
15	Nickel (Ni)	mg/L	BDL	1.0	APHA:-23rd Ed

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Test Report of	Report Code	Date of Issue	
Waste Water	WW-050225-18	05/02/2025	

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 24/01/2024 Laboratory
- Waste Water (ETP Outlet, Inside GGSR)
- 2.0 lts
- Normal
- 25/01/2025 To 05/02/2025

Sr.No.	Parameter	Unit	Result	Permissible Limits	Protocol
16	Ammonia (N)	mg/L	7.45	15.0	APHA:-23 rd Ed.
17	Cyanide (CN)	mg/L	BDL	0.20	APHA:-23 rd Ed.
18	Total Chromium	mg/L	BDL	2.0	APHA:-23 rd Ed.
19	Vanadium (V)	mg/L	BDL	0.2	APHA:-23 rd Ed.
20	Benzene	mg/L	BDL	0.1	USEPA:-8260:-C
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	USEPA:-8260:-C

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TEST REPORT

Test Report of	Report Code	Date of Issue	
Waste Water	WW-050225-19	05/02/2025	

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India SAMPLING & ANALYSIS DATA

Sample Collected On	: 24/01/2025
Sample Collected By	: Laboratory
Sample Description	: Waste Water (ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 25/01/2025 To 05/02/2025

Sr. No.	Parameters	Unit	Test Result	Protocol
1	Bioassay Toxic Test	%	91% Survival of fish after 96 hours in 100% effluent	IS:-6582

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Test Report of	Report Code	Date of Issue
Waste Water	WW-050225-20	05/02/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On :	24/01/2025
Sample Collected By :	Laboratory
Sample Description :	Waste Water (STP Outlet, Inside GGSR)
Sample Quantity/Packing detail :	2.0 lts
Weather Conditions :	Normal
Analysis Duration :	25/01/2025 To 05/02/2025

Sr. No.	Parameters	Unit	Test Results	Standards	Protocol
1	pH	-	7.36	6.5 to 9.0	APHA:-23 rd Ed.
2	Temperature	°C	23.9	-	APHA:-23 rd Ed.
3	TSS	mg/l	6.5	≤10mg/l	APHA:-23 rd Ed.
4	COD	mg/l	25.1	≤50mg/l	APHA:-23 rd Ed.
5	BOD	mg/l	6.0	≤10mg/l	IS:-3025 (P:-44)
6	0 & G	mg/l	BDL	≤5mg/l	APHA:-23rd Ed.
7	Ammonical Nitrogen as N*	mg/l	7.46	≤5mg/l	APHA:-23 rd Ed.
8	PO4-P*	mg/l	0.38	≤2mg/l	APHA:-23 rd Ed.
9	N-total*	mg/1	4.92	≤10mg/l	APHA:-23rd Ed.

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Test Report of	Report Code	Date of Issue	
Waste Water	WW-060325-17	06/03/2025	

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India SAMPLING & ANALYSIS DATA

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a contra da ferrar a contra da contra de la co	: Laboratory						
	Construction of		TP Outlet, Insid	le GGSR)			
ysis Duration	S STREAMS	100 C	200				
Parameter	Unit	Result	Permissible Limits	Protocol			
pH		7.32	6.0-8.5	IS:-3025 (P:-11)			
Total Suspended Solids (TSS)	mg/L	13.5	20.0	APHA:-23 rd Ed.			
Chemical Oxygen Demand (COD)	mg/L	62.9	125.0	APHA:-23 rd Ed.			
Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:-3025 (P:-44)			
Oil & Grease (O&G)	mg/L	1.46	5.0	APHA:-23 rd Ed.			
Phenolic Compounds(C6H5OH)	mg/L	0.28	0.35	APHA:-5530:-C			
Sulphide (S)	mg/L	0.2	0.5	APHA:-23rd Ed.			
Total Kjeldahl Nitrogen (NH3)	mg/L	0.64	40	APHA:-23 rd Ed.			
Phosphate	mg/L	1.71	3.0	APHA:-23rd Ed.			
Chromium Hexavalent (Cr ⁺ 6)	mg/L	BDL	0.1	APHA:-23rd Ed.			
Copper (Cu)	mg/L	BDL	1.0	APHA:-23rd Ed.			
Lead (Pb)	mg/L	BDL	0.1	APHA:-23 rd Ed.			
Mercury (Hg)	mg/L	BDL	0.01	APHA:-23 rd Ed.			
Zinc (Zn)	mg/L	BDL	5.0	APHA:-23rd Ed.			
	 ble Collected On ble Collected By ble Description ble Quantity/Packing detail ther Conditions ysis Duration Parameter pH Total Suspended Solids (TSS) Chemical Oxygen Demand (COD) Bio-Chemical Oxygen Demand (COD) Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD) Oil & Grease (O&G) Phenolic Compounds(C6H5OH) Sulphide (S) Total Kjeldahl Nitrogen (NH3) Phosphate Chromium Hexavalent (Cr*6) Copper (Cu) Lead (Pb) Mercury (Hg) 	ble Collected On: 19/02,ble Collected By: Laborble Description: Wasteble Quantity/Packing detail: 2.0 ltsther Conditions: Normysis Duration: 21/02ParameterUnitpHTotal Suspended Solids (TSS)mg/LBio-Chemical Oxygen Demandmg/L(3 days at 27°C) (BOD)mg/LOil & Grease (O&G)mg/LSulphide (S)mg/LTotal Kjeldahl Nitrogen (NH3)mg/LPhosphatemg/LChromium Hexavalent (Cr*6)mg/LLead (Pb)mg/LMercury (Hg)mg/L	ble Collected On: 19/02/2025ble Collected By: Laboratoryble Description: Waste Water (Eble Quantity/Packing detail: 2.0 ltsther Conditions: Normalysis Duration: 21/02/2025 To CParameterUnitPHrotal Suspended Solids (TSS)mg/LBio-Chemical Oxygen Demandmg/L(3 days at 27°C) (BOD)mg/LOil & Grease (O&G)mg/LPhenolic Compounds(C6H5OH)mg/LSulphide (S)mg/LTotal Kjeldahl Nitrogen (NH3)mg/LPhosphatemg/LCopper (Cu)mg/LLead (Pb)mg/LMercury (Hg)mg/LBDLmg/LMercury (Hg)mg/L	ble Collected On : 19/02/2025 i Laboratory i Waste Water (ETP Outlet, Inside i 2.0 lts i 2.1/02/2025 To $06/03/2025$ Parameter Parameter PH i pH i pH i pH i			

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Test Report of	Report Code	Date of Issue
Waste Water	· WW-060325-18	06/03/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- : 19/02/2025
- : Laboratory
- : Waste Water (ETP Outlet, Inside GGSR)
- : 2.0 lts
- : Normal
- : 21/02/2025 To 06/03/2025

Sr.No.	Parameter	Unit	Result	Permissible Limits	Protocol	
16	Ammonia (N)	onia (N) mg/L		15.0	APHA:-23 rd Ed.	
17	Cyanide (CN)	mg/L	BDL	0.20	APHA:-23 rd Ed.	
18	Total Chromium	mg/L	BDL	2.0	APHA:-23rd Ed.	
19 Vanadium (V)		mg/L	BDL	0.2	APHA:-23 rd Ed.	
20	Benzene	mg/L	BDL	0.1	USEPA:-8260:-C	
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	USEPA:-8260:-C	







Test Report of	Report Code	Date of Issue	
Waste Water	WW-060325-19	06/03/2025	

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 19/02/2025
Sample Collected By	: Laboratory
Sample Description	: Waste Water (ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 21/02/2025 To 06/03/2025

Sr. No.	Parameters	Unit	Test Result	Protocol
1	Bioassay Toxic Test	%	95% Survival of fish after 96 hours in 100% effluent	IS:-6582

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Test Report of	Report Code	Date of Issue
Waste Water	WW-060325-20	06/03/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

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SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 19/02/2025
- Laboratory
- Waste Water (STP Outlet, Inside GGSR)
- 2.0 lts
- Normal
- 21/02/2025 To 06/03/2025

Sr. No.	Parameters	Unit	Test Results	Standar ds	Protocol
1	рН	-	7.31	6.5 to 9.0	APHA:-23 rd Ed.
2	Temperature	°C	24.6	7.5	APHA:-23 rd Ed.
3	TSS	mg/l	5.9	≤10mg/l	APHA:-23rd Ed.
4	COD	mg/l	24.5	≤50mg/l	APHA:-23 rd Ed.
5	BOD	mg/l	5.2	≤10mg/1	IS:-3025 (P:-44)
6	0 & G	mg/l	BDL	≤5mg/l	APHA:-23rd Ed.
7	Ammonical Nitrogen as N*	mg/l	7.38	≤5mg/l	APHA:-23 rd Ed.
8	PO4-P*	mg/l	0.35	≤2mg/l	APHA:-23rd Ed.
9	N-total*	mg/l	4.29	≤10mg/l	APHA:-23rd Ed.

End of Report

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Test Report of	Report Code	Date of Issue
Waste Water	WW-070425-17	07/04/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

		NG & ANALY		Ī	
	ble Collected On	: 14/03/			
19.00 Contraction	ble Collected By	: Labora	-		
	ble Description		Water (E	TP Outlet, Insid	e GGSR)
	ble Quantity/Packing detail	: 2.0 lts			
	ther Conditions	: Norma			
12 A.M. 22 A.M. 1	ysis Duration			7/04/2025	
Sr. No.	Parameter	Unit	Result	Permissible Limits	Protocol
1	pH	-	7.26	. 6.0-8.5	IS:-3025 (P:-11)
2	Total Suspended Solids (TSS)	mg/L	11.9	20.0	APHA:-23 rd Ed.
3	Chemical Oxygen Demand (COD)	mg/L	68.0	125.0	APHA:-23rd Ed.
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:-3025 (P:-44)
5	Oil & Grease (O&G)	mg/L	1.55	5.0	APHA:-23 rd Ed.
6	Phenolic Compounds(C6H5OH)	mg/L	0.32	0.35	APHA:-5530:-C
7	Sulphide (S)	mg/L	0.1	0.5	APHA:-23 rd Ed.
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0.52	40	APHA:-23 rd Ed.
9	Phosphate	mg/L	1.60	3.0	APHA:-23 rd Ed.
10	Chromium Hexavalent (Cr ⁺ 6)	mg/L	BDL	0.1	APHA:-23 rd Ed.
11	Copper (Cu)	mg/L	BDL	1.0	APHA:-23 rd Ed.
12	Lead (Pb)	mg/L	BDL	. 0.1	APHA:-23 rd Ed.
13	Mercury (Hg)	mg/L	BDL	0.01	APHA:-23rd Ed.
14	Zinc (Zn)	mg/L	BDL	5.0	APHA:-23 rd Ed.
15	Nickel (Ni)	mg/L	BDL	1.0	APHA:-23rd Ed.

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NABL Accredited (Certificate No. TC-9580), ISO 9001, 14001, 45001, and OHSAS 18001 Certified Laboratory MOEF & CC (Ministry of Environment Forests & Climate Change) Recognized Laboratory





Test Report of	Report Code	Date of Issue
Waste Water	WW-070425-18	07/04/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 14/03/2025
Sample Collected By	: Laboratory
Sample Description	: Waste Water (ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 17/03/2025 To 07/04/2025

Sr.No.	Parameter	Unit	Result	Permissible Limits	Protocol
16	Ammonia (N)	mg/L	7.42	15.0	APHA:-23 rd Ed.
17	Cyanide (CN)	mg/L	BDL	0.20	APHA:-23rd Ed.
18	Total Chromium	mg/L	BDL	2.0	APHA:-23rd Ed.
19	Vanadium (V)	mg/L	BDL	0.2	APHA:-23 rd Ed.
20	Benzene	mg/L	BDL	0.1	USEPA:-8260:-C
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	USEPA:-8260:-C

End of Report

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Test Report of	Report Code	Date of Issue
Waste Water	WW-070425-19	07/04/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 14/03/2025
Sample Collected By	: Laboratory
Sample Description	: Waste Water (ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 17/03/2025 To 07/04/2025

Sr. No.	Parameters	Unit	Test Result	Protocol
1	Bioassay Toxic Test	%	91% Survival of fish after 96 hours in 100% effluent	IS:-6582

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End of Report

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Test Report of	Report Code	Date of Issue
Waste Water	WW-070425-20	07/04/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 14/03/2025
- Laboratory
- Waste Water (STP Outlet, Inside GGSR)
- 2.0 lts
- Normal
- 17/03/2025 To 07/04/2025

Sr. No.	Parameters	Unit	Test Results	Standar ds	Protocol .
1	рН	-	7.26	6.5 to 9.0	APHA:-23 rd Ed.
2	Temperature	°C	27.4	-	APHA:-23 rd Ed.
3	TSS	mg/l	6.2	≤10mg/1	APHA:-23 rd Ed.
4	COD	mg/l	23.1	≤50mg/l	APHA:-23rd Ed.
5	BOD	mg/l	6.8	≤10mg/l	IS:-3025 (P:-44)
6	0 & G	mg/l	BDL	≤5mg/l	APHA:-23rd Ed.
7	Ammonical Nitrogen as N*	mg/l	7.50	≤5mg/l	APHA:-23 rd Ed.
8	PO4-P*	mg/l	0.39	≤2mg/l	APHA:-23 rd Ed.
9	N-total*	mg/l	5.12	≤10mg/l	APHA:-23 rd Ed.

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End of Report

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TEST REPORT

Test Report of	Report Code	Date of Issue
Ground Water	GW-041124-43	04/11/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

: 23/10/2024
: Laboratory
: Ground Water
: 2.0lts
: Normal
: 24/10/2024 To 04/11/2024

Parameter	рН	Odour	Color	Taste	Temp.	Turbidity	TDS	Alkalinit y as (CaCO3)	Total Hardness as (CaCO3)	Chlor ides	Fluoride s
					Locatio	n					
GW1	7.26	Agreeable	<5	Agreeable	23.4	<1	294	242	218	143.1	0.26
GW2	7.31	Agreeable	<5	Agreeable	22.9	<1	236	236	173	163.4	0.33
GW3	7.29	Agreeable	<5	Agreeable	23.1	<1	269	205	219	139.1	0.37
GW4	7.42	Agreeable	<5	Agreeable	22.8	<1	241	273	197	183.9	0.29
GW5	7.28	Agreeable	<5	Agreeable	22.5	<1	297	197	245	242.7	0.28
GW6	7.33	Agreeable	<5	Agreeable	23.6	<1	253	183	197	208.1	0.31
GW7	7.30	Agreeable	<5	Agreeable	23.1	<1	237	191	183	193.5	0.34
GW8	7.27	Agreeable	<5	Agreeable	24.5	<1	271	209	242	189.3	0.32
GW9	7.31	Agreeable	<5	Agreeable	22.9	<1	245	186	273	209.7	0.29
GW10	7.36	Agreeable	<5	Agreeable	22.3	<1	361	241	234	199.5	0.27
GW11	7.28	Agreeable	<5	Agreeable	23.7	<1	304	199	205	181.7	0.30
Desirable	6.5- 8.5	Agreeable	5	Agreeable	-	1.0	500	200	200	250	. 1.0
Permissibe	6.5- 8.5	Agreeable	15	Agreeable	-	5.0	2000	600	600	1000	1.5
Protocol	IS:- 3025 (P-11)	IS:-3025 (P:-5)	IS:- 3025 (P:-4)	IS:-3025 (P:-7)	IS:- 3025 (P:-9)	IS:-3025 (P:-10)	IS:- 3025(P-16)	IS:-3025 (P:-23)	IS:-3025 (P:-21)	IS:- 3025 (P:-32)	IS:- 3025 (P:-60)

Laboratory:- C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P.(INDIA) Tel.: 0120-4320319 Mob.:+91-8882196187 Email: info@alkom.in, www.alkomsynergy.com





TEST REPORT

Parameter	Calciu m as Ca	Magne sium as Mg	Sulph ate	Nitrates	Phenolic Compou nds	Iron (as Fe)	Mercury (as Hg)	Zinc (as Zn)	Cadmi um (as Cd)	Chromi um (as Cr)	Arsenic (as As)
GW1	20.24	18.61	65.2	19.5	BDL	0.19	BDL	BDL	BDL	BDL	BDL
GW2	22.92	26.33	71.9	16.3	BDL	0.21	BDL	BDL	BDL	BDL	BDL
GW3	25.24	18.52	63.7	20.7	BDL	0.25	BDL	BDL	BDL	BDL	BDL
GW4	23.91	24.67	68.3	19.4	BDL	0.18	BDL	BDL	BDL	BDL	BDL
GW5	19.54	21.32	72.9	17.2	BDL	0.22	BDL	BDL	BDL	BDL	BDL
GW6	26.21	24.67	70.4	20.4	BDL	0.25	BDL	BDL	BDL	BDL	BDL
GW7	20.46	23.92	69.1	22.6	BDL	0.16	BDL	BDL	BDL	BDL	BDL
GW8	18.57	25.43	72.8	16.3	BDL	0.21	BDL	BDL	BDL	BDL	BDL
GW9	21.93	19.57	75.5	14.8	BDL	0.26	BDL	BDL	BDL	BDL	BDL
GW10	24.67	21.76	71.2	16.5	BDL	0.23	BDL	BDL	BDL	BDL	BDL
GW11	27.58	25.22	68.7	15.3	BDL	0.20	BDL	BDL	BDL	BDL	BDL
Desirable	75	30	200	45	0.001	0.3	0.001	5	0.003	0.05	0.01
Permissible	200	100	400	No Relaxat ion	0.002	No Relaxa tion	No Relaxatio n	15	No Relaxat ion	No Relaxati on	0.05
Protocol	IS: 3025 (P-40)	IS: 3025 (P-46)	IS:30 25 (P- 24)	IS: 3025 (P-34)	IS:3025 (P-43)	APHA 23 rd Ed.	APHA 23 rd Ed.				

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Parameter	Lead (as Pb)	Boron (as B)	Selenium (as Se*)	FRC	Polycyclic Aromatic Hydrocarbons (PAH*)	Anionic Detergent*	Aluminum (as Al)	Total Coliform
GW1	BDL	0.26	BDL	BDL	BDL	BDL	BDL	Absent
GW2	BDL	0.29	BDL	BDL	BDL	BDL	BDL	Absent
GW3	BDL	0.32	BDL	BDL	BDL	BDL	BDL	Absent
GW4	BDL	0.25	BDL	BDL	BDL	BDL	BDL	Absent
GW5	BDL	0.36	BDL	BDL	BDL	BDL	BDL	Absent
GW6	BDL	0.18	BDL	BDL	BDL	BDL	BDL	Absent
GW7	BDL	0.27	BDL	BDL	BDL	BDL	BDL	Absent
GW8	BDL	0.30	BDL	BDL	BDL	BDL	BDL	Absent
GW9	BDL	0.26	BDL	BDL	BDL	BDL	BDL	Absent
GW10	BDL	0.23	BDL	BDL	BDL	BDL	BDL	Absent
GW11	BDL	0.21	BDL	BDL	BDL	BDL	BDL	Absent
Desirable	0.01	0.5	0.01	0.2	0.0001	0.2	0.03	Absent
Permissible	No Relaxation	1.0	No	1.0	No	1.0	0.2	Absent
Protocol	APHA:-23 rd Ed.	IS:-3025 (P:-57)	APHA:-23 rd Ed.	APHA:- 23 rd Ed.	APHA:-23 rd Ed.	IS:-3025 (P:- 68)	APHA:-23 rd Ed.	IS:-15185

Remarks: Test parameters coming in under limit, Prescribe limits are given by MoEF/Central Pollution Control Board. Notes:

1. The results given above are related to the tested sample, as received & mentioned parameters. The customer asked for the above tests only.

2. Responsibility of the Laboratory is limited to the invoiced amount only.

3. This test report will not be generated again, either wholly or in part, without prior written permission of the laboratory.

4. This test report will not be used for any publicity/legal purpose.

5. The test samples will be disposed off after two weeks from the date of issue of test report, unless until specified by the customer.

End of Report

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TEST REPORT

Test Report of	Report Code	Date of Issue
Ground Water	GW-041124-44	04/11/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo,
District:-Bathinda (Punjab) India

	S	AMPLING & ANALYSIS DAT	<u>A</u>				
Sample Collected (On ·	: 23/10/2024					
Sample Collected I	Зу	: Laboratory					
Sample Description	1	: Ground Water					
Sample Quantity/P		: 2.0 lts					
Weather Condition	s	: Normal					
Analysis Duration		: 24/10/2024 To (
Para	meters	Cyanide (as CN*)	Mineral Oil*				
G	W1	BDL	BDL				
G	W2	BDL	BDL				
G	W3	BDL	BDL				
G	W4	BDL	BDL				
G	W5	BDL	BDL				
G	W6	BDL	BDL				
G	W7	BDL	BDL				
G	W8	BDL	BDL				
G	W9	BDL	BDL				
G	W10	BDL	BDL				
G	W11	BDL	BDL				
	Desirable	0.05	0.5				
IS 10500		No	No				
	Permissible	no	no				
Pro	otocol	IS:3025 (P-27)	APHA 23rd Ed.				

Remark:

GW1: Near Storm Water Pond-South East Side, GW2: Near Storm Water Pond - North East Side, GW3: Near Ecological Pond West Side,

GW4: Near Ecological Pond South East SideGW5: Near Solar Pond South East Side - East Side of Water Block Area, GW6: Near Solar Pond South East Side North East Side of Water Block Area, GW7: Near RO/DM Plant East Side Area, GW8: Near Secured Landfill Area North Side, GW9: Secured Landfill Area West Side, GW10: Secured Landfill Area South Side, GW11:Near ETP South Side.



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Laboratory:- C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P.(INDIA) Tel.: 0120-4320319 Mob.:+91-8882196187 Email: info@alkom.in, www.alkomsynergy.com



NABL Accredited (Certificate No. TC-9580), ISO 9001, 14001, 45001, and OHSAS 18001 Certified Laboratory MOEF & CC (Ministry of Environment Forests & Climate Change) Recognized Laboratory



TEST REPORT

Test Report of	Report Code	Date of Issue
Ground Water	GW-091224-17	09/12/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 26/11/2024 •
- Laboratory
- **Ground Water** 1
- 2.0lts
- Normal :
- 27/11/2024 To 02/12/2024

Parameter	рН	Odour	Color	Taste	Temp.	Turbidity	TDS	Alkalinit y as (CaCO3)	Total Hardness as (CaCO3)	Chlor ides	Fluoride s
				·	Location	n					
GWI	7.35	Agreeable	<5	Agreeable	22.1	<1	251	204	197	132.5	0.31
GW2	7.39	Agreeable	<5	Agreeable	23.5	<1	3.16	231	212	193.7	0.25
GW3	7.23	Agreeable	<5	Agreeable	24.7	<1	289	215	181	165.1	0.34
GW4	7.37	Agreeable	<5	Agreeable	22.2	<1	342	247	234	179.5	0.39
GW5	7.23	Agreeable	<5	Agreeable	23.4	<1	316	205	218	205.1	0.33
GW6	7.30	Agreeable	<5	Agreeable	24.6	<1	297	193	167	198.7	0.28
GW7	7.39	Agreeable	<5	Agreeable	22.9	<1	248	210	181	163.4	0.30
GW8	7.22	Agreeable	<5	Agreeable	23.1	<1	281	243	267	205.7	0.34
GW9	7.37	Agreeable	<5	Agreeable	22.5	<1	354	198	282	198.1	0.36
GW10	7.25	Agreeable	<5	Agreeable	24.2	<1	312	241	219	173.5	0.27
GW11	7.29 .	Agreeable	<5	Agreeable	23.7	<1	306	222	191	162.7	0.31
Desirable	6.5- 8.5	Agreeable	5	Agreeable	-	1.0	500	200	200	250	1.0
Permissibe	6.5- 8.5	Agreeable	15	Agreeable	E.	5.0	2000	600	600	1000	1.5
Protocol	IS:- 3025 (P-11)	IS:-3025 (P:-5)	IS:- 3025 (P:-4)	IS:-3025 (P:-7)	IS:- 3025 (P:-9)	IS:-3025 (P:-10)	IS:- 3025(P-16)	IS:-3025 (P:-23)	IS:-3025 (P:-21)	1S:- 3025 (P:-32)	IS:- 3025 (P:-60)

Laboratory:- C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P.(INDIA) Tel.: 0120-4320319 Mob.:+91-8882196187 Email: info@alkom.in, www.alkomsynergy.com





TEST REPORT

Parameter	Calciu m as Ca	Magne sium as Mg	Sulph ate	Nitrates	Phenolic Compou nds	Iron (as Fc)	Mercury (as Hg)	Zinc (as Zn)	Cadmi um (as Cd)	Chromi um (as Cr)	Arsenic (as As)
GW1	23.16	20.14	62.1	20.5	BDL	0.26	BDL	BDL	BDL	BDL	BDL
GW2	19.84	24.18	69.4	18.2	BDL	0.21	BDL	BDL	BDL	BDL	BDL
GW3	24.68	21.37	66.9	22.7	BDL	0.18	BDL	BDL	BDL	BDL	BDL
GW4	22.12	18.91	71.5	21.1	BDL	0.27	BDL	BDL	BDL	BDL	BDL
GW5	25.64	22.16	70.9	19.7	BDL	0.23	BDL	BDL	BDL	BDL	BDL
GW6	18.32	20.21	66.2	23.1	BDL	0.20	BDL	BDL	BDL	BDL	BDL
GW7	23.48	25.22	73.4	20.7	BDL	0.18	BDL	BDL	BDL	BDL	BDL
GW8	26.54	21.46	68.1	22.4	BDL	0.23	BDL	BDL	BDL	BDL	BDL
GW9	22.46	20.18	70.9	19.2	BDL	0.26	BDL	BDL	BDL	BDL	BDL
GW10	20.22	19.76	66.5	17.7	BDL	0.18	BDL	BDL	BDL	BDL	BDL
GW11	22.16	20.14	71.2	20.1	BDL	0.24	BDL	BDL	BDL	BDL	BDL
Desirable	75	30	200	45	0.001	0.3	0.001	5	0.003	0.05	0.01
Permissible	200	100	400	No Relaxat ion	0.002	No Relaxa tion	No Relaxatio n	15	No Relaxat ion	No Relaxati on	0.05
Protocol	IS: 3025 (P-40)	IS: 3025 (P-46)	IS:30 25 (P- 24)	IS: 3025 (P-34)	IS:3025 (P-43)	APHA 23 rd Ed.	APHA 23 rd Ed.				

End of Report

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Parameter	Lead (as Pb)	Boron (as B)	Selenium (as Se*)	FRC	Polycyclic Aromatic Hydrocarbons (PAH*)	Anionic Detergent*	Aluminum (as Al)	Total Coliform
GW1	BDL	0.21	BDL	BDL	BDL	BDL	BDL	Absent
GW2	BDL	0.18	BDL	BDL	BDL	BDL	BDL	Absent
GW3	BDL	0.25	BDL	BDL	BDL	BDL	BDL	Absent
GW4	BDL	0.29	BDL	BDL	BDL	BDL	BDL	Absent
GW5	BDL	0.22	BDL	BDL	BDL	BDL	BDL	Absent
GW6	BDL	0.30	BDL	BDL	BDL	BDL	BDL	Absent
GW7	BDL	0.26	BDL	BDL	BDL	BDL	BDL	Absent
GW8	BDL	0.19	BDL	BDL	BDL	BDL	BDL	Absent
GW9	BDL	0.27	BDL	BDL	BDL	BDL	BDL	Absent
GW10	BDL	0.24	BDL	BDL	BDL	BDL	BDL	Absent
GW11	BDL	0.21	BDL	BDL	BDL	BDL	BDL	Absent
Desirable	0.01	0.5	0.01	0.2	0.0001	0.2	0.03	Absent
Dama in the	No Relaxation	1.0	No	1.0	No	1.0	0.2	Absent
Permissible			_					
Protocol	APHA:-23 rd Ed.	IS:-3025 (P:-57)	APHA:-23 rd Ed.	APHA:- 23 rd Ed.	APHA:-23 rd Ed.	IS:-3025 (P:- 68)	APHA:-23 rd Ed.	IS:-15185

Remarks: Test parameters coming in under limit, Prescribe limits are given by MoEF/Central Pollution Control Board. Notes:

1. The results given above are related to the tested sample, as received & mentioned parameters. The customer asked for the above tests only.

2. Responsibility of the Laboratory is limited to the invoiced amount only.

3. This test report will not be generated again, either wholly or in part, without prior written permission of the laboratory.

4. This test report will not be used for any publicity/legal purpose.

5. The test samples will be disposed off after two weeks from the date of issue of test report, unless until specified by the customer.

End of Report

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TEST REPORT

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Test Report of	Report Code	Date of Issue
Ground Water	GW-091224-18	09/12/2024

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

	S	AMPLING & ANALYSIS DAT	<u>A</u>
Sample Collected C)n	: 26/11/2024	
Sample Collected E		: Laboratory	
Sample Description		: Ground Water	
ample Quantity/Pa		: 2.0 lts	
Weather Conditions	5	: Normal	
Analysis Duration		: 27/11/2024 To (Son amazi Statu
Para	meters	Cyanide (as CN*)	Mineral Oil*
G	W1	BDL	BDL
G	W2	BDL	BDL
GW3		BDL	BDL
G	W4	BDL	BDL
G	W5	BDL	BDL
G	W6	BDL	BDL
G	W7	BDL	BDL
G	W8	BDL	BDL
G	W9	BDL	BDL
GW10		BDL	BDL
GW11		BDL	BDL
IS 10500	Desirable	0.05	0.5
	Desidere	No	No
	Permissible		110
Pro	tocol	IS:3025 (P-27)	APHA 23rd Ed.

Remark:

GW1: Near Storm Water Pond-South East Side,GW2: Near Storm Water Pond – North East Side, GW3:Near Ecological Pond West Side, GW4: Near Ecological Pond South East SideGW5: Near Solar Pond South East Side - East Side of Water Block Area, GW6: Near Solar Pond South East Side- North East Side of Water Block Area,GW7: Near RO/DM Plant East Side Area, GW8: Near Secured Landfill Area North Side, GW9: Secured Landfill Area West Side, GW10: Secured Landfill Area South Side GW11: Near ETP South Side



AUTHORIZED S TORY NOIDA *

Laboratory:- C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P.(INDIA) Tel.: 0120-4320319 Mob.:+91-8882196187 Email: info@alkom.in, www.alkomsynergy.com



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TEST REPORT

Test Report of	Report Code	Date of Issue
Ground Water	GW-060125-43	06/01/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 11/12/2024
Sample Collected By	: Laboratory
Sample Description	: Ground Water
Sample Quantity/Packing detail	: 2.0lts
Weather Conditions	: Normal
Analysis Duration	: 13/12/2024 To 06/01/2025

Parameter	рН	Odour	Color	Taste	Temp.	Turbidity	TDS	Alkalinit y as (CaCO3)	Total Hardness as (CaCO3)	Chlor ides	Fluoride s
				I	Location	n				LI	
GW1	7.36	Agreeable	<5	Agreeable	21.6	<1	326	263	206	136.2	0.29
GW2	7.24	Agreeable	<5	Agreeable	22.8	<1	298	212	162	173.9	0.31
GW3	7.39	Agreeable	<5	Agreeable	20.5	<1	312	258	191	142.5	0.36
GW4	7.27	Agreeable	<5	Agreeable	23.4	<1	326	261	185	168.2	0.28
GW5	7.14	Agreeable	<5	Agreeable	22.8	<1	291	189	232	216.7	0.32
GW6	7.26	Agreeable	<5	Agreeable	21.9	<1	262	206	180	199.1	0.30
GW7	7.31	Agreeable	<5	Agreeable	23.5	<1	290	176	162	234.8	0.26
GW8	7.35	Agreeable	<5	Agreeable	21.8	<1	324	231	206	213.1	0.31
GW9	7.26	Agreeable	<5	Agreeable	22.1	<1	305	247	198	183.4	0.33
GW10	7.24	Agreeable	<5	Agreeable	23.2	<1	297	205	213	201.6	0.29
GW11	7.32	Agreeable	<5	Agreeable	23.9	<1	312	181	229	234.1	0.27
Desirable	6.5- 8.8	Agreeable	5	Agreeable	-	1.0	500	200	200	250	1.0
Permissibe	6.5- 8.5	Agreeable	15	Agreeable		5.0	2000	600	600	1000	1.5
Protocol	IS:- 3025 (P-11)	IS:-3025 (P:-5)	IS:- 3025 (P:-4)	IS:-3025 (P:-7)	IS:- 3025 (P:-9)	IS:-3025 (P:-10)	IS:- 3025(P-16)	IS:-3025 (P:-23)	IS:-3025 (P:-21)	IS:- 3025 (P:-32)	IS:- 3025 (P:-60)

Laboratory:- C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P.(INDIA) Tel.: 0120-4320319 Mob.:+91-8882196187 Email: info@alkom.in, www.alkomsynergy.com





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TEST REPORT

Parameter	Calciu m as Ca	Magne sium as Mg	Sulph ate	Nitrates	Phenolic Compou nds	Iron (as Fe)	Mercury (as Hg)	Zinc (as Zn)	Cadmi um (as Cd)	Chromi um (as Cr)	Arsenic (as As)
GW1	19.26	21.12	62.8	21.6	BDL	0.26	BDL	BDL	BDL	BDL	BDL
GW2	23.82	25.24	72.5	18.2	BDL	0.25	BDL	BDL	BDL	BDL	BDL
GW3	24.16	20.86	65.1	22.9	BDL	0.19	BDL	BDL	BDL	BDL	BDL
GW4	18.82	22.62	70.8	17.5	BDL	0.23	BDL	BDL	BDL	BDL	BDL
GW5	22.18	19.80	73.4	21.8	BDL	0.20	BDL	BDL	BDL	BDL	BDL
GW6	23.42	26.28	68.2	19.1	BDL	0.18	BDL	BDL	BDL	BDL	BDL
GW7	18.26	21.40	75.5	15.7	BDL	0.17	BDL	BDL	BDL	BDL	BDL
GW8	20.84	24.26	70.1	18.2	BDL	0.13	BDL	BDL	BDL	BDL	BDL
GW9	22.24	20.32	72.6	16.6	BDL	0.21	BDL	BDL	BDL	BDL	BDL
GW10	21.86	23.43	69.1	19.1	BDL	0.24	BDL	BDL	BDL	BDL	BDL
GW11	25.32	22.84	73.8	18.4	BDL	0.22	BDL	BDL	BDL	BDL	BDL
Desirable	75	30	200	45	0.001	0.3	0.001	5	0.003	0.05	0.01
Permissible	200	100	400	No Relaxat ion	0.002	No Relaxa tion	No Relaxatio n	15	No Relaxat ion	No Relaxati on	0.05
Protocol	IS: 3025 (P-40)	IS: 3025 (P-46)	IS:30 25 (P- 24)	IS: 3025 (P-34)	IS:3025 (P-43)	APHA 23 rd Ed.	APHA 23 rd Ed.				

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TEST REPORT

Parameter	Lead (as Pb)	Boron (as B)	Selenium (as Se*)	FRC	Polycyclic Aromatic Hydrocarbons (PAH*)	Anionic Detergent*	Aluminum (as Al)	Total Coliform
GW1	BDL	0.32	BDL	BDL	BDL	BDL	BDL	Absent
GW2	BDL	0.36	BDL	BDL	BDL	BDL	BDL	Absent
GW3	BDL	0.29	BDL	BDL	BDL	BDL	BDL	Absent
GW4	BDL	0.24	BDL	BDL	BDL	BDL	BDL	Absent
GW5	BDL	0.30	BDL	BDL	BDL	BDL	BDL	Absent
GW6	BDL	0.26	BDL	BDL	BDL	BDL	BDL	Absent
GW7	BDL	0.23	BDL	BDL	BDL	BDL	BDL	Absent
GW8	BDL	0.28	BDL	BDL	BDL	BDL	BDL	Absent
GW9	BDL	0.22	BDL	BDL	BDL	BDL	BDL	Absent
GW10	BDL	0.27	BDL	BDL	BDL	BDL	BDL	Absent
GW11	BDL	0.20	BDL	BDL	BDL	BDL	BDL	Absent
Desirable	0.01	0.5	0.01	0.2	0.0001	0.2	0.03	Absent
Permissible	No Relaxation	1.0	No	1.0	No	1.0	0.2	Absent
Protocol	APHA:-23 rd Ed.	IS:-3025 (P:-57)	APHA:-23rd Ed.	APHA:- 23 rd Ed.	APHA:-23rd Ed.	IS:-3025 (P:- 68)	APHA:-23rd Ed.	IS:-15185

Remarks: Test parameters coming in under limit, Prescribe limits are given by MoEF/Central Pollution Control Board. Notes:

1. The results given above are related to the tested sample, as received & mentioned parameters. The customer asked for the above tests only.

2. Responsibility of the Laboratory is limited to the invoiced amount only.

3. This test report will not be generated again, either wholly or in part, without prior written permission of the laboratory.

4. This test report will not be used for any publicity/legal purpose.

5. The test samples will be disposed off after two weeks from the date of issue of test report, unless until specified by the customer.

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TEST REPORT

Test Report of	Report Code	Date of Issue
Ground Water	GW-060125-44	06/01/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo,
District:-Bathinda (Punjab) India
SAMDUNC & ANALYSIS DATA

	S	AMPLING & ANALYSIS DATA	<u>A</u>
Sample Collected C	Dn	: 11/12/2024	
Sample Collected E	By	: Laboratory	
Sample Description	la:	: Ground Water	
Sample Quantity/Pa		: 2.0 lts	
Weather Condition	S	: Normal	
Analysis Duration		: 13/12/2024 To (06/01/2025
Para	meters	Cyanide (as CN*)	Mineral Oil*
G	W1	BDL	BDL
G	W2	BDL	BDL
GW3		BDL	BDL
GW4		BDL	BDL
G	W5	BDL	BDL
G	W6	BDL	BDL
G	W7	BDL	BDL
G	W8	BDL	BDL
G	W9	BDL	BDL
G	W10	BDL	BDL
GW11		BDL	BDL
IS 10500	Desirable	0.05	0.5
		No	No
	Permissible		
Pro	tocol	IS:3025 (P-27)	APHA 23rd Ed.

Remark:

GW1: Near Storm Water Pond-South East Side, GW2: Near Storm Water Pond - North East Side, GW3: Near Ecological Pond West Side,

GW4: Near Ecological Pond South East SideGW5: Near Solar Pond South East Side- East Side of Water Block Area, GW6: Near Solar Pond South East Side- North East Side of Water Block Area, GW7: Near RO/DM Plant East Side Area, GW8: Near Secured Landfill Area North Side, GW9: Secured Landfill Area West Side, GW10: Secured Landfill Area South Side GW11: Near Etp South Side

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Laboratory:- C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P.(INDIA) Tel.: 0120-4320319 Mob.:+91-8882196187 Email: info@alkom.in, www.alkomsynergy.com





Test Report of	Report Code	Date of Issue
Ground Water	GW-050225-15	05/02/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	
Sample Collected By	
Sample Description	
Sample Quantity/Packing	ng detail
Weather Conditions	
Analysis Duration	

: 24/01/2025 : Laboratory

: Ground Water

: 2.0lts

Normal

25/01/2025 To 05/02/2025

Parameter	рН	Odour	Color	Taste	Temp.	Turbidity	TDS	Alkalinit y as (CaCO3)	Total Hardness as (CaCO3)	Chlor ides	Fluoride s
	_				Location	1					
GW1	7.31	Agreeable	<5	Agreeable	22.8	<1	291	213	187	124.1	0.32
GW2	7.26	Agreeable	<5	Agreeable	23.4	<1	354	196	142	163.7	0.29
GW3	7.36	Agreeable	<5	Agreeable	22.6	<1	328	205	231	150.3	0.25
GW4	7.32	Agreeable	<5	Agreeable	23.1	<1	361	197	165	193.7	0.31
GW5	7.30	Agreeable	<5	Agreeable	22.9	<1	298	234	173	215.1	0.34
GW6	7.34	Agreeable	<5	Agreeable	23.5	<1	367	209	245	206.7	0.36
GW7	7.29	Agreeable	<5	Agreeable	24.1	<1	312	195	163	196.4	0.30
GW8	7.26	Agreeable	<5	Agreeable	22.8	<1	329	216	150	205.1	0.25
GW9	7.32	Agreeable	<5	Agreeable	23.0	<1	293	185	169	213.4	0.29
GW10	7.28	Agreeable	<5	Agreeable	24.6	<1	364	243	204	196.7	0.33
GW11	7.39	Agreeable	<5	Agreeable	22.1	<1	305	198	162	201.2	0.25
Desirable	6.5- 8.8	Agreeable	5	Agreeable	-	1.0	500	200	200	250	1.0
Permissibe	6.5- 8.5	Agreeable	15	Agrecable	-	5.0	2000	600	600	1000 ·	1.5
Protocol	IS:- 3025 (P-11)	IS:-3025 (P:-5)	IS:- 3025 (P:-4)	IS:-3025 (P:-7)	IS:- 3025 (P:-9)	IS:-3025 (P:-10)	IS:- 3025(P-16)	IS:-3025 (P:-23)	IS:-3025 (P:-21)	IS:- 3025 (P:-32)	IS:- 3025 (P:-60)





TEST REPORT

Parameter	Calciu m as Ca	Magne sium as Mg	Sulph ate	Nitrates	Phenolic Compou nds	Iron (as Fe)	Mercury (as Hg)	Zinc (as Zn)	Cadmi um (as Cd)	Chromi um (as Cr)	Arsenic (as As)
GW1	23.42	23.24	60.5	22.5	BDL	0.21	BDL	BDL	BDL	BDL	BDL
GW2	18.68	21.12	73.1	23.1	BDL	0.18	BDL	BDL	BDL	BDL	BDL
GW3	21.46	19.28	64.9	26.9	BDL	0.23	BDL	BDL	BDL	BDL	BDL
GW4	23.84	26.12	72.1	24.1	BDL	0.26	BDL ·	BDL	BDL	BDL	BDL
ĠW5	20.22	18.68	62.4	19.8	BDL	0.20	BDL	BDL	BDL	BDL	BDL
GW6	23.68	23.12	71.5	16.5	BDL	0.19	BDL	BDL	BDL	BDL	BDL
GW7	21.12	21.48	68.7	19.8	BDL	0.24	BDL	BDL	BDL	BDL	BDL
GW8	20.18	22.66	73.1	23.4	BDL	0.16	BDL	BDL	BDL	BDL	BDL
GW9	23.42	21.16	69.8	18.6	BDL	0.21	BDL	BDL	BDL	BDL	BDL
GW10	21.64	23.18	72.6	21.1	BDL	0.25	BDL	BDL	BDL	BDL	BDL
GW11	19.86	22.12	70.1	18.4	BDL	0.18	BDL	BDL	BDL	BDL	BDL
Desirable	75	30	200	45	0.001	0.3	0.001	5	0.003	0.05	0.01
Permissible	200	100	400	No Relaxat ion	0.002	No Relaxa tion	No Relaxatio n	15	No Relaxat ion	No Relaxati on	0.05
Protocol	IS: 3025 (P-40)	IS: 3025 (P-46)	IS:30 25 (P- 24)	IS: 3025 (P-34)	IS:3025 (P-43)	APHA 23 rd Ed.	APHA 23 rd Ed.				

End of Report

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TEST REPORT

Parameter	Lead (as Pb)	Boron (as B)	Selenium (as Se*)	FRC	Polycyclic Aromatic Hydrocarbons (PAH*)	Anionic Detergent*	Aluminum (as Al)	Total Coliform
GW1	BDL	0.26	BDL	BDL	BDL	BDL	BDL	Absent
GW2	BDL	0.31	BDL	BDL	BDL	BDL	BDL	Absent
GW3	BDL	0.33	BDL	BDL	BDL	BDL	BDL	Absent
GW4	BDL	0.30	BDL	BDL	BDL	BDL	BDL	Absent
GW5	BDL	0.25	BDL	BDL	BDL	BDL	BDL	Absent
GW6	BDL	0.31	BDL	BDL	BDL	BDL	BDL	Absent
GW7	BDL	0.24	BDL	BDL	BDL	BDL	BDL	Absent
GW8	BDL	0.20	BDL	BDL	BDL	BDL	BDL	Absent
.GW9	BDL	0.29	BDL	BDL	BDL	BDL	BDL	Absent
GW10	BDL	0.27	BDL	BDL	BDL	BDL	BDL	Absent
GW 11	BDL	0.32	BDL	BDL	BDL	BDL	BDL	Absent
Desirable	0.01	0.5	0.01	0.2	0.0001	0.2	0.03	Absent
Permissible	No Relaxation	1.0	No	1.0	No	1.0	0.2	Absent
Protocol	APHA:-23 rd Ed.	IS:-3025 (P:-57)	APHA:-23 rd Ed.	APHA:- 23 rd Ed.	APHA:-23 rd Ed.	IS:-3025 (P:- 68)	APHA:-23 rd Ed.	IS:-15185

Remarks: Test parameters coming in under limit, Prescribe limits are given by MoEF/Central Pollution Control Board. Notes:-

1. The results given above are related to the tested sample, as received & mentioned parameters. The customer asked for the above tests only.

2. Responsibility of the Laboratory is limited to the invoiced amount only.

3. This test report will not be generated again, either wholly or in part, without prior written permission of the laboratory.

4. This test report will not be used for any publicity/legal purpose.

5. The test samples will be disposed off after two weeks from the date of issue of test report, unless until specified by the customer.

End of Report

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Test Report of	Report Code	Date of Issue
Ground Water	GW-050225-16	05/02/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

	<u>S</u>	AMPLING & ANALYSIS DATA	<u>N</u>	
ample Collected O	n	: 24/01/2025		
ample Collected B	у	: Laboratory	s	
ample Description		: Ground Water		
ample Quantity/Pa	cking detail	: 2.0 lts		
eather Conditions		: Normal		
nalysis Duration		: 25/01/2025 To 0	5/02/2025	
Parar	neters	Cyanide (as CN*)	Mineral Oil*	
G	W1	BDL	BDL	
G	W2	BDL	BDL	
G	W3	BDL	BDL	
G	W4	BDL	BDL	
G	w5	BDL	BDL	
G	W6	BDL	BDL	
G	W7	BDL	BDL	
G	W8	BDL	BDL	
G	W9	BDL	BDL	
GV	V10	BDL	BDL	
GV	W11	BDL	BDL	
	Desirable	0.05	0.5	
IS:-10500	Desitudio	No	No	
	Permissible	NO	INO	
Pro	tocol	IS:3025 (P-27)	APHA 23rd Ed.	

Remark:

GW1: Near Storm Water Pond-South East Side,GW2: Near Storm Water Pond – North East Side, GW3: Near Ecological Pond West Side, GW4: Near Ecological Pond South East SideGW5: Near Solar Pond South East Side - East Side of Water Block Area, GW6: Near Solar Pond South East Side- North East Side of Water Block Area,GW7: Near RO/DM Plant East Side Area, GW8: Near Secured Landfill Area North Side, GW9: Secured Landfill Area West Side, GW10: Secured Landfill Area South Side GW11: Near Etp South Side



End of Report







Test Report of	Report Code	Date of Issue
Ground Water	GW-060325-15	06/03/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 19/02/2025
Sample Collected By	: Laboratory
Sample Description	: Ground Water
Sample Quantity/Packing detail	: 2.0lts
Weather Conditions	: Normal
Analysis Duration	: 21/02/2025 To 06/03/2025

Parameter	рН	Odour	Color	Taste	Temp.	Turbidity	TDS	Alkalinit y as (CaCO3)	Total Hardness as (CaCO3)	Chlor ides	Fluoride s
					Location	n					
GWI	7.26	Agreeable	<5	Agreeable	24.1	<1	326	185	156	120.4	0.30
GW2	7.34	Agreeable	<5	Agreeable	26.3	<1	391	232	175	152.9	0.25
GW3	7.29	Agreeable	<5	Agreeable	22.5	<1	297	189	163	141.1	0.23
GW4	7.31	Agreeable	<5	Agreeable	24.7	<1	325	176	148	182.2	0.31
GW5	7.33	Agreeable	<5	Agreeable	25.2	<]	341	156	155	173.4	0.36
GW6	7.25	Agreeable	<5	Agreeable	24.6	<1	286	193	167	168.3	0.27
GW7	7.28	Agreeable	<5	Agreeable	25.9	<1	302	174	183	192.2	0.29
GW8	7.30	Agreeable	<5	Agreeable	24.7	<1	348	168	170	172.4	0.22
GW9	7.37	Agreeable	<5	Agreeable	24.0	<1	313	184	144	165.4	0.33
GW10	7.34	Agreeable	<5	Agreeable	25.3	<]	378	158	136	156.1	0.26
GW11	7.28	Agreeable	<5	Agreeable	24.5	<1	329	176	154	158.5	0.21
Desirable	6.5- 8.5	Agreeable	15	Agreeable	1.5	1.0	500	200	200	250	1.0
Permissibe	6.5- 8.5	Agreeable	15	Agreeable		5.0	2000	600	600	1000	1.5
Protocol	IS:- 3025 (P-11)	IS:-3025 (P:-5)	IS:- 3025 (P:-4)	IS:-3025 (P:-7)	IS:- 3025 (P:-9)	IS:-3025 (P:-10)	IS:- 3025(P-16)	IS:-3025 (P:-23)	IS:-3025 (P:-21)	IS:- 3025 (P:-32)	IS:- 3025 (P:-60)





TEST REPORT

Parameter	Calciu m as Ca	Magne sium as Mg	Sulph ate	Nitrates	Phenolic Compou nds	Iron (as Fe)	Mercury (as Hg)	Zinc (as Zn)	Cadmi um (as Cd)	Chromi um (as Cr)	Arsenic (as As)
GW1	21.42	20.16	62.4	23.8	BDL	0.26	BDL	BDL	BDL	BDL	BDL
GW2	19.76	22.82	76.9	25.1	BDL	0.20	BDL	BDL	BDL	BDL	BDL
GW3	20.54	21.68	62.1	22.9	BDL	0.24	BDL	BDL	BDL	BDL	BDL
GW4	22.82	20.56	66.9	19.5	BDL	0.22	BDL	BDL	BDL	BDL	BDL
GW5	18.68	19.82	73.1	18.6	BDL	0.18	BDL	BDL	BDL	BDL	BDL
GW6	21.54	20.76	70.9	21.1	BDL	0.21	BDL	BDL	BDL	BDL	BDL
GW7	20.16	19.60	69.5	17.9	BDL	0.26	BDL	BDL	BDL	BDL	BDL
GW8	23.42	20.64	72.6	22.2	BDL	0.19	BDL	BDL	BDL	BDL	BDL
GW9	22.56	18.86	71.3	19.8	BDL	0.25	BDL	BDL	BDL	BDL -	BDL
GW10	20.14	22.62	68.9	20.4	BDL	0.19	BDL	BDL	BDL	BDL	BDL
GW11	21.78	19.86	73.6	19.0	BDL	0.21	BDL	BDL	BDL	BDL	BDL
Desirable	75	30	200	45	0.001	0.3	0.001	5	0.003	0.05	0.01
Permissible	200	100	400	No Relaxat ion	0.002	No Relaxa tion	No Relaxatio n	15	No Relaxat ion	No Relaxati on	0.05
Protocol	IS: 3025 (P-40)	IS: 3025 (P-46)	IS:30 25 (P- 24)	IS: 3025 (P-34)	IS:3025 (P-43)	APHA 23 rd Ed.	APHA 23 rd Ed.				

End of Report

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TEST REPORT

Parameter	Lead (as Pb)	Boron (as B)	Selenium (as Se*)	FRC	Polycyclic Aromatic Hydrocarbons (PAH*)	Anionic Detergent*	Aluminum (as Al)	Total Coliform
GW1	BDL	0.30	BDL	BDL	BDL	BDL	BDL	Absent
GW2	BDL	0.26	BDL	BDL	BDL	BDL	BDL	Absent
GW3	BDL	0.32	BDL	BDL	BDL	BDL	BDL	Absent
GW4	BDL	0.29	BDL	BDL	BDL	BDL	BDL	Absent
GW5	BDL	0.30	BDL	BDL	BDL	BDL	BDL	Absent
GW6	BDL	0.34	BDL	BDL	BDL	BDL	BDL .	Absent
GW7	BDL	0.22	BDL	BDL	BDL	BDL	BDL	Absent
GW8	BDL	0.26	BDL	BDL	BDL	BDL	BDL	Absent
GW9	BDL	0.24	BDL	BDL	BDL	BDL	BDL	Absent
GW10	BDL	0.28	BDL	BDL	BDL	BDL	BDL	Absent
GW11	BDL	0.31	BDL	BDL	BDL	BDL	BDL	Absent
Desirable	0.01	0.5	0.01	0.2	0.0001	0.2	0.03	Absent
Permissible	No Relaxation	1.0	No	1.0	No	1.0	0.2	Absent
Protocol	APHA:-23 rd Ed.	IS:-3025 (P:-57)	APHA:-23 rd Ed.	APHA:- 23 rd Ed.	APHA:-23 rd Ed.	IS:-3025 (P:- 68)	APHA:-23 rd Ed.	IS:-15185

Remarks: Test parameters coming in under limit, Prescribe limits are given by MoEF/Central Pollution Control Board. Notes:

1. The results given above are related to the tested sample, as received & mentioned parameters. The customer asked for the above tests only.

2. Responsibility of the Laboratory is limited to the invoiced amount only.

3. This test report will not be generated again, either wholly or in part, without prior written permission of the laboratory.

4. This test report will not be used for any publicity/legal purpose.

5. The test samples will be disposed off after two weeks from the date of issue of test report, unless until specified by the customer.

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Test Report of	Report Code	Date of Issue
Ground Water	GW-060325-16	06/03/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

	S	AMPLING & ANALYSIS DATA	¥			
nple Collected (On	: 19/02/2025				
nple Collected I	By	: Laboratory				
nple Description	1	: Ground Water				
nple Quantity/P		: 2.0 lts				
ather Condition	s	: Normal				
alysis Duration		: 21/02/2025 To 0	2010 72,770 (WWY 2010 L)			
Para	meters	Cyanide (as CN*)	Mineral Oil*			
G	W1	BDL	BDL			
G	W2	BDL	BDL			
G	W3	BDL	BDL			
G	iW4	BDL	BDL			
G	W5	BDL	BDL			
G	W6	BDL	BDL			
C	W7	BDL	BDL			
0	W8	BDL	BDL			
0	W9	BDL	BDL			
G	W10	BDL	BDL			
GW11		BDL	BDL			
	Desirable	0.05	0.5			
IS 10500	Destratic	No	N			
	Permissible	INO	No			
Pr	otocol	IS:3025 (P-27)	APHA 23rd Ed.			

Remark:

GW1: Near Storm Water Pond-South East Side,GW2: Near Storm Water Pond – North East Side, GW3:Near Ecological Pond West Side, GW4: Near Ecological Pond South East SideGW5: Near Solar Pond South East Side - East Side of Water Block Area, GW6: Near Solar Pond South East Side- North East Side of Water Block Area,GW7: Near RO/DM Plant East Side Area, GW8: Near Secured Landfill Area North Side, GW9: Secured Landfill Area West Side, GW10: Secured Landfill Area South Side GW11: Near Etp South Side

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Test Report of	Report Code	Date of Issue
Ground Water	GW-070425-15	07/04/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

SAMPLING & ANALYSIS DATA

Sample Collected On	: 14/03/2025
Sample Collected By	: Laboratory
Sample Description	: Ground Water
Sample Quantity/Packing detail	: 2.0lts
Weather Conditions	: Normal
Analysis Duration	: 17/03/2025 To 07/04/2025

Parameter	рН	Odour	Color	Taste	Temp.	Turbidity	TDS	Alkalinit y as (CaCO3)	Total Hardness as (CaCO3)	Chlor ides	Fluoride s
				11	Location	n					
GW1	7.32	Agreeable	<5	Agreeable	28.5	<1	298	182	143	136.1	0.26
GW2	7.28	Agreeable	<5	Agreeable	29.1	<1	320	191	195	143.5	0.32
GW3	7.31	Agreeable	<5	Agreeable	25.7	<1	356	183	173	138.1	0.29
GW4	7.35	Agreeable	<5	Agreeable	27.3	<]	294	179	138	176.4	0.25
GW5	7.30	Agreeable	<5	Agreeable	28.1	<1	312	145	191	162.9	0.33
GW6	7.29	Agreeable	<5	Agreeable	27.6	<1	290	171	185	154.3	0.29
GW7	7.31	Agreeable	<5	Agreeable	27.9	<1	336	156	163	180.4	0.31
GW8	7.33	Agreeable	<5	Agreeable	28.7	<1	322	173	186	166.1	0.27
GW9	7.35	Agreeable	<5	Agreeable	28.4	<1	381	190	172	184.9	0.30
GW10	7.28	Agreeable	<5	Agreeable	27.2	<1	337	162	169	162.5	0.29
GW11	7.24	Agreeable	<5	Agreeable	27.0	<1	364	179	142	173.2	0.34
Desirable	6.5- 8.5	Agreeable	15	Agreeable	-	1.0	500	200	200	250	1.0
Permissibe	6.5- 8.5	Agreeable	15	Agreeable	-	5.0	2000	600	600	1000	1.5
Protocol	IS:- 3025 (P-11)	IS:-3025 (P:-5)	IS:- 3025 (P:-4)	IS:-3025 (P:-7)	IS:- 3025 (P:-9)	IS:-3025 (P:-10)	IS:- 3025(P-16)	IS:-3025 (P:-23)	IS:-3025 (P:-21)	IS:- 3025 (P:-32)	IS:- 3025 (P:-60)





Parameter	Calciu m as Ca	Magne sium as Mg	Sulph ate	Nitrates	Phenolic Compou nds	Iron (as Fe)	Mercury (as Hg)	Zinc (as Zn)	Cadmi um (as Cd)	Chromi um (as Cr)	Arsenic (as As)
GW1	20.18	22.14	60.5	25.8	BDL	0.29	BDL	BDL	BDL	BDL	BDL
GW2	17.64	24.62	73.1	24.2	BDL	0.18	BDL .	BDL	BDL	BDL	BDL
GW3	22.58	20.58	69.4	21.6	BDL	0.20	BDL	BDL	BDL	BDL	BDL
GW4	20.16	23.46	62.1	20.4	BDL	0.16	BDL	BDL	BDL	BDL	BDL
GW5	21.58	21.84	70.8	17.1	BDL	0.23	BDL	BDL	BDL	BDL	BDL
GW6	20.54	22.82	73.4	19.4	BDL	0.25	BDL	BDL	BDL	BDL	BDL
GW7	23.62	20.68	71.1	18.3	BDL	0.21	BDL	BDL	BDL	BDL	BDL
GW8	21.26	22.54	68.6	23.1	BDL	0.27	BDL	BDL	BDL	BDL	BDL
GW9	20.64	19.42	66.2	18.7	BDL	0.22	BDL	BDL	BDL	BDL	BDL
GW10	23.48	20.86	63.7	22.2	BDL	0.17	BDL	BDL	BDL	BDL	BDL
GW11	20.60	21.56	70.3	19.6	BDL	0.23	BDL	BDL	BDL	BDL	BDL
Desirable	75	30	200	45	0.001	0.3	0.001	5	0.003	0.05	0.01
Permissible	200	100	400	No Relaxat ion	0.002	No Relaxa tion	No Relaxatio n	15	No Relaxat ion	• No Relaxati on	0.05
Protocol	IS: 3025 (P-40)	IS: 3025 (P-46)	IS:30 25 (P- 24)	IS: 3025 (P-34)	IS:3025 (P-43)	APHA 23 rd Ed.	APHA 23 rd Ed.				

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TEST REPORT

Parameter	Lead (as Pb)	Boron (as B)	Selenium (as Se*)	FRC	Polycyclic Aromatic Hydrocarbons (PAH*)	Anionic Detergent*	Aluminum (as Al)	Total Coliform
GW1	BDL	0.33	BDL	BDL	BDL	BDL	BDL	Absent
GW2	BDL	0.29	BDL	BDL	BDL	BDL	BDL	Absent
GW3	BDL	0.30	BDL	BDL	BDL	BDL	BDL	Absent
GW4	BDL	0.26	BDL	BDL	BDL	BDL	BDL	Absent
GW5	BDL	0.28	BDL	BDL	BDL	BDL	BDL	Absent
GW6	BDL	0.31	BDL	BDL	BDL	BDL	BDL.	Absent
GW7	BDL	0.25	BDL	BDL	BDL	BDL	BDL	Absent
GW8	BDL	0.29	BDL	BDL	BDL	BDL	BDL	Absent
GW9	BDL	0.30	BDL	BDL	BDL	BDL	BDL	Absent
GW10	BDL	0.24	BDL	BDL	BDL	BDL	BDL	Absent
GW11	BDL	0.34	BDL	BDL	BDL	BDL	BDL	Absent
Desirable	0.01	0.5	0.01	0.2	0.0001	0.2	0.03	Absent
	No Relaxation	1.0	No	1.0	No	1.0	0.2	Absent
Permissible	Relaxation							
Protocol	APHA:-23 rd Ed.	IS:-3025 (P:-57)	APHA:-23 rd Ed.	APHA:- 23 rd Ed.	APHA:-23 rd Ed.	IS:-3025 (P:- 68)	APHA:-23 rd Ed.	IS:-15185

Remarks: Test parameters coming in under limit, Prescribe limits are given by MoEF/Central Pollution Control Board. Notes:

1. The results given above are related to the tested sample, as received & mentioned parameters. The customer asked for the above tests only.

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4. This test report will not be used for any publicity legal purpose.

5. The test samples will be disposed off after two weeks from the date of issue of test report, unless until specified by the customer.

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End of Report

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Test Report of	Report Code	Date of Issue
Ground Water	GW-070425-16	07/04/2025

Issued To:-M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-Talwandi Saboo, District:-Bathinda (Punjab) India

	S	AMPLING & ANALYSIS DATA		
ample Collected C)n	: 14/03/2025		
ample Collected E	^b y	: Laboratory		
Sample Description		: Ground Water		
ample Quantity/Pa	cking detail	: 2.0 lts		
Veather Conditions	5	: Normal		
Analysis Duration		: 17/03/2025 To 0	2. 33	
Para	meters	Cyanide (as CN*)	Mineral Oil*	
G	W1	BDL	BDL	
G	W2	BDL	BDL	
G	W3	BDL	BDL	
G	W4	BDL	BDL	
G	W5	BDL	BDL	
G	W6	BDL	BDL	
G	W7	BDL	BDL ·	
G	W8	BDL	BDL	
G	W9	BDL	BDL	
G	W10	BDL	BDL	
G	W11	BDL	BDL	
	Desirable	0.05	0.5	
IS 10500		No	No	
	Permissible	NO	INU	
Pro	tocol	IS:3025 (P-27)	APHA 23rd Ed.	

Remark:

GW1: Near Storm Water Pond-South East Side, GW2: Near Storm Water Pond - North East Side, GW3: Near Ecological Pond West Side, GW4: Near Ecological Pond South East SideGW5: Near Solar Pond South East Side- East Side of Water Block Area, GW6: Near Solar Pond South East Side- North East Side of Water Block Area, GW7: Near RO/DM Plant East Side Area, GW8: Near Secured Landfill Area North Side, GW9: Secured Landfill Area West Side, GW10: Secured Landfill Area South Side GW11: Near Etp South Side ***End of Report***

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ANNEXURE-VII

Duration=1st October 24 to 31st March 25 Station= FTP (Refinery)

1

	October									
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.					
1	COD	62.73	69.36	64.95	125					
2	BOD	6.55	7.87	7	15					
3	TSS	4.55	5.87	5	20					
4	PH	7.31	7.57	7.39	6-8.5					
5	FLOW	246	349	304	N/A					

November								
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.			
1	COD	61.72	67.49	65	125			
2	BOD	6.34	7.5	7	15			
3	TSS	4.34	5.5	5	20			
4	РН	7.27	7.5	7.39	6-8.5			
5	FLOW	320	348	327	N/A			

	December								
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std				
1	COD	61.89	68	65	125				
2	BOD	6.38	7.6	7	15				
3	TSS	4.38	5.6	5	20				
4	PH	7.28	7.52	7.39	6-8.5				
5	FLOW	313	337	320	N/A				

	January									
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std					
1	COD	62	70	65	125					
2	BOD	6.4	7.91	7	15					
3	TSS	4.4	5.9	5	20					
4	PH	7.28	7.57	7.4	6-8.5					
5	FLOW	308	337	315	N/A					

	February								
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.				
1	COD	62.32	66.64	64.50	125				
2	BOD	5.13	6.86	6	15				
3	TSS	4.12	5.86	5	20				
4	PH	7.4	7.56	7.3	6-8.5				
5	FLOW	309	333	316	N/A				

March							
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.		
1	COD	60.01	66.17	37.41	125		
2	BOD	2.69	6.67	4.70	15		
3	TSS	0.44	8.19	5.46	20		
4	РН	6.8	7.81	7.35	6-8.5		
5	FLOW	205	349	267	N/A		

ANNEXURE-VIII

Annexure-VIII

Activities undertaken for improving socio-economic condition in the surrounding areas from Oct'24 to Mar'2025				
CSR Pillars	Beneficiaries	Remarks		
Community Healthcare & Hygiene	25626	Medical camps; Promoting Sports among youth; Support of Fitness Equipments; Road Safety initiatives; Support of Mobile Toilets; Support to Drug de addiction Centre and Bal Bhawan; Road cleaning and Housekeeping; Personal Hygiene Awareness among Girls and Women; Anemia Screening and Awareness Session;		
Livelihood and Sustainable Development	30132	Women Empowerment initiatives; Women Entrepreneurship initiatives; Animal Camp; livestock breed competition.		
Total	55758			

Photographs for activities undertaken for improving socio-economic condition in the surrounding areas from Oct'24 to Mar'2025



ANNEXURE-IX

Annexure-IX

Activities undertaken for community welfare including eco-developmental measures in the surrounding areas from Apr'2024' to Sep'24

CSR Pillars	Beneficiaries	Remarks		
Education Development		Drinking Water arrangement in schools; Coaching for Underprivileged Students for higher studies in Engineering institutions; Library books for Govt. schools; Installed Rides & Swing (Play equipment); Sports and Drawing Competition for Govt. Schools; Bicycle for Girls Students; Bicycle for Girls Students; Infrastructure support to Education institutions (Supply Items); Scholarship & Other support to Meritorious students for 10th & 12th class students; Setup of Smart interactive Boards in Govt. Schools; Toilet Constructions in Schools; Infrastructure facility support to Jain College Raman; Support to Red Cross society for providing education to special abled children; Govt. School Development		
Community infrastructure and 12053 Environment		Community level rural development work; Tree Guards & Concrete Benches; Support to community Institutions		
Total	43731			
Photographs for activities undertaken for community welfare including ecodevelopmental measures

Education Development	Education Development
(Bicycle for Girls Students)	(School Uniform & Stationery distribution)
ਸਰਕਾਰੀ ਹਾਈ ਸਕੂਲ ਵੱਲੋਂਪਾਰੀ(ਬਠਿੰਡਾ)	ICI WIT OUT HE AND OUT PRIMARY SHA
Education Development	Education Development
(Scholarship to Meritorious Students)	(Smart interactive Boards in Govt. Schools)
Community infrastructure and Environment	Community infrastructure and Environment
(Govt. School Development)	(Community level rural development work)

ANNEXURE-X

Application ID: R12BTI44706 Application No: 2804556 Sanket Thapar Hpcl-mittal Energy Limited,guru Gobind Singh Refinery Project,village Phullokari,taluka Talwandi Saboo District Bathinda. Bathinda,Bathinda-151301 Sanket Thapar Hpcl-mittal Energy Limited,guru Gobind Singh Refinery Project,village Phullokari,taluka Talwandi Saboo District Bathinda. Bathinda,Bathinda-151301 bject: Extension in the validity of consent to operate u/s 21 of Air (Prevention & Control of Pollution) Act, 1981 discharge of emissions arising out of premises. Particulars of Consent to Operate under Air Act, 1981 granted to the industry Consent to Operate Certificate No. CTOA/Renewal/BTI/2025/28045566 Date of issue : 21/03/2025 Date of expiry : 30/09/2025 Certificate Type : Renewal Previous CTO No. & Validity : CTOA/Varied/BTI/2022/19563058 From: 24/09/2022	ndustry Registration ID: R12BTI44706 Application No: 2804 'Sanket Thapar HpcI-mittal Energy Limited,guru Gobind Singh Refinery Project,village Phullokari,taluka Talwandi Sa District Bathinda. Bathinda,Bathinda. 151301 Sanket Thapar Bathinda,Bathinda. 151301 bjeet: Extension in the validity of consent to operate u/s 21 of Air (Prevention & Control of Pollution) Act, 19 discharge of emissions arising out of premises. Particulars of Consent to Operate under Air Act, 1981 granted to the industry Consent to Operate Certificate No. CTOA/Renewal/BTU2025/28045566 Date of issue : Date of sisue : 21/03/2025 Certificate Type : Renewal Previous CTO No. & Validity : CTOA/Varied/BT1/2022/19563058 From: 24/09/2022 Particulars of the Industry Sanket Thapar, (Deputy General Manager) Address of Industrial premises HpcI-mittal Energy Limited (guru Gobind Singh Refiner, Village Phullokari,taluka Talwandi Saboo, Talwandi Sabo, Bathinda-151301 Capital Investment of the Industry 4245260.0 lakbs Category of Industry Red Type of Industry Dil Refinery Scale of the Industry Large	ffice Dispa CMMS/C	tch No : ΓΟ(Air)/2025/002240	Registered/Speed Post	Date:	
Sanket Thapar Hpcl-mittal Energy Limited,guru Gobind Singh Refinery Project,village Phullokari,taluka Talwandi Saboo District Bathinda, Bathinda, 151301 bject: Extension in the validity of consent to operate u/s 21 of Air (Prevention & Control of Pollution) Act, 1981 discharge of emissions arising out of premises. Particulars of Consent to Operate under Air Act, 1981 granted to the industry Consent to Operate Certificate No. CTOA/Renewal/BTV2025/28045566 Date of issue : 21/03/2025 Certificate Type : Renewal Previous CTO No. & Validity : CTOA/Varied/BTI/2022/19563058 From: 24/09/2022 To: 31/03/2025 Particulars of the Industry Sanket Thapar, (Deputy General Manager) Address of Industrial premises Hpcl-mittal Energy Limited (guru Gobind Singh Refinery), Village Phullokari, taluka Talwandi Saboo, artialwandi Saboo, artialwandi Saboo, artialwandi Saboo, artialwandi Sabo, Bathinda-151301 Capital Investment of the Industry 4245260.0 lakhs Category of Industry Red Type of Industry Oil Refinery Scale of the Industry Large	Sanket Thapar Hpcl-mittal Energy Limited, guru Gobind Singh Refinery Project, village Phullokari, taluka Talwandi Sa District Bathinda. Bathinda,Bathinda-151301 bject: Extension in the validity of consent to operate u/s 21 of Air (Prevention & Control of Pollution) Act, 19 discharge of emissions arising out of premises. Particulars of Consent to Operate under Air Act, 1981 granted to the industry Consent to Operate Certificate No. CTOA/Renewal/BTU/2025/28045566 Date of issue : 21/03/2025 Date of expiry : 30/09/2025 Certificate Type : Renewal Previous CTO No. & Validity : CTOA/ Varied/BTU/2022/19563058 From:24/09/2022 To:31/03/2025 Particulars of the Industry Sanket Thapar, (Deputy General Manager) Address of Industrial premises Hpcl-mittal Energy Limited (guru Gobind Singh Refiner, Village Phullokari, taluka Talwandi Saboo, Talwa			6	Application No :	2804556
discharge of emissions arising out of premises. Particulars of Consent to Operate under Air Act, 1981 granted to the industry Consent to Operate Certificate No. CTOA/Renewal/BTI/2025/28045566 Date of issue : 21/03/2025 Date of expiry : 30/09/2025 Certificate Type : Renewal Previous CTO No. & Validity : CTOA/Varied/BTI/2022/19563058 From:24/09/2022 To:31/03/2025 Particulars of the Industry Name & Designation of the Applicant Address of Industrial premises Hpcl-mittal Energy Limited (guru Gobind Singh Refinery), Village Phullokari, taluka Taiwandi Saboo,, Talwandi Sabo, Bathinda-151301 Capital Investment of the Industry Category of I	discharge of emissions arising out of premises. Particulars of Consent to Operate under Air Act, 1981 granted to the industry Consent to Operate Certificate No. Date of issue : 21/03/2025 Date of expiry : 30/09/2025 Certificate Type : Renewal Previous CTO No. & Validity : CTOA/Varied/BTI/2022/19563058 From:24/09/2022 To:31/03/2025 Particulars of the Industry Name & Designation of the Applicant Address of Industrial premises Hpcl-mittal Energy Limited (guru Gobind Singh Refiner, Village Phullokari, taluka Tahvandi Saboo,, Talwandi Sabo, Bathinda-151301 Capital Investment of the Industry Capital Investment of Industry Capital Investment of Industry Capital Investment Investment Intervent I	H D B	pcl-mittal Energy Limited,guru Gob istrict Bathinda. athinda,Bathinda-151301			
Consent to Operate Certificate No.CTOA/Renewal/BTV/2025/28045566Date of issue :21/03/2025Date of expiry :30/09/2025Certificate Type :RenewalPrevious CTO No. & Validity :CTOA/Varied/BTI/2022/19563058 From:24/09/2022 To:31/03/2025Particulars of the IndustrySanket Thapar, (Deputy General Manager)Address of Industrial premisesHpcl-mittal Energy Limited (guru Gobind Singh Refinery), Village Phullokari, taluka Talwandi Sabo, Bathinda-151301Capital Investment of the Industry4245260.0 lakhsCategory of IndustryRedScale of the IndustryLarge	Consent to Operate Certificate No. CTOA/Renewal/BTI/2025/28045566 Date of issue : 21/03/2025 Date of expiry : 30/09/2025 Certificate Type : Renewal Previous CTO No. & Validity : CTOA/Varied//BTI/2022/19563058 From:24/09/2022 To:31/03/2025 Particulars of the Industry Sanket Thapar, (Deputy General Manager) Address of Industrial premises Hpcl-mittal Energy Limited (guru Gobind Singh Refiner, Talwandi Sabo, Bathinda-151301 Capital Investment of the Industry 4245260.0 lakhs Category of Industry Red Type of Industry Oil Refinery Scale of the Industry Large	bject: E di	xtension in the validity of consent to ischarge of emissions arising out of p	operate u/s 21 of Air (Preventi premises.	on & Control of Pollution) Act, 1981
Date of issue :21/03/2025Date of expiry :30/09/2025Certificate Type :RenewalPrevious CTO No. & Validity :CTOA/Varied//BTI/2022/19563058 From:24/09/2022 To:31/03/2025Particulars of the IndustrySanket Thapar, (Deputy General Manager)Name & Designation of the ApplicantSanket Thapar, (Deputy General Manager)Address of Industrial premisesHpcl-mittal Energy Limited (guru Gobind Singh Refinery), Village Phullokari, taluka Talwandi Saboo, Talwandi Sabo, Bathinda-151301Capital Investment of the Industry4245260.0 lakhsCategory of IndustryRedType of IndustryOil RefineryScale of the IndustryLarge	Date of issue : 21/03/2025 Date of expiry : 30/09/2025 Certificate Type : Renewal Previous CTO No. & Validity : CTOA/Varied/BTI/2022/19563058 From:24/09/2022 To:31/03/2025 Particulars of the Industry Sanket Thapar, (Deputy General Manager) Address of Industrial premises Hpcl-mittal Energy Limited (guru Gobind Singh Refiner, Village Phullokari, taluka Talwandi Saboo., Talwandi Sabo, Bathinda-151301 Capital Investment of the Industry 4245260.0 lakhs Category of Industry Red Type of Industry Oil Refinery Scale of the Industry Large	articulars	of Consent to Operate under Air Ac	t, 1981 granted to the industry		
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		Capital II Category	of Industry	Red		
Office District Bathinda	Office District Bathinda	Capital II Category Type of J	of Industry Industry	Red Oil Refinery		
		Capital In Category Type of J Scale of t	of Industry Industry he Industry	Red Oil Refinery Large		

In continuation to the previous 'consent to operate' granted to the industry under the provisions of Air Act, 1981 from the Invest Punjab, PBIP vide no. CTOA/Varied//BTI/2022/19563058 dt. 24.09.2022, which is valid upto 31.03.2025, the consent to operate under the said Act, is hereby further extended upto 30.09.2025, subject to the same conditions as mentioned in the original consent along-with following specific conditions that:-

1. The industrial shall comply with the conditions imposed in the Environmental Clearance issued to it under the EIA notification dated 14.09.2006 from time to time.

2. The industry being a bulk waste generator of solid waste, shall ensure that bio-degradable waste shall be processed, treated and disposed of through composting or bio-methanation within the premises.

3. The industry shall operate its ETP of refinery section as well as petro chemical section regularly and scientifically and shall ensure to achieve the effluent standards at all times.

4. The industry shall install/operate online continuous effluent & stack emission monitoring systems and shall ensure the connectivity of the same with the server of PPCB & CPCB as per the directions issued by CPCB, New Delhi and shall ensure regular maintenance/ operation of the same with temper proof mechanisms having facilities for online calibration.

5. The industry shall make necessary and adequate arrangements to hold back the effluent in case of failure of re-circulation system / effluent treatment plant and during no demand period.

6. The industry shall ensure that the activities of unit does not create any nuisance in the surrounding areas and no public complaints are received.

7. The industry shall install flare gas recovery system on its petrochemical flare system on the same lines as already done by it on another flare provided with the refinery unit by 31.12.2025 and shall submit the progress report in the matter to the Regional Office, Bathinda of the Board.

8. The industry shall install CCTV cameras showing the flare stacks of its refinery and petrochemical unit, which shall be connected with the server of the Board, within one month.

9. The industry shall ensure that only the treated effluent is discharged into the plantation area and the said plantation area shall be properly developed with proper access by regular removal of weeds / wild growth, plantation of new saplings in place of dead plants and proper irrigation network.

This letter be remain appended with the consent to operate granted to the industry under the Air Act, 1981 vide no. CTOA/Varied//BTI/2022/19563058 dt. 24.09.2022.



(Ruby Sidhu) Environmental Engineer For & on behalf

of (Punjab Pollution Control Board)

Endst. No.:

Dated:

A copy of the above is forwarded to the following for information and necessary action please: Environmental Engineer, Punjab Pollution Control Board, Regional Office, Bathinda.

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Hpcl-mittal Energy Limited (guru Gobind Singh Refinery), Village Phullokari.taluka Talwandi Saboo, Talwandi Sabo, Bathinda 151301



21/03/2025

(Ruby Sidhu) Environmental Engineer For & on behalf

of (Punjab Pollution Control Board)

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Hpcl-mittal Energy Limited (guru Gobind Singh Refinery). Village Phullokari, taluka Talwandi Saboo., Talwandi Sabo, Bathinda. 151301 Page3

fice Dis	patch No :	Regis	tered/Speed Post	Date:	
	CTO(Water)/2025/002238 Registration ID:	R12BTI44706		Application No :	280520
laustry	Registi atton ID.	K12D1144700		Application (to .	2805200
0,	Sanket Thapar Hpcl-mittal Energy Limited, District Bathinda. Bathinda,Bathinda-151301	guru Gobind Sing	gh Refinery Project,vills	ge Phullokari,taluka Talv	wandi Sabo
bject:	Extension in the validity of Pollution) Act, 1974 for di	f consent to ope scharge of efflue	rate an outlet u/s 25/2 ent.	6 of Water (Prevention	& Contro
	Tonution / Act, 1974 for a	senarge of critic	- nu		
Particula	ars of Consent to Operate und	ler Water Act, 197	74 granted to the indust	ry	
Conson	t to Operate Certificate No.	PH	CTOW/Renewal/BT	/2025/28052066	
Date of		-1-12-1	21/03/2025	/2025/28052000	
	expiry :		30/09/2025		
	expiry :		Renewal		
-	as CTO No. & Validity :		CTOW/Varied/BTI/2	022/10705515	
TICVIOU	is CTO No. & Valuaty.		From: 24/09/2022	To:31/03/2025	
Particula	ars of the Industry				
Nome	B Designation of the Applicar		Sankat Thanan (Day	nuty General Manager)	
the second se	& Designation of the Applicar s of Industrial premises	A DECK MARKED			Definant)
Addres	s of industrial premises	18	Village Phullokari,ta Talwandi Sabo,Bath	Limited (guru Gobind Sing) ıluka Talwandi Saboo,, inda-151301	n Kejinery),
Capital	Investment of the Industry		4245260.0 lakhs		
Catego	ry of Industry		Red		
Type of	f Industry		Oil Refinery		
1000 0000000000000000000000000000000000	f the Industry		Large		
Scale of	District		Bathinda		

In continuation to the previous 'consent to operate' granted to the industry under the provisions of Water Act, 1974 from the Invest Punjab, PBIP vide no. CTOW/Varied/BTI/2022/19705515 dt. 24.09.2022, which is valid upto 31.03.2025, the consent to operate under the said Act is hereby further extended upto 30.09.2025, subject to the same conditions as mentioned in the original consent along-with the following specific conditions that:-

1. The industrial shall comply with the conditions imposed in the Environmental Clearance issued to it under the EIA notification dated 14.09.2006 from time to time.

2. The industry being a bulk waste generator of solid waste, shall ensure that bio-degradable waste shall be processed, treated and disposed of through composting or bio-methanation within the premises.

3. The industry shall operate its ETP of refinery section as well as petro chemical section regularly and scientifically and shall ensure to achieve the effluent standards at all times.

4. The industry shall install/operate online continuous effluent & stack emission monitoring systems and shall ensure the connectivity of the same with the server of PPCB & CPCB as per the directions issued by CPCB, New Delhi and shall ensure regular maintenance/ operation of the same with temper proof mechanisms having facilities for online calibration.

5. The industry shall make necessary and adequate arrangements to hold back the effluent in case of failure of re-circulation system / effluent treatment plant and during no demand period.

6. The industry shall ensure that the activities of unit does not create any nuisance in the surrounding areas and no public complaints are received.

7. The industry shall install flare gas recovery system on its petrochemical flare system on the same lines as already done by it on another flare provided with the refinery unit by 31.12.2025 and shall submit the progress report in the matter to the Regional Office, Bathinda of the Board.

8. The industry shall install CCTV cameras showing the flare stacks of its refinery and petrochemical unit, which shall be connected with the server of the Board, within one month.

9. The industry shall ensure that only the treated effluent is discharged into the plantation area and the said plantation area shall be properly developed with proper access by regular removal of weeds / wild growth, plantation of new saplings in place of dead plants and proper irrigation network.

This letter be remain appended with the consent to operate granted to the industry under the Water Act, 1974 vide no. CTOW/Varied//BTI/2022/19705515 dt. 24.09.2022.

21/03/2025

(Ruby Sidhu) Environmental Engineer For & on behalf of

(Punjab Pollution Control Board)

Endst. No.:

Dated:

A copy of the above is forwarded to the following for information and necessary action please: Environmental Engineer, Punjab Pollution Control Board, Regional Office, Bathinda.

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Hpcl-mittal Energy Limited (guru Gobind Singh Refinery). Village Phullokari, taluka Talwandi Saboo... Talwandi Sabo, Bathinda.151301 Page2

21/03/2025

(Ruby Sidhu) Environmental Engineer For & on behalf

of

(Punjab Pollution Control Board)



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Hpcl-mittal Energy Limited (guru Gobind Singh Refinery). Village Phullokari.taluka Tahvandi Saboo., Tahvandi Sabo, Bathinda. 151301

ANNEXURE-XI

Corporate Environmental Responsibility (CER) plan for 8 years (from 2022-23 to 2029-30) of 8 villages

BS-VI Fuel Quality up-gradation project at Guru Gobind Singh Refinery by M/s HPCL-Mittal Energy Limited (HMEL) at Village Phulokhari, Talika Talwandi Sabo, District Bathinda (Punjab).

Sr. No.	Activities	2022-23	2023-24	2024-25	202 5-26	2026-27	2027-28	2028-29	2029-30	Total Budget (in Crores)
1	De-silting of ponds	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.45
2	Repair of ponds & drains leading to ponds	0.07	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.5
3	Treatment facility for influent water to pond & utilization for irrigation purpose	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.2
4	Tree plantation in community /avenue area	0.12	0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.9
	Total	0.28	0.28	0.25	0.25	0.25	0.25	0.25	0.25	2.05

ANNEXURE-XII

Annexure-XII

The Tribune BATHINDA | THURSDAY | 9 AUGUST 2018



Punjabi Newspaper Ajit, dated 19th August, 2018

