

Date: 29<sup>th</sup> November, 2023 Ref: HMEL-TS-40-ENV 1098

The Director, Ministry of Environment, Forest & Climate Change, Northern Regional Office, Bays No. 24-25, Sector 31-A, Dakshin Marg, Chandigarh – 160 030.

Subject: Six Monthly EC Compliance Report (from Apr'2023 toSep'2023) for Guru Gobind Singh Refinery at Phullokhari, Bathinda District, Punjab.

 Ref: Environmental Clearance No. J-11011/24/98-IA II (dated 6<sup>th</sup> November, 1998 Environmental Clearance No. J-11011/27512007-IA II (I) date 16<sup>th</sup> July 2007 Environmental Clearance: F. No.: J-11011/275/2007 IA II (I) date 22nd June 2015 and Environmental Clearance: F. No. J-11011/386/2016-IA-II (I) dated 7th August 2018

Dear Sir,

To,

Please find enclosed six monthly compliance report (from Apr'23 to Sep'23) of Guru Gobind Singh Refinery (along with Annexures) on the environmental conditions stipulated by MoEF&CC.

Thanking you,

Very Truly Yours,

Jatinder Kumar (DM-Technical Services)

Cc: Regional Director, Central Pollution Control Board, First Floor, PIC-UP Building, Vibuti Khand, Gomtinagar, Lucknow, UP, Pin Code-226010 (India).

cc: Punjab Pollution Control Board, Zonal Office, Street No. 12, Power House Road, Bathinda, Punjab

Enclosure: Six monthly EC compliance report

Annexure-I: Online continuous ambient air quality monitoring data.

Annexure-II: Ambient noise quality monitoring reports

Annexure-III: Social upliftment activities are carried out in the nearby village.

Annexure-IV: Acknowledgement copy of the last six-month EC compliance report submitted to MoEF&CC, Regional Office, Chandigarh. For the period of Oct'22 to Mar'23.

Annexure-V: Stack emission monitoring data.

Annexure-VI: Effluent analysis reports

Annexure-VII: Online data of ETP parameters

Annexure-VIII: Activities undertaken for improving the socio-economic conditions of the surrounding villages. Annexure-IX: Eco-developmental measures including community welfare measures in the project area

Annexure-X: Copy of Air CTO and Water CTO (Consent to Operate), Valid till 31.03.2025.

Annexure-XI: CER plan for the BS-VI Fuel Quality Up-gradation Project.

Annexure-XII: Copy of the advertisement publishing the accordance of Environmental Clearance by MoEF&CC.

#### **HPCL-Mittal Energy Limited**

Corporate Office : INOX Tower, Plot No. 17, Sector 16-A, NOIDA-201301 (U.P.) INDIA Tel: +91 120 4634500 Fax: 91 120 4271940 Website: wwwhmel.in Regd. Office: Village Phulokhari, Taluka Talwandi Saboo, Bathinda, Punjab - 151301 CIN: U23201PB2000PLC024126



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# ENVIRONMENT CLEARANCE COMPLIANCE AND MONITORING REPORTS

Six Monthly EC Compliance Report (April, 2023 to September, 2023)

# **Guru Gobind Singh Refinery**

(HPCL-Mittal Energy Limited) Bathinda (Punjab), India

# EC for 9 MMTPA Grass Root Refinery Project (Guru Gobind Singh Refinery).

# (Ref. Letter No. J-11011/24/98-IA II, dated 6<sup>th</sup> November, 1998)

#### I. SPECIFIC CONDITIONS:

No.       Image: Arrow of the set of	S.	SPECIFIC CONDITIONS		COM		
undertaken till environmental clearance for the linked proposal viz. Captive Power Plant, COT and Crude Oil Pipeline and SPM are accorded by this Ministry.       Being complied with regularly.         ii.       The gaseous emissions (SO <sub>2</sub> , NO <sub>x</sub> , HC, CO) and particulate matters, from various process units should conform to the standards prescribed by the concerned authorities from time to time. The total SO <sub>2</sub> emission from the refinery including power plant shall not exceed 1000 kg/hr (maximum). At no time, the emission level should go beyond the stipulated standards. In the event of failure of pollution control systems (s) adopted by the unit, the respective unit should not be restarted until the control measures are rectified to achieve the desired efficiency       Complied with.         iii.       Sulphur recovery units with more than 99% efficiency shall be provided.       Complied with.         iiii.       Sulphur Recovery Unit (SRU) with >99.9% wt. recover of Sulphur has been installed. Month-wise details ar as follows:         iii.       Sulphur Recovery (in %) Apr'23 99.97% Jun'23 99.97% Jun'23 99.97% Jun'23 99.97% Sep'23 99.97% Sep'23 99.97%         iv.       A minimum of five Ambient Air Quality Monitoring Stations should be set up and around the refinery area       Complied with.	No.	SPECIFIC CONDITIONS		CON	IPLIANCE STATUS	
ii.       Proposal viz. Captive Power Plant, COT and Crude Oil       Pipeline and SPM are accorded by this Ministry.         iii.       The gaseous emissions (SO <sub>2</sub> , NO <sub>X</sub> , HC, CO) and particulate matters, from various process units should conform to the standards prescribed by the concerned authorities from time to time. The total SO <sub>2</sub> emissions and total SO <sub>2</sub> emissions are within th standards prescribed by the concerned authorities from time to time. The total SO <sub>2</sub> emissions and total SO <sub>2</sub> emissions are within th standards prescribed by the CPCB.         from the refinery including power plant shall not exceed 1000 kg/hr (maximum). At no time, the emission level should go beyond the stipulated standards. In the event of failure of pollution control systems (s) adopted by the unit, the respective unit should not be restarted until the control measures are rectified to achieve the desired efficiency       Complied with.         iii.       Sulphur recovery units with more than 99% efficiency       Complied with.         shall be provided.       Sulphur Recovery Unit (SRU) with >99.9% wt. recover of Sulphur has been installed. Month-wise details are as follows:         iii.       Month       Sulphur Recovery (in %) Apr'23       99.97% Jun'23	i.	No construction of the Refinery Project shall be	Alre	eady complied wi	th.	
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authorities from time to time. The total SO2 emission from the refinery including power plant shall not exceed 1000 kg/hr (maximum). At no time, the emission level should go beyond the stipulated standards. In the event of failure of pollution control systems (s) adopted by the unit, the respective unit should not be restarted until the control measures are rectified to achieve the desired efficiency       Complied with.         iii.       Sulphur recovery units with more than 99% efficiency shall be provided.       Complied with.         iii.       Sulphur Recovery Unit (SRU) with >99.9% wt. recover of Sulphur has been installed. Month-wise details an as follows:         Month       Sulphur Recovery (in %) Apr'23       99.97% Jun'23         Jun'23       99.97% Aug'23       99.97% Sep'23         iv.       A minimum of five Ambient Air Quality Monitoring Stations should be set up and around the refinery area       Complied with.		particulate matters, from various process units should	All	process units are	designed to ensure that gased	ous
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Stations should be set up and around the refinery area				Sep'23	99.97%	
	iv.	A minimum of five Ambient Air Quality Monitoring	Cor	nplied with.	1	
based on the micro meteorological conditions as well		Stations should be set up and around the refinery area				
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S.		
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
V.	as where maximum ground level concentration of SPM, SO <sub>x</sub> , NO <sub>x</sub> , HC and RPM are anticipated in consultation with the State Pollution Control Board . In addition, a mobile van with adequate facilities to monitor ambient air quality outside the refinery premised should be provided. Fugitive emission of HC from product storage tank yard, crude oil tanks etc. must be regularly monitored. Sensors for detecting HC leakage should also be	Five (5) nos. of continuous ambient air quality monitoring stations have been set up inside GGSR in consultation with regulatory body. Subsequently, we have a mobile van with adequate facilities to monitor ambient air quality outside the refinery premises. Month wise data of ambient air quality is attached as <b>Annexure-I</b> . Being complied with.
vi.	provided at strategic locations. Liquid effluent generated from the refinery should be treated comprehensively to conform to the load based standards and concentration limits prescribed under EPA rules. The treated waste water should be recycled to the maximum extent for reuse in the plant	Complied with. The effluent generated in the refinery is being treated in the effluent treatment plant. The treated waste water is reused in green belt development. The treatment consists of a primary treatment section
	operation and green belt development.	followed by the biological treatment section, which consists of a Sequential Batch Reactor & a Membrane Bio Reactor.
vii	Influent and effluent quality monitoring station should be set up in consultation with the State Pollution Control Board. Regular monitoring should be carried out for the MINAS.	This condition is being complied with.
viii.	The overall noise levels in and around the plant area should be kept well within the standards (85 dBA) by providing noise control measures including acoustic hoods, silencers, enclosures etc. On all sources of noise generation. The ambient noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA ( night time) .	Being complied with. The overall noise levels in and around the plant areas are well within standards. Various noise control measures, such as acoustic hoods, enclosures, etc., have been provided to reduce the impact of high- noise-generating equipment. The daytime and nighttime noise levels are well within the standards prescribed under the Environment (Protection) Act

S.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
No.		
		1986 Rules, 1989. Please refer to Annexure-II
		for ambient noise monitoring reports.
ix.	The Company must submit a report on the Black Dust	Complied.
	Generation from the refinery and its analysis including	Report already submitted.
	RPM, chemical composition within 6 months of plant	
	operation.	
х.	The Company must take up a detailed study regarding	Complied.
	the Bio- Monitoring aspect of the dust emissions	Report already submitted.
	including its particle size distribution, RPM content,	
	chemical characteristics etc. in consultation with an	
	Expert Institute / Organization in order to assess the	
	health impact due to the RPM emissions from the	
	project within 6 months of project commissioning.	
xi.	Comprehensive EIA must be carried out and EMP	Complied with.
	drawn. The Report should be submitted to the	
	Ministry within 1 year incorporating firmed up action	
	plans on pollution control and environmental	
	management for the Refinery.	
xii.	In addition to obtaining statutory clearances from CCF,	This condition is complied with.
	Chief Inspectorate of factories, in the first instances,	Necessary approval and recommendation from the
	the project authority must obtain the	Chief Fire Advisor, Government of India (Ministry of
	recommendations of Chief Fire Adviser, Government	Home Affairs) have been obtained vide letter no. VIII-
	of India (Ministry of Home Affairs) with regard to the	11011/01/07-DGCD(F) dated 14 July 2010.
	Refinery Safety and fire protection measures. A report	Report already submitted.
	in this regard may be submitted to the ministry within	
	6 months	
xiii.	Detailed Risk Analysis of the Refinery and associated	Condition stands already complied with.
	facilities must be done once the engineering design	
	and layout is frozen. Specifically, comprehensive	
	safety and fire protection measures must be taken	
	with respect to LPG tank area and crude oil storage	
	areas in the plant lay out. Based on this, onsite and off-	
	site emergency preparedness plan must be prepared.	

S. No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
	Approval from the nodal agency must be obtained	
	before commissioning the project.	

# **II. GENERAL CONDITIONS:**

S.	GENERAL CONDITON	Status
No.		
i.	The project authorities must strictly adhere to the	Being complied with.
	stipulations made by the Punjab Pollution Control	
	Board and State Government.	
ii.	No further expansion or modifications in the plant	Being complied with.
	should be carried out without prior approval of the	
	Ministry of Environment of Forests.	
iii.	In case of deviations or alterations in the project	Complied with.
	proposed from those submitted to this Ministry for	No alterations carried out.
	clearance, a fresh reference should be made to the	
	Ministry to assess the adequacy of conditions	
	imposed and to add additional environmental	
	protection measures required, if any.	
iv.	The project authorities must strictly comply with the	This condition is already complied with.
	rules and regulations under Manufacture, Storage	
	and Import of Hazardous chemicals Rules, 1989 as	
	amended on 3rd October, 1994. Prior approvals from	
	Chief Inspectorate of Factories, Chief Controller of	
	Explosives, fire Safety Inspectorate etc. must be	
	obtained.	
v.	The project authorities must strictly comply with the	This condition is being complied with.
	rules and regulations with regard to handling and	
	disposal of hazardous wastes in accordance with the	
	Hazardous Wastes (Management & Handling) Rules,	
	1989. Authorization from the State Pollution Control	
	Board must be obtained for collections/	
	treatment/storage/disposal.	

S.		
No.	GENERAL CONDITON	Status
vi.	Occupational health surveillance programme should be undertaken as regular exercise for all the employees, specifically for those engaged in handling hazardous substances.	This condition is being complied with on regular basis.
vii.	A green belt of adequate width and density should be developed using native plant species, within and around plant premised in consultation with State Forest Department. A norm of 2000-2500 plants per ha may be followed.	Complied with. The green belt has been developed as per the latest amended EC obtained from MoEF&CC dated 07 <sup>th</sup> December, 2021.
viii.	Adequate provisions for infrastructure facilities such as water supply, fuel, sanitation etc. should be ensured for constructions workers during the construction phase so as to avoid felling of trees and pollution of water and the surroundings.	This condition was complied with during the construction phase.
ix.	The project proponent shall also comply with all the environmental protection measures and safeguards recommended in the EIA and Risk Analysis report.	Complied with. The environmental protection measures and safeguards recommended in the EIA and Risk Analysis report are being complied with.
х.	The project proponent should have a scheme for social upliftment in the nearby village with reference to contribution in road construction, education of children, festivals, health centers, sanitation facilities, drinking water supply, community awareness and employment to local people whenever possible both for technical and non-technical jobs.	Condition is being complied with. Various measures taken for social upliftment in the nearby villages till date by the project proponent are enclosed in <b>Annexure-III.</b>
xi.	A separate environmental management cell equipped with full-fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	This condition stands complied with. A full-fledged environment management cell headed by DGM-TS and laboratory facilities have been established to carry out the environmental management and monitoring functions.
xii.	The project authorities will provide adequate funds both recurring and non-recurring to implement the conditions stipulated by the Ministry of Environment	Complied with. Adequate funds have been allocated for adhering to the conditions stipulated by MoEF&CC / CPCB/ PPCB

S. No.	GENERAL CONDITON	Status
	and Forests as well as the State Government along	and these funds are not diverted for any other
	with the implementation schedule for all the	purpose.
	conditions stipulated herein. The funds so provided	
	should not be diverted for any other purpose.	
xiii.	The implementation of the project vis-à-vis	This condition is being complied with on a regular
	environmental action plans will be monitored by	basis.
	Ministry's Regional Office at Chandigarh / State	At the end of every six months, an EC compliance
	Pollution Control Board / Central Pollution Control	report is submitted to MoEF&CC. Latest submission via
	Board. A six monthly compliance status report should	letter no. HMEL-TS-40-ENV 1042 dated 31 <sup>st</sup> May, 2023,
	be submitted to monitoring agencies.	copy attached as <b>Annexure-IV</b> .

Six Monthly EC compliance report of GGSR for Modification of Refinery Configuration of 9 MMTPA refinery. (Letter no. J-11011/27512007-IA II (I) date 16<sup>th</sup> July 2007).

# A. SPECIFIC CONDITIONS:

<b>S.</b>		
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
i.	All the conditions stipulated by this Ministry vide its	Complied.
	letter no. J-11011/24/98-IA-II (I) dated 6 <sup>th</sup> November,	
	1998 shall be strictly implemented.	
ii.	The gaseous emissions (SO <sub>2</sub> , NO <sub>X</sub> , HC, H <sub>2</sub> S and	Complied with.
	Benzene), from various process units shall conform to	The gaseous emissions (SO <sub>2</sub> , NO <sub><math>x</math></sub> , HC, etc.) from the
	the standards prescribed under Environment	various process units comply with the requirements
	(Protection) Rules, 1986 or norms stipulated by the	prescribed by PPCB and Refinery Standards as notified
	SPCB whichever is more stringent. At no time, the	in 2008.
	emission level should go beyond the stipulated	
	standards. In the event of failure of pollution control	
	systems (s) adopted by the unit, the respective unit	
	should not be restarted until the control measures	
	are rectified to achieve the desired efficiency.	
iii.	Adequate Ambient Air Quality Monitoring Stations	This condition is complied with.
	[SPM, SO <sub>2</sub> , NO <sub>x</sub> , HC, and Benzene] shall be set up in	Five (5) continuous ambient air quality monitoring
	consultation with SPCB, based on occurrence of	stations have been set up inside GGSR in consultation
	maximum ground level concentration and down wind	with the regulatory body. Parameters like $PM_{10}$ , $PM_{2.5}$ ,
	direction i.e. maximum impact zone. The monitoring	$SO_2,NO_xBenzene,andTHC$ are being monitored on a
	network must be decided based on modeling exercise	continuous basis, the report is as Annexure-I for the
	to represent short term GLCs. Continuous on-line	same.
	stack monitoring equipment shall be installed for	
	measurement of $SO_2$ , $NO_{x.}$ The company shall install	
	online monitors for VOC measurements. Data on VOC	
	shall be monitored and submitted to the	
	SPCB/Ministry.	
iv.	Measures for fugitive emissions control shall be taken	Complied with.
	by provision of double mechanical seals to all pumps	The refinery has taken various measures for the
	handling high vapor pressure materials, Sensors for	control of fugitive emissions. Most of the HC pumps
	detecting HC/toxic leakages at strategic locations,	are designed with double mechanical seals. HC and

<b>S</b> .	SPECIFIC CONDITIONS		CON	IPLIANCE STATUS
No.	SPECIFIC CONDITIONS		COIV	IPLIANCE STATUS
	regular inspection of floating roof seals, maintenance	tox	ic gas detectors	have been installed at strategic
	of valves and other equipments and regular skimming	loca	ations for the d	etection of leaks. Inspection of
	of separators/equalization basin.	floa	ating roof seals, r	naintenance of valves, and other
		equ	ipment are done	as standard practice.
۷.	All new standards /norms that are being proposed by	Cor	nplied.	
	CPCB for oil refineries and petrochemicals shall be			
	applicable for the proposed refinery configuration.			
	The project authorities shall take necessary measures			
	to comply with the above proposed emission norms			
	including monitoring facilities and intimate the same			
	to the ministry.			
vi.	The company shall adopt Leak Detection and Repair	Thi	s condition is com	plied with.
	(LDAR) programme for quantification and control of	The	e LDAR programm	e is being carried out throughout
	fugitive emissions.	the	year for the qua	ntification and control of fugitive
		em	issions by third pa	rties, and records are maintained.
		Fro	m Apr'23 to Sep	'23, a total of 39631 points has
		bee	en monitored.	
vii.	The Company shall also ensure that the total ${\sf SO}_2$	Thi	s condition is beir	ng complied with.
	emissions shall not exceed 1000 kg/hr. Sulphur	SO <sub>2</sub>	emissions are w	ell within the stipulated limits of
	recovery units with more than 99% efficiency shall be	the	CPCB.	
	installed.	Exit	ing SO <sub>2</sub> emission	: average range: 630 kg/hr to 718
		kg/	hr (15.12 TPD to 2	17.23 TPD).
		The	e overall sulphur	recovery efficiency of Sulphur
		Rec	overy Unit wit	h tail gas treatment for the
		con	npliance period w	vas 99.97%.
			Month	Sulphur Recovery (in %)
			Apr'23	99.97%
			May'23	99.97%
			, Jun'23	99.97%
			Jul'23	99.97%
			Aug'23	99.97%

	SPECIFIC CONDITIONS To mitigate NO <sub>x</sub> emission, the company shall install	COMPLIANCE STATUS
	To mitigate NO, emission, the company shall install	
	To magate Nox emission, the company shall instan	This condition is complied with.
	low NO <sub>x</sub> burners.	Low NOx burners are installed in all boilers and
		heaters.
ix.	The waste-water effluent shall not exceed 450 m <sup>3</sup> /hr.	Complied with.
-	The waste-water shall be segregated in different	The waste-water effluent is well within 350 m3/hr. The
:	streams at the source. The treated effluent shall	waste water is segregated into different streams at the
	comply with the standards stipulated by PSPC/CPCB	source, like Stripped Sour Water, CRWS, OWS, etc. The
1	for discharge on land for irrigation. The treated	treated effluent complies with the standards
	effluent shall be recycled and reused for cooling,	stipulated by PPCB and CPCB for discharge on land for
:	service, green belt, dust suppression and fire water	irrigation. The treated effluent water is being reused
	etc.	and recycled for green belt development, dust
		suppression and the fire network within the refinery.
х. '	The oily sludge generated from the ETP after oil	Complied with.
I	recovery shall be disposed in the secured land fill as	The Oily Sludge generated from ETP is partially
1	per CPCB requirement. The spent catalyst from	processed / recycled in the Delayed Coker Unit (DCU).
,	various units shall be returned to the manufacturers	The spent catalyst from the various process units is
1	for reuse/recycle. The pet coke generated should be	disposed off to the approved recyclers. Details are
:	sold. The design of the secured landfill site shall be as	provided in the annual return under HOWM, Rules,
	per the Central Pollution Control Board guidelines.	2016. The pet coke generated by DCU is being
		used/sold. A Secured Land Fill (SLF) site has been
		developed for the disposal of solid/hazardous waste,
		complying with all the applicable
		regulations/guidelines issued by MoEF&CC.
xi.	Green belt shall be provided to mitigate the effects of	Complied with.
1	fugitive emissions all around the plant in an area of	The green belt has been developed as per the latest
:	300 acres in consultation with DFO as per CPCB	amended EC obtained from MoEF&CC dated 07th
4	guidelines.	December, 2021.
xii.	Occupational Health Surveillance of the workers shall	This condition is being complied.
	be done on a regular basis and records maintained as	A full-fledged Occupational Health Centre (OHC) is
	per the Factories act.	established at GGSR for health surveillance and
		records are maintained on a regular basis.

S. No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
xiii.	The company shall prepare comprehensive EIA/EMP	This condition is complied with.
	report and should be submitted to the Ministry	The EIA / EMP report has already been submitted to
	within 1 year.	the Ministry.
xiv.	Detailed Risk Analysis of the Refinery and associated	This condition is complied with.
	facilities shall be prepared once the engineering	A detailed risk analysis of the refinery and associated
	design and layout is frozen. Onsite and off-site	facilities was prepared by Engineers India Limited.
	emergency preparedness plan must be prepared and	Onsite and off-site emergency plans are prepared, and
	approval from the nodal agency shall be obtained	approval for the same is obtained from the director of
	before commissioning the project.	the factory.

#### **B. GENERAL CONDITIONS:**

S.		
No.	GENERAL CONDITONS	COMPLIANCE STATUS
i.	The project authorities must strictly adhere to the	The stipulations made by PPCB are being adhered to
	stipulations made by the Punjab Pollution Control	strictly.
	Board and State Government.	
ii.	No further expansion or modifications in the plant	Condition noted.
	should be carried out without prior approval of the	Prior approval is obtained from the MOEF&CC for any
	Ministry of Environment of Forests.	expansion / modification activities.
iii.	At no time, the emission level should go beyond the	The emission levels are within the stipulated
	stipulated standards. In the event of failure of any	standards as per the norms prescribed by the CPCB.
	pollution control system adopted by the unit, the	Online Continuous Emission Monitoring System
	respective unit should be immediately put out of	(OCMS) has been installed as per the direction of CPCB
	operation and should not be restarted until the	and PPCB, and data is being transmitted on the
	desired efficiency has been achieved.	servers of CPCB and PPCB.
iv.	The overall noise levels in and around the plant area	Being complied with.
	should be kept well within the standards (75 dBA) by	The overall noise levels in and around the plant areas
	providing noise control measures including acoustic	are well within standards. Various noise control
	hoods, silencers, enclosures etc. on all sources of noise	measures, such as acoustic hoods, enclosures, etc.,
	generation. The ambient noise levels should conform	have been provided to reduce the impact of high-
	to the standards prescribed under EPA Rules, 1989 viz.	noise-generating equipment. The daytime and
	75 dBA( day time ) and 70 dBA ( night time).	nighttime noise levels are well within the standards

S.	GENERAL CONDITONS	COMPLIANCE STATUS
No.	GENERAL CONDITIONS	CONFLIANCE STATUS
		prescribed under the Environment (Protection) Act
		1986 Rules, 1989.
		Please refer Annexure-II ambient noise monitoring
		reports.
۷.	The project authorities must strictly comply with	This condition is being complied with.
	provisions made in Manufacture, Storage and Import	
	of Hazardous chemicals Rules, 1989 as amended in	
	2000 for handling of Hazardous chemicals etc.	
	Necessary approvals from, Chief Controller of	
	Explosives must be obtained before commission of	
	project.	
vi.	The project authorities must strictly comply with the rules and regulations with regard to handling and	The latest Hazardous Wastes (Management and
	disposal of hazardous wastes in accordance with the	Handling) Rules, 2016 are being complied with.
	Hazardous Wastes (Management & Handling) Rules,	Authorization from PPCB has been obtained and is
	2003. Authorization from the State Pollution Control	valid till 31.03.2025.
	Board must be obtained for collections/	
	treatment/storage/disposal of Hazardous wastes.	
vii	The project authorities will provide adequate funds	Adequate funds have been allocated for adhering to
	both recurring and non-recurring to implement the	the conditions stipulated by MoEF&CC and PPCB and
	conditions stipulated by the Ministry of Environment	are not diverted for any other purpose.
	and Forests as well as the State Government along	
	with the implementation schedule for all the	
	conditions stipulated herein. The funds so provided	
	should not be diverted for any other purpose.	
viii.	The stipulated conditions will be monitored by	This condition is being complied with on a regular
	regional office of this ministry at Chandigarh/Central	basis. At the end of every six months, a compliance
	Pollution Control Board/State Pollution Control Board.	report is submitted to MoEF&CC. Latest submission
	A Six Monthly compliance report and the monitored	via letter no. HMEL-TS-40-ENV 1042 dated 31 <sup>st</sup> May,
	data should be submitted to them regularly.	2023, copy attached as <b>Annexure-IV</b> .
ix.	The project proponent should inform the public that	This condition already stands complied with.
	the project has been accorded environmental	
	clearance by the Ministry and copies of the clearance	

S.	GENERAL CONDITONS	COMPLIANCE STATUS
No.		
	letter are available with the State Pollution Control	
	Board/Committee and may also be seen at Website of	
	the Ministry of Environment and Forests at	
	http://www.envfor.nic.in. This should be advertised	
	within seven days from the issue of the clearance	
	letter at least in two local newspapers that are widely	
	circulated in the region of which one shall be in	
	vernacular language of the locality concerned and a	
	copy the same should be forwarded to the regional	
	office.	
х.	The Project Authorities should inform the Regional	This condition is complied with.
	Office as well as the Ministry, the date of financial	The financial closure of the project had been achieved
	closure and final approval of the project by the	in July 2007, and the zero date for the project had
	concerned authorities and the date of commencing	been declared as 14 <sup>th</sup> November, 2007.
	the land development work.	The above had already been communicated to the
		Regional office as well as to the Ministry.

Six monthly EC Compliance Report for Expansion of Refinery from 9 MMTPA to 11.25 MMTPA by HMEL at Village Phullokhari, Bhatinda, Punjab.

EC Letter No.: J-11011/275/2007 IA II (I) date 22<sup>nd</sup> June 2015

## A. SPECIFIC CONDITIONS

S.						
No.	SPECIFIC CONDITIONS			COMPLIAN	CESTATUS	
i	Compliance to all the environmental conditions	Co	omplied with	۱.		
	stipulated in the environmental clearance letter no.	The compliance with all the environmental conditio			al conditions	
	J 11011/24/98-IA II dated 6 <sup>th</sup> November 1998 and J-	st	ipulated in t	he environme	ental clearance	es granted in
	11011/275/2007-IA II dated 16 <sup>th</sup> July 2007 shall be	19	998 and 20	07 has beer	n certified by	/ MoEF&CC,
	satisfactorily implemented and compliance reports	Re	egional Offic	e, Chandigarh	, vide letter no	. 4-81/2004-
	submitted to the Ministry's regional office at	R	O (NZ)/293-2	294 dated 14 <sup>t</sup>	<sup>h</sup> July, 2017. T	he summary
	Chandigarh.	st	atus of the	compliances	as stipulated	in the said
		le	tter is given	below:		
			EC grant	No. of	No of	No of
			year	Conditions	Conditions	condition
					Complied	s pending
			2007	24	24	Nil
			1998	26	26	Nil
ii	M/s HPCL-Mittal Energy Limited shall comply with	Co	omplied with	۱.		
	new standards/norms for oil refinery industry	All the standards/norms for oil refineries notified			ries notified	
	notified under the Environment (Protection) Rules,	ur	nder the EP	Rules 1986 v	vide GSR 186	E dated 18 <sup>th</sup>
	1986 vide G.S.R 186E dated 18 <sup>th</sup> March 2008.	Μ	arch 2008 a	re being comp	olied with.	
		Tł	ne stack em	ission monito	oring reports	and effluent
		ar	nalysis repo	rts are attac	ched as <b>Ann</b>	exure-V and
		Α	nnexure-VI	respectively.		
iii	Continuous online stack monitoring of $SO_2$ , $NO_X$ &	Co	omplied with	۱.		
	CO of all stacks shall be carried out. Low $NO_X$	Co	ontinuous oi	nline stack mo	onitoring analy	zers for SO <sub>2</sub> ,
	burners shall be installed.	N	Ox, CO and S	SPM have bee	n installed in a	all stacks and
		th	e data is b	eing transmit	ted online to	CPCB/PPCB
		se	ervers.			
		Lc	w NO <sub>x</sub> burn	iers have beer	n installed in a	Ill the boilers
		ar	nd heaters.			

S.				
No.	SPECIFIC CONDITIONS	COMPLIANCE STA	ATUS	
iv	ESP along within stack of adequate height shall be	Complied with.		
	provided to pet coke/coal fired boiler. Limestone	ESPs and adequate stack height have been prov		
	will be injected to pet coke/coal fired boiler to	for petcoke and coal-fired boilers. A limes		
	control SO <sub>2</sub> emission.	injection facility is installed in the pet coke and co		
		fired boilers to control SO <sub>2</sub> emissi	ons.	
		Hence, this condition has been complied.		
v	The process emissions SO <sub>2</sub> , NO <sub>x</sub> , HC (Methane &	Complied with.		
	non methane), VOC's & Benzene from various units	The continuous emission monito	ring systems (CEMS)	
	shall conform to the standards prescribed under	data on gaseous emissions and	l particulate matter	
	Environmental (Protection) Act. At no time shall	from various units are being tr	ansmitted online to	
	emission levels shall go beyond the stipulated	CPCB/PPCB servers.		
	standards. In the event of failure of pollution	Manual monitoring for gased	ous emissions and	
	control systems adopted by the units, the unit shall	particulate matter in stacks is also	being monitored by	
	be immediately put out of operation and should be	a third party (MoEF&CC a	nd NABL-approved	
	not restarted until the desired efficiency of the	laboratory), the data of which is enclosed in Annexu		
	pollution control device has been achieved.	<b>V</b> .		
vi	Leak Detection & Repair Program shall be prepared	Complied with.		
	and implemented to control HC/VOC emissions.	A LDAR programme for the	refinery has been	
	Focus shall be given to prevent fugitive emissions	implemented for the control of HC/VOC emissions		
	for which preventive maintenance of pumps,	, The programme focuses on preventive maintenan		
	valves, pipelines are required. Proper maintenance	of pumps, compressors, flanges, a	and valves.	
	of mechanical seals of pumps and valves shall be	From Apr'23 to Sep'23, a total	of 39631 points has	
	given. A preventive maintenance schedule for each	been monitored.		
	unit shall be prepared and adhered to. Fugitive	Sensors for detecting HC leaka	age have also been	
	emissions of HC from product storage tank yards	provided at strategic locations in	the ISBL area.	
	etc. must be regularly monitored. Sensors for	Type of Detector	Numbers	
	detecting HC leakage shall be provided at strategic	Hydrocarbon (process area)	799	
	locations.	Hydrocarbon(analyzer shelter)	77	
		Toxic gases + Hydrogen	337	
vii	$SO_2$ emissions after expansion from the plant shall	This condition is being complied v	with.	
	no exceed 23.64 TPD and further efforts shall be	The total $SO_2$ emission from t	he GGSR has been	
	made for reduction of $SO_2$ load through use of low	w modified to 23.8 TPD as per EC dated 07 <sup>th</sup> August 20		
	sulphur fuel. Sulphur recovery units shall be	which includes emissions from the	e expansion projects.	

S.					
No.	SPECIFIC CONDITIONS		COM	PLIANCE STATUS	
	installed for control of H <sub>2</sub> S emissions. The overall	SO <sub>2</sub>	emissions from t	he existing refinery remained in	
	sulphur recovery efficiency of sulphur recovery unit	the	range of 15.12 TF	PD to 17.23 TPD against the limit	
	with tail gas treating shall not be less than 99.9 %.	of 2	of 23.8 TPD.		
		The	The overall sulphur recovery efficiency of Sulphu		
		Rec	Recovery Unit with tail gas treatment for the		
		compliance period was 99.97%			
			Month wise sulphur recovery is given below:		
		Г			
		_	Month	Sulphur Recovery (in %)	
		-	Apr'23	99.97%	
			May'23	99.97%	
		_	Jun'23	99.97%	
			Jul'23	99.97%	
		-	Aug'23	99.97%	
			Sep'23	99.97%	
	As successed usered of subdays belower shall be	This			
viii	As proposed, record of sulphur balance shall be	This condition is being complied with.			
	maintained at the Refinery as part of the	The sulphur balance of the refinery is calculate			
	environmental data on regular basis. The basic	considering the sulphur content of crude oil,			
	component of sulphur balance include sulphur unit	atmospheric SO <sub>2</sub> emissions from various units, solid			
	through feed (sulphur content in crude oil), sulphur		•	d the sulphur content of various	
	output from refinery through products, byproducts	-		r balance is regularly computed	
	(elemental sulphur), atmospheric emissions etc.	and	the data maintair	ned.	
	will be maintained.				
ix	Flare gas recovery system shall be installed.	Con	nplied with.		
		The	flare recovery sys	stem is in operation.	
		The month-wise HC recovery is given below:			
			Month	HC Recovery (MT)	
			Apr'23	803	
			May'23	570	
			Jun'23 Jul'23	723 426	
			Aug'23	420	
			Sep'23	661	
			Average	604	

S.				
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS		
x	Ambient air quality monitoring stations, (PM <sub>10</sub> ,	This condition is being complied.		
	$PM_{2.5}$ , $SO_2$ , $NO_x$ , $H_2S$ , Mercaptan, non-methane-HC	Five (5) continuous ambient air quality monitoring		
	and Benzene) shall be set up in the complex in	stations have been set up inside GGSR in consultation		
	consultation with State Pollution Control Board,	with the regulatory body.		
	based on occurrence of maximum ground level	Ambient air quality monitoring data is attached as		
	concentration and down-wind direction of wind.	Annexure-I.		
	The monitoring network must be decided based on			
	modeling exercise to represent short term GLCs.			
	Trend analysis w.r.t past monitoring results shall			
	also be carried out. Adequate measures based on			
	the trend analysis shall be taken to improve the			
	ambient air quality in the project area.			
xi	The gaseous emissions from DG set shall be	Complied with.		
	dispersed through adequate stack height as per	A suitable stack height as per the prescribed standards		
	CPCB standards. Acoustic enclosure shall be	and the necessary acoustic enclosure are provided for		
	provided to the DG sets to mitigate the noise	the DG sets.		
	pollution. Besides, acoustic enclosure/silencer shall			
	be installed wherever it is possible.			
xii	Total water requirement from Kotla Canal after	This condition is being complied.		
	expansion shall not exceed 2,420 m <sup>3</sup> /hr and prior	As per the latest EC dated 07th August 2018, total		
	permission shall be obtained from the competent	water requirement is 2452 m <sup>3</sup> /hr.		
	authority. Industrial effluent generation shall not			
	exceed 720m <sup>3</sup> /h and treated in the effluent	The total water usage and industrial effluent		
	treatment plant. Out of which 376 m <sup>3</sup> /h of	generation/reuse quantities are well within the		
	industrial effluent generated from cooling tower	stipulated limits.		
	blow down and boiler blow down shall be treated	The average consumption of raw water for the period		
	through Reverse Osmosis (RO) and Demineralize	Apr'23 to Sep'23 is 2279 m <sup>3</sup> /hr the data for which is		
	Plant (DM) and permeate shall be recycled for	given below:		
	cooling tower make up and boiler blow down. RO	Month Raw water consumption (m <sup>3</sup> /hr)		
	rejects shall be evaporated in the Multiple effect	Apr'23 2320		
	evaporator (MEE). Process effluent and condensate	May'23 2430		
	from MEE shall be treated in the ETP comprising API	Jun'23 2383		
	and TPI oil removal units, biological treatment units	Jul'23 2187		

S.	SPECIFIC CONDITIONS	COMPLIANCE STATUS		
No.	SPECIFIC CONDITIONS		OMPLIANCE STATUS	
	such as SBR, MBR and tertiary treatment unit.	Aug'23	2190	
	Treatment effluent shall be recycled for cooling	Sep'23	2161	
	tower make up water and reused for	Average	2279	
	horticulture/gardening. Domestic sewage shall be			
	treated in sewage treatment plant (STP).	The permission fo	or the drawl of water from Kotla canal	
		was obtained vi	ide letter no. 021/2014-(2) 1128-	
		4426/1 dated 30 <sup>th</sup>	<sup>h</sup> July, 2018.	
		Boiler blowdown	and cooling tower blowdown are	
		treated in RO/DN	1 units, and the permeate is recycled	
		back into the pro	cess. The RO rejects are evaporated	
		in a solar pond or	evaporation plant.	
		An average of 24	4 m3/day of domestic sewage was	
		treated in domestic sewage treatment pla		
		Apr'23 to Sep'23.		
xiii	All the effluents after treatment shall be routed to	Complied with.		
	a properly lined guard pond for equalization and	All the effluent after treatment is routed to the treate		
	final control. In the guard pond, automatic	effluent tank. The online flow meter, pH, COD, BOD		
	monitoring system for flow rate, pH and TOC shall	TSS analyzers are	installed at the ETP outlet and data	
	be provided. Data shall be uploaded on company's	is being transmitt	ed to the CPCB / PPCB server as per	
	website and provided to respective regional Office	the direction of C	PCB/PPCB in 2016, copy of data from	
	of MoEF&CC and SPCB.	Aprt'23 to Sep'23	is attached as Annexure-VII.	
		The ETP outlet da	ta is uploaded along with six monthly	
		compliance repo	rts on the company's website and	
		also submitted to	RO, MoEF&CC, and Chandigarh.	
xiv	Oil catchers / oil traps shall be provided at all	Complied with.		
	possible locations in rain / storm water drainage	Two (2) nos. of o	il catchers are provided upstream of	
	system inside factory premises.	the storm water p	oond within the refinery complex.	
xv	Oily sludge shall be disposed off into coker and	Complied with.		
	balance oily sludge will be treated in the	The oily sludge	generated is disposed off in the	
	bioremediation facility. Annual oily sludge	delayed coker un	it (DCU), and the balance of the oily	
	generation and disposal data shall be submitted to	sludge is dispose	ed of in the secured landfill facility	
	the Ministry's Regional office and CPCB.	within the refiner	y complex.	

S.		
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
		The annual return (Form-IV) of hazardous waste containing the data for oily sludge that is generated & disposed off for the period of 2022-23 was submitted vide letter no. HMEL-TS-40-ENV 1055 on dated 26th June, 2022. During Apr'23 to Sep'23, total 3845 MT oily and chemical sludge is generated and reprocessed in Delayed Coker Unit.
xvi	The company should strictly comply with the rules and guidelines under Manufacture, Storage and Import of Hazardous Chemicals Rules, 1989 as amended in October, 1994 and January, 2000. Hazardous waste should be disposed of as per Hazardous Waste (Management, Handling & Trans - Boundary movement) rules 2008 & amended time to time.	Complied with. The rules and regulations specified under MSIHC Rules, 1989, have been incorporated into the design requirements of refineries and their associated facilities and accordingly implemented. The hazardous waste is handled, stored, transported, and disposed of as per the Hazardous Waste (Management, Handling, and Transboundary Movement) Rules, 2016 and the hazardous waste authorization issued by PPCB which is valid until 31.03.2025. Hence, this condition is complied with.
xvii xviii	The membership of common TSDF should be obtained for the disposal of the hazardous waste. Copy of authorization or membership of TSDF should be submitted to Ministry's Regional Office at Chandigarh. Chemical/ Inorganic sludge shall be sent to treatment storage disposal facility (TSDF) for hazardous waste. Spent catalyst shall be sent to authorized recyclers /re-processors. Proper oil spillage prevention management plan shall be prepared to avoid spillage/leakage of oil/petroleum products and ensure regular monitoring.	Complied. The refinery has an operational Secured Landfill (SLF) facility within the complex. Non-recyclable or non- reprocessable hazardous waste from the existing as well as expansion units is disposed off in this SLF. Hence, membership in the common TSDF has not been taken. Spent catalyst from various units is disposed off at SPCB authorized recyclers and re-processors. Complied with. The oil spillage/leakage prevention management plan is in place.

S. No.	SPECIFIC CONDITIONS		COMP	LIANCE STATUS
xix	The company shall strictly follow all the			ations implementation status is
	recommendations mentioned in Charter on	as follows:		
	Corporate Responsibility for Environmental	Sr.	Requirement	Status
	Protection (CREP).	No	of CREP	
		1	Installation of	Completed.
			online	Continuous Emission and
			monitoring	Effluent Monitoring Systems
			system	have been installed in stacks
				and ETP outlets. Continuous
				Ambient Air Quality
				Monitoring Stations
				(CAAQMS) are also installed.
				The CEMS and CAAQMS data
				has been transmitted online
				to CPCB servers since March
				2016.
		2	Zero Liquid	Completed.
			Discharge	GGSR is a ZLD refinery. The
				entire treated water from
				ETP is used for greenbelt and
				horticulture development.
		3	Oily Sludge	Oily sludge generated from
			management	ETP is processed in DCU, sold
				to offsite re-processors, or
				disposed off in SLF.
		4	Installation of	Completed.
			VOC collection	Since the design stage, the
			and treatment	VOC collection and
			system in ETP.	treatment system has been
				installed and operational in
				ETP.
		5	Air Emission	a) Use of Low Sulphur Fuel
			reduction	Oil and Fuel Gas in Refinery

S. No.	SPECIFIC CONDITIONS		COMPLIANCE STATUS		
			measures	(<0.5 % sulphur in FO & <	
			adopted.	150 mg/nm <sup>3</sup> sulphur in FG).	
				b) Use of low NOx burners	
				in all heaters and boilers to	
				minimize NOx emissions.	
				c) Stack heights have been	
				provided in line with the	
				minimum stack height	
				criteria as per CPCB	
				Standards	
				d) Installation of a Third	
				Stage Separator (TSS) and a	
				Fourth Stage Separator (FSS)	
				in the FCC to minimize	
				particulate matter emissions	
				e) Floating roofs are	
				provided in storage tanks to	
				minimize the fugitive	
				emissions.	
				f) VOC emission	
				treatment at ETP to	
				minimize fugitive emissions.	
				g) Closed Blowdown	
				System to minimize	
				hydrocarbon emissions.	
				h) LDAR programme	
				implemented.	
хх	Occupational Health Surveillance of the workers	-	ied with.		
	should be done on regular basis and records			once every six (6) months for	
	maintained as per Factories Act.	workers working in the operation area and once a year			
		for workers working in the non-operational area. The			
			-	s are being maintained as per	
		the Fa	ctories Act.		

S.		
No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
		Hence, the condition is being complied with.
xxi	As proposed Green Belt over 33 % of the total	Complied with.
	project area shall be developed within the plant	A green belt has been developed as per the latest
	premises with at least 10 meters wide green belt on	amended EC obtained from MoEF&CC dated $07^{th}$
	all sides along the periphery of the project area, in	December, 2021.
	downwards direction, and along road sides etc.	
	Selection of plant species shall be as per CPCB	
	guidelines in consultation with the DFO.	
xxii	Company shall prepare project specific	Complied with.
	environmental manual and a copy shall be made	Environment manuals for ETP and APCD have been
	available at the project site for the compliance.	prepared and are available at the site with the
		concerned persons.
xxiii	All the recommendations mentioned in the Rapid	Complied with.
	Risk Assessment report, disaster management plan	All the recommendations mentioned in the Rapid Risk
	& safety guidelines shall be implemented. The	Assessment report, disaster management plan &
	company should make the arrangement for	safety guidelines have been implemented.
	protection of possible fire and explosion hazards	
	during manufacturing process in material handling.	
xxiv	All commitment made regarding issues raised	Complied with.
	during the public hearing/consultation meeting	A total of 13 queries were raised during the public
	held on 14 <sup>th</sup> October, shall be satisfactorily	hearing for the expansion project. 12 queries have
	implemented. Accordingly provision of budget to	already been completed. One query was related to the
	be kept.	shifting of Kanakwal village and the same was closed
		by the District Administration.
		Hence, the condition is complied with.
xxv	At least 2.5% (54 crores) of the total cost of the	Complied with.
	project shall be earmarked towards the Enterprise	The details of Enterprise Social Responsibility activities
	social responsibility based on Public Hearing Issues	undertaken are enclosed as Annexure-III.
	and item-wise details along with time bound action	The time bound action plan has been submitted to the
	plan shall be prepared and submitted to Ministry's	RO, MoEF&CC, Chandigarh.
	Regional Office at Chandigarh.	

S. No.	SPECIFIC CONDITIONS	COMPLIANCE STATUS
xxvi	Company shall adopt Corporate Environment Policy	Complied with.
	as per the Ministry's O.M No. J-11013/41/2006-IA	We have already adopted and implemented our
	II (I) dated 26 <sup>th</sup> April 2011 and implemented.	Corporate Environment Policy.
xxvii	Provision shall be made for the housing of	Complied.
	construction labour within site with all necessary	The project was completed in 2017.
	infrastructure and facility such as fuel for cooking,	During the project, canteen facilities, toilet facilities,
	mobile toilets, safe drinking water, medical health	RO drinking water facilities, medical health care
	care, crèche etc. The housing may be in the form of	facilities, etc. were provided.
	temporary structures to be removed after	
	completion of the project.	Hence, this condition was complied with during the
		construction phase of the project.

# B. GENERAL CONDITIONS:

S.	GENERAL CONDITIONS	COMPLIANCE STATUS
No.	GENERAL CONDITIONS	COMPLIANCE STATUS
i	The project authorities shall strictly adhere to the	Complied with.
	stipulations made by the State Government &	All the stipulations made by the State Government and
	Punjab Pollution Control Board.	the Punjab Pollution Control Board are being complied
		with.
ii	No further expansion or modification in the plant	Complied with.
	shall be carried out with our prior approval of the	Pursuant to obtaining this clearance, prior
	Ministry of Environment and Forest. In case of	Environmental Clearance (EC) has been obtained from
	deviations or alterations in the project proposal	MoEF&CC before implementing the BS VI project vide
	from those submitted to this Ministry for Clearance,	EC letter no. letter no. F.No. J-11011/386/2016-IA-II (I)
	a fresh reference shall be made to the Ministry to	dated 7 <sup>th</sup> August 2018.
	assess the adequacy of conditions imposed and to	There have been no deviations or alterations made in
	add additional environmental protection measures	the project proposal from those submitted to
	required if any.	MoEF&CC.
iii	The locations of ambient air quality monitoring	Complied with.
	stations shall be decided in consultation with the	Five (5) Continuous Ambient Air Quality Monitoring
	Punjab Pollution Control Board (PPCB) and it shall be	stations have been installed in consultation with PPCB
	insured that at least one station is installed in the	

S.	GENERAL CONDITIONS	COMPLIANCE STATUS
No.	GENERAL CONDITIONS	COMPLIANCE STATUS
	upwind and downwind direction as well as where	in suitable locations in the Refinery. Hence, this
	maximum ground level concentrations are	condition is complied with.
	anticipated.	
iv	The overall noise levels in and around the plant area	Complied with.
	shall be kept within the standards by providing noise	The overall noise levels in and around the plant areas
	control measures including acoustic hoods,	are well within standards. Various noise control
	silencers, enclosures etc. on all sources of noise	measures, such as acoustic hoods, enclosures, etc.,
	generation. The ambient noise levels shall conform	have been provided to reduce the impact of high-
	to the standards prescribed under Environment	noise-generating equipment. The day time and night
	(Protection) Act 1986 Rules,1989 viz.75 dBA (Day	time noise levels are well within the standards
	time) & 70 dBA (Night time).	prescribed under the Environment (Protection) Act
		1986 Rules, 1989.
		Please refer to Annexure-II ambient noise monitoring
		reports (from Apr'23 to Sep'23).
v	The company shall harvest rainwater from the roof	Complied with.
	top of the building and storm drains to recharge the	A total of six rainwater harvesting and groundwater
	ground water and use the same water for the	charging pits are installed inside the refinery premises.
	process activities of the project to conserve fresh	In refinery, a storm water pond is provided to harvest
	water.	rainwater. Collected storm water is being utilized for
		horticulture.
vi	The company shall obtain Authorization for	Complied with.
	collection, storage and disposal of hazardous waste	The authorization for collection, storage, and disposal
	under the Hazardous Waste (Management,	of hazardous waste is available for refinery and is valid
	Handling and Trans-Boundary Movement) Rules	till 31.03.2025.
	2008 and its amendment time to time and prior	
	permissions from PPCB shall be obtained for	
	disposal of solid/hazardous waste including boiler	
	ash.	
vii	During transfer of materials, spillage shall be	The condition is complied with.
	avoided and garland drains be constructed to avoid	To avoid the mixing of accidental spillages with
	mixing of accidental spillages with domestic	domestic wastewater and storm water drains during
	wastewater and storm water drains.	the transfer of material, garland drains have been
		constructed.

No. viii L	GENERAL CONDITIONS	COMPLIANCE STATUS
viii I		
viii C	Usage of Personal Protection Equipment's by all	This condition is being complied with.
e	employees/workers should be ensured.	PPE's has been provided to all the employees/workers.
		It is being ensured by all the plants that proper PPE's
		are worn by all concerned.
ix T	Training shall be imparted to all employees on safety	This condition is being complied with.
а	and health aspects of chemicals handling. Pre-	Each worker is imparted safety training before issuing
e	employment and routine periodical medical	a gate pass, and refresher training is done every 6
e	examination for all employees shall be undertaken	months.
o	on regular basis. Training to all employees on	Pre-employment and periodic medical examinations
h	handling of chemicals shall be imparted.	are done six months a year for workers working in
		operational areas and yearly for workers working in
		non-operational areas.
х Т	The company shall also comply with all the	Complied with.
e	environmental protection measures and safeguards	
р	proposed in the project report submitted to the	
Ν	Ministry. All the recommendations made in the	
E	EIA/EMP in respect of environmental management	
ri	risk mitigation measures and public hearing relating	
t	to the project shall be implemented.	
xi T	The company shall undertake CSR activities and all	This condition is being complied with.
t	the relevant measures for improving the socio-	Details of activities undertaken to improve the socio-
e	economic conditions of the surrounding area.	economic conditions of the surrounding areas are
		attached as Annexure-VIII.
xii T	The company shall undertake eco-developmental	This condition is being complied with.
n	measures including community welfare measure in	Details of eco-developmental measures, including
t	the project area for the overall improvement of the	community welfare measures in the project area, are
e	environment.	enclosed as Annexure-IX.
xiii A	A separate Environmental Management cell	Complied with.
e	equipped with full-fledged laboratory facilities shall	A dedicated Environment Management Cell headed by
b	be set up to carry out the environmental	the Deputy General Manager (Environment) looks
Ν	Management and Monitoring functions.	after the environmental management and monitoring
		functions of the refinery.

S.	GENERAL CONDITIONS	COMPLIANCE STATUS
No.	GENERAL CONDITIONS	COMPLIANCE STATUS
		GGSR also has a state-of-the art laboratory with
		environmental pollution analysis equipment.
xiv	As proposed the company shall earmark the	This condition has been complied with.
	sufficient funds toward capital cost and recurring	Adequate funds have been allocated for capital and
	cost per annum to implement the conditions	recurring cost and these funds are not diverted for any
	stipulated by the Ministry of Environment and	other purpose.
	Forest as well as the State Government along with	
	the implementation schedule for all the conditions	
	stipulated herein. The funds so earmarked for	
	environment management/ pollution control	
	measures shall not be diverted for any other	
	purpose.	
xv	A copy of the clearance letter shall be sent by the	This condition has already been complied with.
	project proponent to concerned Panchayat, Zila	The company has not received any
	Parishad / Municipal Corporation Urban local Body	suggestions/representations while processing the
	and the local NGO, if any, from who suggestions	proposal.
	/representations, if any, were received while	
	processing the proposal.	
xvi	The project proponent shall also submit six monthly	This condition is being complied with.
	reports on the status of compliance of the stipulated	The six monthly compliance status reports of the
	Environmental Clearance conditions including	stipulated EC conditions, including the results of the
	results of monitored data (both in hard copies as	monitored data, are being sent to the regional offices
	well as email) to the respective regional office of	of MoEF&CC, CPCB and ZO, PPCB vide letter no. HMEL-
	MoEF&CC, the respective zonal office of CPCB and	TS-40-ENV 1042 dated 31 <sup>st</sup> May, 2023, copy attached
	the Punjab Pollution Control Board. A copy of	as Annexure-IV.
	Environmental Clearance and six monthly	
	compliance status report shall be posted on the	A copy of an environmental clearance and six monthly
	website of the company.	compliance reports have been uploaded on the HMEL
		website at the link given below:
		http://www.hmel.in/corporate-sustainability-
		disclosures-report
xvii	The environmental statement for each financial year	This condition is being complied with.
	ending 31 <sup>st</sup> March in Form - V as is mandated shall	

S.	GENERAL CONDITIONS	COMPLIANCE STATUS
No.	SENERAL CONDITIONS	COMPLIANCE STATUS
	be submitted to the Punjab Pollution Control Board	The environment statement for each financial year
	as prescribed under Environment (Protection) Rules,	ending 31 <sup>st</sup> March in Form-V is being submitted to
	1986, as amended subsequently, shall also be put up	PPCB and a copy of the same is uploaded on the HMEL
	on the website of the company along with the status	website in the link given below:
	of compliance of environmental clearance	
	conditions and shall also be sent to the Chandigarh	http://www.hmel.in/corporate-sustainability-
	Regional offices of MOEF by e-mail.	disclosures-report
xvii	The project proponent shall inform the public that	Complied.
i	the project has been accorded Environment	The accordance of Environmental Clearance for the
	Clearance by the Ministry and copies of the	project was advertised in two widely circulated local
	clearance letter are available with SPCB/committee	newspapers namely Tribune Bathinda (English) and
	and may also be seen at website of the ministry at	Ajit (Punjabi) on 30 <sup>th</sup> June 2015. A copy of these
	http://envfor.nic.in. This shall be advertised within	advertisements was submitted to the Regional Office,
	seven days from the date of issue of the clearance	MoEF&CC, Chandigarh vide our letter no. 9112-000-
	letter at least in two local newspaper that are widely	TSHQ-009-2015-14 dated 7 <sup>th</sup> July, 2015.
	circulated in the region of which one shall be in the	
	vernacular language of the locality concerned and a	
	copy of the same shall be forwarded to the Regional	
	Office of Ministry.	
xix	The project authorities shall inform the regional	The requested project milestones are as follows:
	office as well as the ministry, the date of financial	1. The date of final board approval is $21^{st}$
	closure and final approval of the project by the	December, 2012.
	concerned authorities and the date of start of the	2. The date of financial closure is 20 <sup>th</sup> March,
	project.	2013.
		3. The date of the start of the project is $9^{th}$
		September, 2015.

Six Monthly EC Compliance Report from for Fuel Quality Up-gradation Project at Guru Gobind Singh Refinery, Village Phulokhari, Bathinda District, Punjab (India).

EC No: F. No. J-11011/386/2016-IA-II (I) dated 7<sup>th</sup> August 2018.

**10.0: SPECIFIC CONDIONS:** 

No.       Complied with.         (i)       The project proponent shall take stringent mitigating and other remedial measure to minimize the incremental concentration of air pollution (mainly PM10 & PM20) to extent possible.       Complied with.         (ii)       PM10 & PM20) to extent possible.       The following measures have been implemented minimize the emissions from the proposed projet.         (iii)       The project proponent shall develop local air quality management plan in consultation with SPCB and implemented to achieve desired standards.       Bitumen carpeting in vehicle parking area the refinery main gate.         (iii)       The incremental ground level concentration (GLCS) for PM100, PM250, SO2 & NOX due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.       This condition is being complied with.         (iv)       Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.       Complied with.         (v)       For the fuel quality up-gradation, as already       Complied with.	S.	SPECIFIC CONDIONS	COMPLIANCE STATUS
and other remedial measure to minimize the incremental concentration of air pollution (mainly PM10 & PM23) to extent possible.       The following measures have been implemented minimize the emissions from the proposed projeet 1. Regular sprinkling of water on roads.         (ii)       The project proponent shall develop local air quality management plan in consultation with SPCB and implemented to achieve desired standards.       3. Bitumen carpeting in vehicle parking area the refinery main gate.         (iii)       The incremental ground level concentration (GLCs) for PM100, PM25, SO2 & NOX due to the increased vehicular and other allied/developmental activities, shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.       The Consent to Establish operation, as already         (v)       For the fuel quality up-gradation, as already       Complied with.	No.	SPECIFIC CONDIONS	COMPLIANCE STATUS
<ul> <li>incremental concentration of air pollution (mainly PM<sub>10</sub> &amp; PM<sub>2.5</sub>) to extent possible.</li> <li>inimize the emissions from the proposed project</li> <li>Regular sprinkling of water on roads.</li> <li>Widening and bitumen laying of roads.</li> <li>Bitumen carpeting in vehicle parking area the refinery main gate.</li> <li>Discourage of stubble burning by provin happy seeders to villagers.</li> <li>The incremental ground level concentration (GLCs) for PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> &amp; NOx due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.</li> <li>(iv) Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.</li> <li>(v) For the fuel quality up-gradation, as already</li> <li>(v) For the fuel quality up-gradation, as already</li> <li>(v) For the fuel quality up-gradation, as already</li> <li>Complied with.</li> </ul>	(i)	The project proponent shall take stringent mitigating	Complied with.
PM10 & PM25) to extent possible.       1. Regular sprinkling of water on roads.         (ii)       The project proponent shall develop local air quality management plan in consultation with SPCB and implemented to achieve desired standards.       3. Bitumen carpeting in vehicle parking area the refinery main gate.         (iii)       The project proponent shall develop local air quality management plan in consultation with SPCB and implemented to achieve desired standards.       4. Discourage of stubble burning by provid happy seeders to villagers.         (iii)       The incremental ground level concentration (GLCs) for PM10, PM25, SO2 & NOX due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.       This condition is being complied with.         (iv)       Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.       Complied with.         (v)       For the fuel quality up-gradation, as already       Complied with.		and other remedial measure to minimize the	The following measures have been implemented to
<ul> <li>Widening and bitumen laying of roads.</li> <li>Bitumen carpeting in vehicle parking area the refinery main gate.</li> <li>Bitumen carpeting in vehicle parking area the refinery main gate.</li> <li>Discourage of stubble burning by provid happy seeders to villagers.</li> <li>The local air quality management plan has b prepared and submitted to PPCB vide letter HMEL-TS-40-ENV 644, dated 24<sup>th</sup> May'19.</li> <li>The incremental ground level concentration (GLCs) for PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> &amp; NOx due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.</li> <li>Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.</li> <li>(v) For the fuel quality up-gradation, as already Complied with.</li> </ul>		incremental concentration of air pollution (mainly	minimize the emissions from the proposed project:
<ul> <li>(ii) The project proponent shall develop local air quality management plan in consultation with SPCB and implemented to achieve desired standards.</li> <li>(iii) The incremental ground level concentration (GLCs) for HMEL-TS-40-ENV 644, dated 24<sup>th</sup> May'19.</li> <li>(iii) The incremental ground level concentration (GLCs) for PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> &amp; NOx due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.</li> <li>(iv) Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.</li> <li>(v) For the fuel quality up-gradation, as already Complied with.</li> </ul>		$PM_{10} \& PM_{2.5}$ ) to extent possible.	1. Regular sprinkling of water on roads.
<ul> <li>(ii) The project proponent shall develop local air quality management plan in consultation with SPCB and implemented to achieve desired standards.</li> <li>(iii) Discourage of stubble burning by provision happy seeders to villagers.</li> <li>(iii) The incremental ground level concentration (GLCs) for PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> &amp; NOx due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.</li> <li>(iv) Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.</li> <li>(v) For the fuel quality up-gradation, as already Complied with.</li> </ul>			2. Widening and bitumen laying of roads.
<ul> <li>management plan in consultation with SPCB and implemented to achieve desired standards.</li> <li>4. Discourage of stubble burning by provid happy seeders to villagers.</li> <li>The local air quality management plan has b prepared and submitted to PPCB vide letter HMEL-TS-40-ENV 644, dated 24<sup>th</sup> May'19.</li> <li>(iii) The incremental ground level concentration (GLCs) for PM10, PM25, SO2 &amp; NOX due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.</li> <li>(iv) Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.</li> <li>(v) For the fuel quality up-gradation, as already Complied with.</li> </ul>			3. Bitumen carpeting in vehicle parking areas at
implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       happy seeders to villagers.         implemented to achieve desired standards.       himplemented to achieve desired standards.         implemented to achieve desired standards.       himplemented to achieve desired standards.         implemented to achieve desired standards.       the consent to achieve desired standards.         implemented to achieve desired standards.       the consent to Operate (CTO) for the project been obtained from the State Pollution Control Bo as required under the Air (Prevent	(ii)	The project proponent shall develop local air quality	the refinery main gate.
InterpretentionInterpretention(iii)The incremental ground level concentration (GLCs) for PM10, PM2.5, SO2 & NOx due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.This condition is being complied with.(iv)Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.Complied with.(v)For the fuel quality up-gradation, as alreadyComplied with.		management plan in consultation with SPCB and	4. Discourage of stubble burning by providing
(iii)       The incremental ground level concentration (GLCs) for PM10, PM25, SO2 & NOX due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.       This condition is being complied with.         (iv)       Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.       Complied with.         (v)       For the fuel quality up-gradation, as already       Complied with.		implemented to achieve desired standards.	happy seeders to villagers.
HMEL-TS-40-ENV 644, dated 24th May'19.(iii)The incremental ground level concentration (GLCs) for PM10, PM25, SO2 & NOx due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.This condition is being complied with.(iv)Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.Complied with.(v)For the fuel quality up-gradation, as alreadyComplied with.			The local air quality management plan has been
<ul> <li>(iii) The incremental ground level concentration (GLCs) for PM<sub>10</sub>, PM<sub>2.5</sub>, SO<sub>2</sub> &amp; NOx due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.</li> <li>(iv) Consent to Establish/Operate for the project shall be obtained from the State Pollution Control Board as required under the Air (Prevention and Control of Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.</li> <li>(v) For the fuel quality up-gradation, as already Complied with.</li> </ul>			prepared and submitted to PPCB vide letter no.
PM10, PM25, SO2 & NOx due to the increased vehicular and other allied/developmental activities, shall be analysed and reported for actual impact of the project.       Image: Complex			HMEL-TS-40-ENV 644, dated 24 <sup>th</sup> May'19.
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Pollution) Act, 1981 and the Water (Prevention and Control of Pollution) Act, 1974.as required under the Air (Prevention and Control Pollution) Act, 1981 and the Water (Prevention Control of Pollution) Act, 1974. A copy of the same is attached as Annexure-X.(v)For the fuel quality up-gradation, as alreadyComplied with.		obtained from the State Pollution Control Board as	The Consent to Operate (CTO) for the project has
Control of Pollution) Act, 1974.Pollution) Act, 1981 and the Water (Prevention Control of Pollution) Act, 1974. A copy of the same is attached as Annexure-X.(v)For the fuel quality up-gradation, as alreadyComplied with.		required under the Air (Prevention and Control of	been obtained from the State Pollution Control Board
(v)       For the fuel quality up-gradation, as already       Control of Pollution) Act, 1974. A copy of the same is attached as Annexure-X.		Pollution) Act, 1981 and the Water (Prevention and	as required under the Air (Prevention and Control of
(v)       For the fuel quality up-gradation, as already       Complied with.		Control of Pollution) Act, 1974.	Pollution) Act, 1981 and the Water (Prevention and
(v) For the fuel quality up-gradation, as already Complied with.			Control of Pollution) Act, 1974.
			A copy of the same is attached as <b>Annexure-X</b> .
committed by the project proponent. Zero Liquid The existing refinery complex as well as the Fual	(v)	For the fuel quality up-gradation, as already	Complied with.
I committee by the project proponent, zero Elquid   the existing remnery complex as well as the rule		committed by the project proponent, Zero Liquid	The existing refinery complex as well as the Fual Up-
Discharge shall be ensured and no waste/treated gradation plant are Zero Liquid Discharge (2		Discharge shall be ensured and no waste/treated	gradation plant are Zero Liquid Discharge (ZLD)
water shall be discharged outside the premises. refinery. Treated effluent is recycled and re-used		water shall be discharged outside the premises.	refinery. Treated effluent is recycled and re-used for
greenbelt/horticulture etc. Hence, no waste/trea			greenbelt/horticulture etc. Hence, no waste/treated
water is discharged outside the premises.			water is discharged outside the premises.

<b>S.</b>			
No.	SPECIFIC CONDIONS		COMPLIANCE STATUS
(vi)	Necessary authorization required under the Hazardous	This condition	n has been complied with.
	and other Wastes (Management and Trans-Boundary		
	Movement) Rules, 2016 and Solid Waste Management	The authoriza	tion for collection, storage & disposal of
	Rules, 2016 shall be obtained and the provisions	Hazardous w	aste has already been obtained and is
	contained in Rules shall be strictly adhered to.	valid till 31.03	3.2025.
(vii)	National Emission Standards for Petroleum Oil	This condition	n is being complied with.
	Refinery issued by the Ministry vide G.S.R. 186(E)		
	dated 18 <sup>th</sup> March, 2008 and G.S.R. 595(E) dated 21st		
	August, 2009 as amended time to time shall be		
	followed.		
(viii)	Total SO <sub>2</sub> emission from the refinery shall not exceed	This condition	n is being complied with.
	990 kg/hr.	Exiting SO <sub>2</sub> en	nission: average range: 630 kg/hr to 718
		kg/hr (15.12	TPD to 17.23 TPD).
(ix)	The control source and the fugitive emissions, suitable	Complied wit	h.
	pollution control devices shall be installed with	The DHDT a	nd HGU plants are designed to meet
	different stacks (attached to DHDT, HGU, Prime G) to	prescribed CP	PCB/PPCB norms for the refinery.
	meet the prescribed norms and/or the NAAQS. The		
	gaseous emissions shall be dispersed through stack of	Gaseous emis	ssions are discharged through stacks of
	adequate height as per CPCB/SPCB guidelines.	adequate hei	ght as per CPCB/PPCB norms.
(x)	Total fresh water requirement shall not exceed 5,952	Complied wit	h.
	cum/hr (including 32 cum/hr for the proposed project)	The total w	vater usage and industrial effluent
	to be met from Kotla Canal. Necessary permission in	generation/re	euse quantities are well within the
	this regard shall be obtained from the concerned	stipulated lim	iits.
	regulatory authority.	The average	consumption of raw or fresh water for
		the period Ap	pr'23 to Sep'23 is 2279 m3/hr. the data
		for which is g	iven below:
		Month	Raw water consumption (m <sup>3</sup> /hr)
		Apr'22	2320
		May'22	2430
		Jun'22	2383
		July'22 Aug'22	2187 2190
		Sep'22	2150
		Average	2279

(xi)       Process effluent/any wastewater shall not be allowed to mix with storm water. The storm water from the premises shall be collected and discharged through a separate conveyance system.       Complied with.         (xii)       Hazardous chemicals shall be stored in tanks, tank farms, drums, carboys etc. Flame arrestors shall be provided on tank farm, and solvent transfer to be done through pumps.       This condition is being complied with.         (xiii)       Process organic residue and spent carbon shall be sent through pumps.       This condition is being complied with.         (xiii)       Process organic residue and spent carbon shall be sent through pumps.       This condition is being complied with.         (xiii)       Process organic residue and spent carbon shall be sent through pumps.       This condition is being complied with.         (xiii)       Process organic residue and spent carbon shall be sent through pumps.       This condition is being complied with.         (xiv)       The company shall strictly comply with the rules and guidelines under Manufacture, Storage and import of Hazardous Chemicals (MSIHC) Rules, 1989 as amended time to time. All transportation of Hazardous chemicals shall be as per the Motor Vehicle Act (MVA), 1989.       Complied with.         (xv)       Fly ash should be stored separately as per CPCB guidelines so that it should not adversely affect the air quality, becoming air borne by wind or water regime during rainy season by flowing along with the storm water. Direct exposure of workers to fly ash & dust should be avoided.       Noted & complied with.         (xvi)       The	S.	SPECIFIC CONDIONS	COMPLIANCE STATUS
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during rainy season by flowing along with the storm       TPH capacity each is stored in silos and given to th         water. Direct exposure of workers to fly ash & dust       cement industries.         should be avoided.       intercement industries.         (xvi)       The company shall undertake waste minimization       Noted & complied with.         measures as below:-       a. Metering and control of quantities of active       Noted with		guidelines so that it should not adversely affect the air	There is no boiler in the BS-VI project.
water. Direct exposure of workers to fly ash & dust should be avoided.       cement industries.         (xvi)       The company shall undertake waste minimization measures as below:-       Noted & complied with.         a.       Metering and control of quantities of active       Active		quality, becoming air borne by wind or water regime	Fly as generated from the two CFBC boilers of 300
should be avoided.       (xvi)         The company shall undertake waste minimization measures as below:-       Noted & complied with.         a. Metering and control of quantities of active       Active		during rainy season by flowing along with the storm	TPH capacity each is stored in silos and given to the
(xvi)       The company shall undertake waste minimization       Noted & complied with.         measures as below:-       a.       Metering and control of quantities of active		water. Direct exposure of workers to fly ash & dust	cement industries.
measures as below:- a. Metering and control of quantities of active		should be avoided.	
a. Metering and control of quantities of active	(xvi)	The company shall undertake waste minimization	Noted & complied with.
		measures as below:-	
ingradiants to minimize waste		a. Metering and control of quantities of active	
Ingredients to minimize waste		ingredients to minimize waste	

S.		
No.	SPECIFIC CONDIONS	COMPLIANCE STATUS
	b. Reuse of by-products from the process as raw	
	materials or as raw material substitutes in	
	other processes.	
	c. Use of automated filling to minimize spillage.	
	d. Use of Close Feed system into batch reactors.	
	e. Venting equipment through vapor recovery	
	system	
	f. Use of high pressure hoses for equipment	
	clearing to reduce wastewater generation	
(xvii)	The green belt of 5-10 m width shall be developed in	A green belt has been developed as per the latest
	more than 33% of the total project area, mainly along	amended EC obtained from MoEF&CC dated 07 <sup>th</sup>
	the plant periphery, in downward wind direction, and	December, 2021.
	along road sides etc. Selection of plant species shall be	
	as per the CPCB guideline in consultation with State	
	Forest Department.	
(xviii)	At least 0.25% of the total project cost shall be	INR: 275 lakhs i.e. about 0.25% of the total project
	allocated for Corporate Environment Responsibility	cost has been allocated for Corporate Environment
	(CER) and item-wise details along with time bound	Responsibility (CER) and the time bound action plan
	action plan shall be prepared and submitted to the	has been submitted to MoEF&CC. A copy of the mail
	Ministry's Regional Office.	to MoEF&CC is enclosed as Annexure-XI.
		A 250 KLD wastewater treatment plant has been
		installed and made operational by the company in
		Phullokhari village under Corporate Environmental
		Responsibility (CER). Till date, the company has
		incurred an expenditure of INR: 70 lakhs (Approx).
(xix)	For the DG sets, emission limits and the stack height	Complied with.
	shall be in conformity with the extant regulations and	A suitable stack height as per the prescribed
	the CPCB guidelines. Acoustic enclosure shall be	standards and the necessary acoustic enclosure are
	provided to DG set for controlling the noise pollution.	provided for the DG sets.
(xx)	The unit shall make the arrangement for protection of	Condition Complied with.
	possible fire hazards during manufacturing process in	Firefighting systems in manufacturing processes and
	material handling. Firefighting system shall be as per	material handling areas are already installed as per
	the norms.	OISD standards.

S. No.	SPECIFIC CONDIONS	COMPLIANCE STATUS
(xxi)	Continuous online (24*7) monitoring system for stack	Condition Complied with.
	emissions shall be installed for measurement of flue	Online $SO_2$ , $NOx$ , $CO$ and $SPM$ analysers for the
	gas discharge and the pollutants concentration, and	existing refinery have been installed and the online
	the data to be transmitted to the CPCB and SPCB	data is being transmitted to CPCB / PPCB servers.
	server. For online continuous monitoring of effluent,	Similarly online continuous effluent monitoring
	the unit shall install web camera with night vision	systems and flow meters have been installed at the
	capability and flow meters in the channel/drain	existing ETP and the online data is being transmitted
	carrying effluent within premises	to CPCB/PPCB. In the proposed project, CEMS for
		SOx, NOx, CO, and PM have been installed, and the
		online data is being transmitted to CPCB and PPCB
		servers.
(xxii)	Occupational health surveillance of the workers shall	Complied with.
	be done on a regular basis and records maintained as	Occupation health surveillance is done once every six
	per the Factories Act.	(6) months for employees working in operational
		areas and once a year for employees working in non-
		operational areas, and records are maintained as per
		the Factories Act.

# **10.1: GENERIC CONDIONS:**

S.		
No.	GENERIC CONDITIONS	COMPLIANCE STATUS
(i)	The project authorities must strictly adhere to the	Complied with.
	stipulations made by the State Government, Central	All the conditions stipulated by the MoEF&CC, CPCB
	Pollution Control Board, State Pollution Control Board	and PPCB are being strictly adhered.
	and any other statutory authority.	
(ii)	No further expansion or modifications in the plant shall	Complied with.
	be carried out without prior approval of the Ministry	Prior Environmental Clearances have been obtained
	of Environment, Forest and Climate Change. In case of	from MoEF&CC before implementing the
	deviations or alterations in the project proposal from	modification/expansion of the existing refinery.
	those submitted to this Ministry for clearance, a fresh	Hence, this condition has been complied with.
	reference shall be made to the Ministry to assess the	
	adequacy of conditions imposed and to add additional	
	environmental protection measures required, if any.	
(iii)	The locations of ambient air quality monitoring	This condition is being complied with.
	stations shall be decided in consultation with the State	Five (5) Continuous Ambient Air Quality Monitoring
	Pollution Control Board (SPCB) and it shall be ensured	Stations (CAAQMS) have been installed at the
	the at least one station each is installed in the upwind	periphery of the refinery in consultation with the
	and downwind direction as well as where maximum	Punjab Pollution Control Board (PPCB).
	ground level concentrations are anticipated.	
(iv)	The National Ambient Air Quality Emission Standards	Condition noted and complied with.
	issued by the Ministry vide G.S.R No 826(E) dated $16^{th}$	The National Ambient Air Quality Emission Standards
	November, 2009 shall be followed.	issued by MoEF&CC vide G.S.R. No. 826 (E) dated $16^{th}$
		November 2009 are being monitored and the data is
		being transmitted online to CPCB / PPCB servers.
(v)	The overall noise levels in and around the plant area	Being complied with.
	shall be kept well within the standards by providing	The overall noise levels in and around the plant areas
	noise control measures including acoustic hoods,	are well within standards. Various noise control
	silencers, enclosures etc. on all sources of noise	measures, such as acoustic hoods, enclosures, etc.,
	generation. The ambient noise level shall conform to	have been provided to reduce the impact of high-
	the standards prescribed under Environment	noise-generating equipment. The day time and night
	(Protection) Act, 1986 Rules viz. 75 dBA (day time) and	time noise levels are well within the standards
	70 dBA (night time).	

		prescribed under the Environment (Protection) Act
		1986 Rules, 1989.
		Please refer to <b>Annexure-II</b> ambient noise
		monitoring reports (from Apr'23 to Sep'23).
(vi)	The company shall harvest rainwater from the roof	Complied with.
(01)	tops of the buildings and storm water drains to	A total of six rainwater harvesting and groundwater
	recharge the ground water and use the same water for	charging pits are installed inside the refinery
	the process activities of the project to conserve fresh	premises. In the refinery, a storm water pond is
		provided to harvest rainwater. Collected storm water
	water	
()		is being utilized for firefighting and horticulture.
(vii)	Training shall be imparted to all employees on safety	Complied with.
	and health aspects of chemicals handling. Pre-	Each worker is imparted safety training before issuing
	employment and routine periodical medical	a gate pass, and refresher training is done every 6
	examinations for all employees shall be undertaken on	months.
	regular basis. Training to all employees on handling of	Pre-employment and periodic medical examinations
	chemicals shall be imparted.	are done six months a year for workers working in
		operational areas and once a year for workers
		working in non-operational areas.
(viii)	The company shall also comply with all the	This condition is being complied with.
	environment protection measures and safeguards	
	proposed in the documents submitted to the Ministry.	
	All the recommendations made in the EIA/EMP in	
	respect of environmental management and risk	
	mitigation measures relating to the project shall be	
	implemented.	
(ix)	The company shall undertake all relevant measures for	This condition is being complied with.
	improving the socio-economic conditions of the	Details of activities undertaken to improve the socio-
	surrounding area. ESC activities shall be undertaken by	economic conditions of the surrounding areas are
	involving local villages and administration.	attached as Annexure-VIII.
(x)	The company shall undertake eco-developmental	This condition is being complied with.
	measures including community welfare measures in	Details of eco-developmental measures, including
	the project area for the overall improvement of the	community welfare measures in the project area, are
	environment.	enclosed as Annexure-IX.
(xi)	The company shall earmark sufficient funds towards	Complied with.
	capital cost and recurring cost per annum to	

	implement conditions stipulated by the Ministry of	The company has earmarked sufficient funds
	Environment, Forest and Climate change as well as the	towards capital cost and recurring cost per annum to
	State government along with the implementation	implement conditions stipulated by the MoEF&CC as
	schedule for all the conditions stipulated herein. The	well as PPCB and will not be diverted for any other
	funds so earmarked for environment management/	purpose.
	pollution control measures shall not be diverted for	
	any other purpose.	
(xii)	A copy of clearance letter shall be sent by the project	A copy of the EC letter had already been sent to the
	proponent to concerned Panchayat, Zilla Parishad	concerned quarters.
	/Municipal Corporation, Urban local Body and the local	
	NGO, If any, from whom suggestions/representations	
	if any, were received while processing the proposal.	
(xiii)	The project proponent shall also submit six monthly	This condition is being complied with.
	reports on the status of compliance of the stipulated	The last six monthly compliance reports were
	Environmental Clearance conditions including results	submitted to the Regional Office of MoEF&CC, the
	of monitored data (both in hard copies as well as by e-	respective Zonal office of CPCB and SPCB vide letter
	mail) to the respective Regional Office of MoEF&CC,	no. Latest submission via letter no. HMEL-TS-40-ENV
	the respective Zonal office of CPCB and SPCB. A copy	1042 dated 31 <sup>st</sup> May, 2023, copy attached as
	of Environment Clearance and six monthly compliance	Annexure-IV.
	status report shall be posted on the website of the	
	company.	A copy of Environment Clearance and six monthly
		compliance report has been uploaded on the HMEL
		website in the link given below:
		http://www.hmel.in/corporate-sustainability-
		disclosures-report
(xiv)	The environment statement for each financial year	This condition is being complied with.
	ending 31 <sup>st</sup> March in Form-V as is mandated shall be	The environment statement for each financial year
	submitted to the concerned State Pollution Control	ending 31 <sup>st</sup> March in Form-V is being submitted to
	Board as prescribed under the Environment	PPCB and a copy of the same is uploaded on the
	(Protection) Rules, 1986, as amended subsequently,	HMEL website in the link given below:
	shall also be put on the website of the company along	
	with the status of compliance of environmental	http://www.hmel.in/corporate-sustainability-
	clearance conditions and shall also be send to the	disclosures-report
	respective Regional Offices of MoEF&CC by e-mail.	
1		1

(xv)	The project proponent shall inform the public that the	A copy of the advertisement publishing the
	project has been accorded environmental clearance by	accordance of environmental clearance by MoEF&CC
	the Ministry and copies of the clearance letter are	in the two widely circulated local newspapers is
	available with the SPCB/committee and may also be	attached as Annexure-XII.
	seen at Website of the Ministry at <u>http://moef.nic.in</u> .	
	This shall be advertised within seven days from the	Hence, this condition has been complied with.
	date of issue of the clearance letter, at least in two	
	local newspapers that are widely circulated in the	
	region of which one shall be in the vernacular language	
	of the locality concerned and a copy of the same shall	
	be forwarded to other concerned and a copy of the	
	same shall be forwarded to the concerned Regional	
	Office of the Ministry	
(xvi)	The project authorities shall inform the Regional Office	This condition is complied with.
	as well as the Ministry, the date of financial closure and	
	final approval of the project by the concerned	The requested project milestones are as follows:
	authorities and the date of start of the project.	1. Final board approval of the Project: 30 <sup>th</sup>
		December, 2016.
		2. Start of the Project: 6 <sup>th</sup> May, 2019.
		3. Financial closure of the project: Financial closure
		is 01.03.2021.

		Monthly A	Average AAQ	MS Data Of G	GSR for Apr-	2023 to Sep-2	2023	
Param	neter	SO2	NO2	PM10	PM2.5	BENZENE	со	тнс
Station No.	Month	µg/m³	μg/m³	μg/m³	μg/m³	µg/m³	mg/m3	mg/m3
AAQMS 1		6.41	26.85	139.40	50.91	1.83	0.75	1.75
AAQMS 2		14.34	15.19	112.35	38.59	2.35	0.97	2.14
AAQMS 3	Apr-23	10.84	21.87	107.08	48.70	1.73	1.40	3.00
AAQMS 4 AAQMS 5		8.77 11.18	27.50 20.02	108.16 130.70	31.13 53.72	2.39 2.11	1.20	1.93 7.11
AAQINIS S		11.10	20.02	130.70	55.72	2.11	1.11	7.11
Mi		6.41	15.19	107.08	31.13	1.73	0.75	1.75
Ma		14.34	27.50	139.40	53.72	2.39	1.40	7.11
Av CPCB I	•	10.31 <b>80</b>	22.29 <b>80</b>	119.54 100	44.61 60	2.08 5	1.09 <b>2</b>	3.19
AAQMS 1		7.39	33.32	140.61	64.23	1.75	0.98	1.86
AAQMS 2		11.27	19.74	109.54	48.85	2.16	0.83	2.01
AAQMS 3	May-23	9.38	21.32	108.33	57.78	1.48	1.51	3.13
AAQMS 4		7.87	27.94	113.49	31.30	2.23	1.13	2.23
AAQMS 5		10.09	19.71	143.80	67.66	1.70	1.26	5.40
Mi	n	7.39	19.71	108.33	31.30	1.48	0.83	1.86
Ma		11.27	33.32	143.80	67.66	2.23	1.51	5.40
Av	-	9.20	24.40	123.16	53.96	1.86	1.14	2.93
CPCB	Limit	80	80	100	60	5	2	
AAQMS 1		6.73	37.77	122.00	50.53	2.33	1.10	2.17
AAQMS 2		6.63	24.13	83.79	37.04	2.26	0.95	2.15
AAQMS 3	Jun-23	7.83	34.30	70.76	37.48	1.30	1.64	3.70
AAQMS 4		8.19	27.97	95.42	37.87	1.99	1.07	2.01
AAQMS 5		7.24	37.13	81.28	36.08	1.54	1.78	2.14
Mi	n	6.63	24.13	70.76	36.08	1.30	0.95	2.01
Ma	ax	8.19	37.77	122.00	50.53	2.33	1.78	3.70
Av	g	7.32	32.26	90.65	39.80	1.88	1.31	2.43
CPCB	Limit	80	80	100	60	5	2	
AAQMS 1		8.12	26.36	65.70	32.14	2.72	1.09	1.75
AAQMS 2		5.95	25.04	47.30	20.30	2.49	0.88	1.60
AAQMS 3	Jul-23	7.61	26.02	48.87	27.53	1.22	1.48	3.95
AAQMS 4		6.96	27.95	62.85	18.27	2.24	0.95	1.79
AAQMS 5		7.92	19.43	59.92	32.80	1.54	1.55	2.89
Mi	n	5.95	19.43	47.30	18.27	1.22	0.88	1.60
Ma		8.12	27.95	65.70	32.80	2.72	1.55	3.95
Av		7.31	24.96	56.93	26.21	2.04	1.19	2.40
CPCB	Limit	80	80	100	60	5	2	
AAQMS 1		7.43	26.90	96.26	35.57	3.60	1.58	1.50
AAQMS 2		5.53	24.87	82.92	23.51	2.15	0.92	1.81
AAQMS 3	Aug-23	10.92	16.80	101.97	25.67	1.66	1.27	5.11
AAQMS 4		9.13	27.19	114.39	30.45	2.28	0.61	2.00
AAQMS 5		9.16	18.76	118.02	28.13	0.78	1.63	6.93
Mi	in	5.53	16.80	82.92	23.51	0.78	0.61	1.50
Ma		10.92	27.19	118.02	35.57	3.60	1.63	6.93
Av		8.44	22.90	102.71	28.66	2.09	1.20	3.47
CPCB	-	80	80	100	60	5	2	-
		7.04	24.22	70.40	28.05	244	1 2 4	4 4 4
AAQMS 1 AAQMS 2		7.94 6.33	31.33 25.07	79.43 82.72	28.65 27.91	2.44 2.63	1.24 0.90	1.44 1.59
AAQIVIS 2 AAQMS 3	Sep-23	6.41	16.32	69.98	32.40	1.76	1.18	4.66
AAQMS 4		9.47	26.68	81.11	32.40	2.34	1.09	1.69
AAQMS 5		9.62	15.91	75.22	27.79	0.89	1.05	5.82
			45.51				0.05	
Mi Ma		6.33 9.62	15.91 31.33	69.98 82.72	27.79 32.98	0.89 2.63	0.90	1.44 5.82
		7.95	23.06	77.69	29.95	2.63	1.24	3.04
Avg CPCB Limit		7.95 80	23.00	11.03	29.95 60	5	1.03	5.04



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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Ambient Noise	AN-120523-09	12/05/2023
Issued to	HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – TalwandiSaboo, Distt. Bhatinda(Punjab) India	
Date of Sampling & Time	15/04/2023	
Name of the Location	HMEL	Refinery

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	70.2	53.6
2	Near Fire Water Reservoir	68.1	51.2
3	Near Road Crude Oil Tanks	72.3	53.7
4	Near ETP and Flare	71.1	54.9
5	Near Storm Water Pond East Side	68.9	51.8
6	Near Sulphur Yard South East Side	73.5	56.2
7	Near Rail Loading Dispatch South East Side	67.2	54.4
8	Near CPP North East Side	69.4	52.8
9	Near Poly Propylene Dispatch Area	66.3	54.1
10	Near Ecological Pond Area	64.8	55.9
Permiss	ible Limit in *dB(A) Leq For Industrial Area 🦲	75 dB(A)	70 dB(A)

"48 (A) Leg denotes the time weighted average of the level of sound in decided on scale 'A' which is relatable to human bearing.

CPCB Control Pollution Control Hourd

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq		
		Day Time	Night Time	
(A)	Industrial Area	75	70	
(B)	Commercial Area	65	55	
(C)	Residential Area	55	45	
(D)	Silence Zone	50	18404A	

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## TEST CERTIFICATE

Test Report of	Report Code Date of Is	
Ambient Noise	AN-130623-09	13/06/2023
Issued to	HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – TalwandiSaboo, Distt. Bhatinda(Punjab) India	
Date of Sampling & Time	06/0	05/2023
Name of the Location	HMEL Refinery	

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	69.6	55.4
2	Near Fire Water Reservoir	66.3	50.2
3	Near Road Crude Oil Tanks	71.5	54.8
4	Near ETP and Flare	70.8	53.1
5	Near Storm Water Pond East Side	69.2	52.7
6	Near Sulphur Yard South East Side	71.8	54.2
7	Near Rail Loading Dispatch South East Side	68.7	53.5
8	Near CPP North East Side	67.1	51.8
9	Near Poly Propylene Dispatch Area	65.3	52.6
10	Near Ecological Pond Area	64.2	53.9
Permiss	ible Limit in *dB(A) Leq For Industrial Area	75 dB(A)	70 dB(A)

"dR (4) Log denotes the time weighted average of the level of sound in decibel on scale "A" which is relatable to human hearing

CPCB = Central Pollation Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq	
	- Uniter	Day Time	Night Time
(A)	Industrial Area	75	70
(B)	Commercial Area	65	55
(C)	Residential Area	55	45
(D)	Silence Zone	50	40

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Ambient Noise	AN-100723-09	10/07/2023
Issued to	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – TalwandiSaboo, Distt. Bhatinda(Punjab) India	
Date of Sampling & Time	10/06/2023	
Name of the Location	HMEL Refinery	

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	67.2	54.6
2	Near Fire Water Reservoir	69.5	51.3
3	Near Road Crude Oil Tanks	72.8	55.1
4	Near ETP and Flare	71.3	54.5
5	Near Storm Water Pond East Side	68.8	52.7
6	Near Sulphur Yard South East Side	64.4	53.9
7	Near Rail Loading Dispatch South East Side	67.1	54.2
8	Near CPP North East Side	69.3	52.6
9	Near Poly Propylene Dispatch Area	66.7	51.4
10	Near Ecological Pond Area	65.6	54.2
Permiss	ible Limit in *dB(A) Leq For Industrial Area	75 dB(A)	70 dB(A)

"4B (A) Leg denotes the time weighted average of the level of sound in decibel on scale 'A' which is relatable to human hearing.

CPCB = Control Pollation Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq	
		Day Time	Night Time
(A)	Industrial Area	75	70
(B) Commercial Area		65	55
(C) Residential Area		55	45
(D) Silence Zone		50	40

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Ambient Noise	AN-070823-09	07/08/2023
Issued to		ed, Village-Phullokhari, Taluka – Bhatinda(Punjab) India
Date of Sampling & Time	08/07/2023	
Name of the Location	HMEL Refinery	

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	66.5	52.6
2	Near Fire Water Reservoir	68.1	53.2
3	Near Road Crude Oil Tanks	70.8	54.1
4	Near ETP and Flare	73.5	53.4
5	Near Storm Water Pond East Side	69.4	51.9
6	Near Sulphur Yard South East Side	68.3	52.4
7 Near Rail Loading Dispatch South East Side		70.1	52.5
8	Near CPP North East Side	68.8	51.6
9	Near Poly Propylene Dispatch Area	67.9	50.2
10	Near Ecological Pond Area	66.1	51.1
Permiss	ible Limit in *dB(A) Leg For Industrial Area	75 dB(A)	70 dB(A)

\*dB (A) Leg denotes the time weighted average of the level of sound in decidel on scale 'A' which is relatable to human hearing. CPCB = Central Pollation Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq	
		Day Time	Night Time
(A)	Industrial Area	75	70
(B)	Commercial Area	65	55
(C) Residential Area		55	45
(D) Silence Zone		50	40

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## TEST CERTIFICATE

and the second set	Report Code	Date of Issue
Test Report of	AN-080923-32	08/09/2023
Ambient Noise	AN-000725-52	illage, Phullokhari, Taluka - Talwandi
Issued to	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwand Saboo, Distt. Bhatinda(Punjab) India	
Date of Sampling & Time	16/08/2023	
Name of the Location	HMEL Refinery	

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
	Now Defearer Main Cate	68.3	52.6
1	Near Refinery Main Gate	70.1	51.1
2	Near Fire Water Reservoir	71.6	52.5
3	Near Road Crude Oil Tanks	the second s	51.6
4	Near ETP and Flare	72.5	and the first second seco
5	Near Storm Water Pond East Side	69.4	50.5
6	Near Sulphur Yard South East Side	65.6	52.3
	Near Rail Loading Dispatch South East Side	68.9	51.9
7		70.5	50.8
8	Near CPP North East Side	66.5	52.2
9	Near Poly Propylene Dispatch Area		51.1
10	Near Ecological Pond Area	64.1	10.000
Remulesible Limit in *dB(A) Leg For Industrial Area		75 dB(A)	70 dB(A)

Permissible Limit in \*dB(A) Leq For Industrial Area 75 (D)(A) \*dB (A) Leg denotes the time weighted average of the level of round in decibel on scale 'A' which is relatable to human hearing

CPCII - Central Pollution Control Board

Note: The Noise Ambient Air Quality Standards are given for reference

Area Code	Category of Area/Zone	Limits in dB(A) Leq	
Area coue		Day Time	Night Time
(A)	Industrial Area	75	70
(B)	Commercial Area	65	55
(C)	Residential Area	55	45
(D)	Silence Zone	50	40

CHECKED BY







Laboratory - C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P. (INDIA) Tel.: 0120-4320319, Mob.:+91-8682196187 Email: info@alkom.in, www.alkorr.synergy.com

### TEST REPORT

Test Report of	Report Code	Date of Issue
Ambient Noise	AN-091023-09	09/10/2023
Issued to		ted, Village-Phullokhari, Taluka – Bhatinda(Punjab) India
Date of Sampling & Time	12/09/2023	
Name of the Location	HMEL Refinery	

Sr. No.	Location	Test Result dB(A) Day Time	Test Result dB(A) Night Time
1	Near Refinery Main Gate	64.1	51.5
2	Near Fire Water Reservoir	69.5	52.9
3	Near Road Crude Oil Tanks	71.2	52.2
4	Near ETP and Flare	72.5	54.4
5	Near Storm Water Pond East Side	68,4	52.1
6	Near Sulphur Yard South East Side	69.8	53.8
7	Near Rail Loading Dispatch South East Side	71.3	51.4
8	Near CPP North East Side	67.4	52.7
9	Near Poly Propylene Dispatch Area	68.1	51.3
10	Near Ecological Pond Area	65.8	50.1
Permissible Limit in *dB(A) Leq For Industrial Area		75 dB(A)	70 dB(A)

\*dB (4) Leg denotes the time weighted average of the level of sound in decibel on scale 'A' which is relatable to human hearing.

CPCB = Control Pollution Control Board

Note: The Noise Ambient Air Quality Standards are given for reference.

Area Code	Category of Area/Zone	Limits in dB(A) Leq	
	N93-3-2	Day Time	Night Time
(A)	Industrial Area	75	70
(B)	Commercial Area	65	55
(C) Residential Area		55	45
(D) Silence Zone		50	40

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Activities undertaken for improving socio-economic condition in the surrounding				
	areas from Apr'23 to Sep'23			
CSR Pillars	Beneficiaries	Remarks		
Community Healthcare & Hygiene	5896	Medical camps; Support of nutrition Kits to TB patients; Support for setting up of one stop Disabled Center; Road cleaning and Housekeeping; Support of Mobile Toilets; Support to Drug de addiction Centre and Bal Bhawan; Awareness camp on Menstrual Hygiene for adolescent Girls; Promoting and Preventive Healthcare Activities		
Livelihood and Sustainable Development	4200	Women Empowerment initiatives; Women Entrepreneurship initiatives		
Total	10096			

Photographs for activities undertaken for improving socio-economic condition in the surrounding areas from Apr'23 to Sep'2023



Activities undertaken for community welfare including eco-developmental measures in the surrounding areas from Apr'2023' to Sep'23			
CSR Pillars	Beneficiaries	Remarks	
Education Development	6933	Setting up of STEM Labs in Govt. schools; Distribution of Bicycles to girls Students; Infrastructure facility support to education institutions; Coaching for Underprivileged Students for higher studies in Engineering institutions; Library books for Govt. schools	
Total	6933		

Photographs for activities undertaken for community welfare including ecodevelopmental measures



Annexure-IV

CoOrdinator Chd

From: Sent: To: Cc: Environment Team 31 May 2023 15:50 eccompliance-nro@gov.in ronz.chd-mef@nic.in; seezobti@gmail.com; eerobti@yahoo.in; CoOrdinator Chd; Sanket Thapar; Ravi Deshwal; Amogh Abhay Amonkar; Jatinder Kumar1 Six Monthly EC Compliance Report of GGSR from Oct'22 to Mar'23 Six Monthly EC Compliance Report\_Apr'22 to Sep'23\_GGSR.pdf

Subject: Attachments:

Τo,

The Director.

Ministry of Environment, Forest & Climate Change, Northern Regional Office, Bays No. 24-25, Sector 31-A, Dakshin Marg, Chandigarh – 160 030.

Subject: Six Monthly EC Compliance Report (from Oct'2021 to Mar'2022) for Guru Gobind Singh Refinery at Phullokhari, Bathinda District, Punjab.

Ref: Environmental Clearance No. J-11011/24/98-IA II (dated 6<sup>th</sup> November, 1998 Environmental Clearance No. J-11011/27512007-IA II (I) date 16<sup>th</sup> July 2007 Environmental Clearance: F. No.: J-11011/275/2007 IA II (I) date 22nd June 2015 and Environmental Clearance: F. No. J-11011/386/2016-IA-II (I) dated 7th August 2018

Dear Sir,

Please find enclosed six monthly compliance report (from Oct'22 to Mar'23) of Guru Gobind Singh Refinery (along with Annexures) on the environmental conditions stipulated by MoEF&CC.

Thanks & Regards, Environment Team, Guru Gobind Singh refinery Bathinda. Cont. No. +91-9988824676

1



Date: 29th May, 2023 Ref: HMEL-TS-40-ENV 1042

To, The Director, Ministry of Environment, Forest & Climate Change, Northern Regional Office, Bays No. 24-25, Sector 31-A, Dakshin Marg, Chandigarh – 160 030.

Subject: Six Monthly EC Compliance Report (from Oct'2021 to Mar'2022) for Guru Gobind Singh Refinery at Phullokhari, Bathinda District, Punjab.

Ref: Environmental Clearance No. J-11011/24/98-IA II (dated 6<sup>th</sup> November, 1998 Environmental Clearance No. J-11011/27512007-IA II (I) date 16<sup>th</sup> July 2007 Environmental Clearance: F. No.: J-11011/275/2007 IA II (I) date 22nd June 2015 and Environmental Clearance: F. No. J-11011/386/2016-IA-II (I) dated 7th August 2018

Dear Sir,

Please find enclosed six monthly compliance report (from Oct'22 to Mar'23) of Guru Gobind Singh Refinery (along with Annexures) on the environmental conditions stipulated by MoEF&CC.

Thanking you,

Very Truly Yours,

Jatinder Kumar (DM-Technical Services)

Cc: Regional Director, Central Pollution Control Board, First Floor, PIC-UP Building, Vibuti Khand, Gomtinagar, Lucknow, UP, Pin Code-226010 (India).

Ce: Punjab Pollution Control Board, Zonal Office, Street No. 12, Pawer House Road, Bothinda, Punjab.

Enclosure: Six monthly EC compliance report

Annexure-I: Online continuous ambient air quality monitoring data.

Annexure-II: Ambient noise quality monitoring reports

Annexure-III: Social upliftment activities are carried out in the nearby village.

Annexure-IV: Acknowledgement copy of the last six-month EC compliance report submitted to MoEF&CC, Regional Office, Chandigarh. For the period of Apr'22 to Sep'22.

Annexure-V: Stack emission monitoring data.

Annexure-VI: Effluent analysis reports

Annexure-VII: Online data of ETP parameters

Annexure-VIII: Activities undertaken for improving the socio-economic conditions of the surrounding villages.

Annexure-IX: Eco-developmental measures including community welfare measures in the project area

Annexure-X: Copy of Air CTO and Water CTO (Consent to Operate), Valid till 31.03.2025.

Annexure-XI: CER plan for the BS-VI Fuel Quality Up-gradation Project.

Annexure-XII: Copy of the advertisement publishing the accordance of Environmental Clearance by MoEF&CC.

### HPCL-Mittal Energy Limited

Corporate Office : INOX Tower, Piot No. 17, Sector 16-A, NOIDA-201301 (U.P.) INDIA Tel: +91 120 4634500 Fax: 91 120 4271940 Website: www.hmel.in Regd. Office: Village Phulokhari, Taluka Talwandi Saboo, Bethinda, Punjab - 151301 CIN: U23201P82000PLC024126

## Annexure-IX

		for community welfare including eco-developmental ne surrounding areas from Apr'2023' to Sep'23	
CSR Pillars	Beneficiaries	Remarks	
Education Development	6933	Setting up of STEM Labs in Govt. schools; Distribution of Bicycles to girls Students; Infrastructure facility support to education institutions; Coaching for Underprivileged Students for higher studies in Engineering institutions; Library books for Govt. schools	
Total	6933		

## Photographs for activities undertaken for community welfare including ecodevelopmental measures

Education Development (Setting up of Stem Labs in Govt. schools)	Education Development (Distribution of bicycles to Girls students)
Education Development	Community infrastructure & Environment
(Infrastructure facility support to education	(Coaching for Underprivileged Students for higher
institutions)	studies in Engineering institutions)



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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-12	12/05/2023

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	04/04/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
Emission Source Monitored	1.2	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India HGU-1
Stack Identification	-	Stack attached to HGU-1
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (m	eter) -	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)		23
Parameters Monitored	-	PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	1.5	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (OC)	5 <b>2</b>	172
Ambient Temperature ( <sup>0</sup> C)	24	22
Average Stack Velocity (m/s)		14.89
Quantity of Emission (Nm <sup>3</sup> /hr)		98992.6

	TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )	
1.	Particulate Matters (as PM)	IS-11255 (P-1)	32.8	42	
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	59.6	330	
3.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	154.5	693	
4.	Carbon Monoxide (as CO)	IS-13270	45.3	140	
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5 WG LAD	

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-13	12/05/2023

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	+	04/04/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	HGU-2
Stack Identification		Stack attached to HGU-2
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	neter) -	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)		23
Parameters Monitored		PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	1	Normal
Fugitive Emission (if any)	14	Nil
Stack Temperature (OC)		182
Ambient Temperature (OC)	28	23
Average Stack Velocity (m/s)	17	15.40
Quantity of Emission (Nm3/hr)	1.1	89236.5

		TEST RESULT			
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )	
1.	Particulate Matters (as PM)	IS-11255 (P-1)	35.9	38	
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	49.1	320	
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	134.5	636	
4.	Carbon Monoxide (as CO)	IS-13270	22.8	137	
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5	

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-14	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	04/04/2023
Name & Address of the Industry	i.	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	Naphtha Super Heater
Stack Identification		Stack attached to Naphtha Super Heater
Normal Operating Schedule	1	As per requirement
Type of Stack (ACC/Metal)	+	Mild Steel
Stack Height From Ground Level (meter)	) -	30
Diameter of Stack (m)	-	1.2
Sampling Duration (Minutes)	-	50
Parameters Monitored	-	PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	÷	305
Ambient Temperature (°C)		25
Average Stack Velocity (m/s)		9.27
Quantity of Emission (Nm3/hr)		13586.1

## TEST RESULT

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	29.4	41
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	52.6	329
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	134.9	679
4.	Carbon Monoxide (as CO)	IS-13270	46.2	139
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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# TEST CERTIFICATE

Fest Report of	Report Code	Date of Issue
stack Emission	ST-120523-15	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		12/04/2023
Name & Address of the Industry	1	M/s HPCL-Mittal Energy Limited, Village-Phullokhari ,
an and 0.00		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		UB-1
Stack Identification	*	Stack attached to UB-1
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (r	neter) -	100
Diameter of Stack (m)	-	3.1
Sampling Duration (Minutes)	-	17
Parameters Monitored	-	PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)	10	130
Ambient Temperature (OC)		33
Average Stack Velocity (m/s)	24	18.71
Quantity of Emission (Nm3/hr)		195312.6

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	32.5	44
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	68.2	335
3.	Oxides of Sulphur (as SO2)	1S-11255 (P-2)	165.3	730
4.	Carbon Monoxide (as CO)	IS-13270	24.8	143
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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## TEST CERTIFICATE

			_
Test Report of	Report Code	Date of Issue	
Stack Emission	ST-120523-16	12/05/2023	
CHACK Education			_

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	12/04/2023
Name & Address of the Industry		M/s HPCL-Mittał Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	14	UB-2
Stack Identification	*	Stack attached to UB-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (n	neter) -	100
Diameter of Stack (m)	-	3.1
Sampling Duration (Minutes)		21
Parameters Monitored	-	PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (OC)	-	128
Ambient Temperature (°C)	2	33
Average Stack Velocity (m/s)	-	14.80
Quantity of Emission (Nm3/hr)	-	191243.5

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	28.4	44
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	65.3	335
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	159.1	730
4.	Carbon Monoxide (as CO)	IS-13270	27.9	143
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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## TEST CERTIFICATE

est Report of Report Code	Date of Issue
tack Emission ST-120523-17	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	2	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	12/04/2023
Name & Address of the Industry	- 1	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	- 2	UB-3
Stack Identification	12	Stack attached to UB-3
Normal Operating Schedule	×.	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (n	neter) -	100
Diameter of Stack (m)		3.1
Sampling Duration (Minutes)	-	17
Parameters Monitored		PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		133
Ambient Temperature (OC)		34
Average Stack Velocity (m/s)	2	19.04
Quantity of Emission (Nm3/hr)	12	142541.7

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	32.5	44
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	64.8	335
3.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	152.6	730
4.	Carbon Monoxide (as CO)	IS-13270	21.4	143
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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## TEST CERTIFICATE

	Date of Issue
est Report of Report Code ack Emission ST-120523-18	12/05/2023

### SAMPLING & ANALYSIS DATA

-	Stack Emission Monitoring conducted by our team.
	12/04/2023
	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
	UB-4
+	Stack attached to UB-4
	As per requirement
	Mild Steel
eter) -	100
-	3,1
-	21
-	PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
	Assessment of Pollution load
-	Normal
÷.	Nil
	132
	34
	14.93
	168736.4
	eter) -

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	30.6	44
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	52.8	335
3.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	131.4	730
4.	Carbon Monoxide (as CO)	IS-13270	19.5	143
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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## TEST CERTIFICATE

	Date of Issue
Test Report of Report Code Stack Emission ST-120523-19	12/05/2023

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	11/04/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		UB-5
Stack Identification	1	Stack attached to UB-5
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	130
Diameter of Stack (m)		3.25
Sampling Duration (Minutes)		20
Parameters Monitored		PM,NO <sub>3</sub> , SO <sub>2</sub> ,
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	3	Nil
Stack Temperature (°C)	53	127
Ambient Temperature (OC)		32
Average Stack Velocity (m/s)	14	15.66
Quantity of Emission (Nm3/hr)	1.0	193632.5

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Pet Cock Limits (in mg/Nm <sup>3</sup> )
1,	Particulate Matters (as PM)	IS-11255 (P-1)	22.4	150
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	48.1	300
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	268.6	400

TEST RESULT

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## TEST CERTIFICATE

### SAMPLING & ANALYSIS DATA

Description	2	Stack Emission Monitoring conducted by our team.
Date of Sampling	+	11/04/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	2	UB-6
Stack Identification	-	Stack attached to UB-6
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter)	) -	130
Diameter of Stack (m)	-	3.25
Sampling Duration (Minutes)		20
Parameters Monitored		PM,NO <sub>x</sub> , SO <sub>2</sub> ,
Purpose of Monitoring	S2	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (OC)	-	129
Ambient Temperature (°C)		32
Average Stack Velocity (m/s)	-	18.71
Quantity of Emission (Nm3/hr)		218462.3
SU		

#### TEST RESULT Pet Cock Limits Test Method Results S.N. Parameter (in mg/Nm<sup>\*</sup>) (mg/Nm<sup>2</sup>) 150 20.3 IS-11255 (P-1) Particulate Matters (as PM) L. 300 49.1 1S-11255(P-7) Oxide of Nitrogen (as NOx) 2. 400 156.8 Oxides of Sulphur (as SO2) IS-11255 (P-2) 3.

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-21	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		06/04/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		VGO Heater
Stack Identification	-	Stack attached to VGO Heater
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (n	neter) -	65
Diameter of Stack (m)	-	2.25
Sampling Duration (Minutes)	-	34
Parameters Monitored	1.4	PM,NO <sub>5</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		165
Ambient Temperature (°C)		21
Average Stack Velocity (m/s)	1.	10.06
Quantity of Emission (Nm3/hr)		13186.2

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	32.6	41
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	45.3	328
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	162.8	676
4.	Carbon Monoxide (as CO)	IS-13270	53,6	139
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL.	5

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-22	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	+2	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	06/04/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		DHDT-1
Stack Identification	55	Stack attached to DHDT-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (me	cter) -	75
Diameter of Stack (m)	-	2.25
Sampling Duration (Minutes)		32
Parameters Monitored		PM,NO <sub>3</sub> , SO <sub>2</sub> , CO,Ni& V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		158
Ambient Temperature (OC)		22
Average Stack Velocity (m/s)		10.46
Quantity of Emission (Nm3/hr)	12	67125.6

TEST RESULT	

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>2</sup> )
L:	Particulate Matters (as PM)	IS-11255 (P-1)	27.8	40
2,	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	62.1	327
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	154.9	666
4.	Carbon Monoxide (as CO)	IS-13270	42.7	138
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-23	12/05/2023

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	÷.	07/04/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	DHDT-2
Stack Identification	-	Stack attached to DHDT-2
Normal Operating Schedule	18	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter	)-	60
Diameter of Stack (m)		1.46
Sampling Duration (Minutes)		34
Parameters Monitored		PM,NO <sub>x</sub> , SO <sub>2</sub> , CO
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)		160
Ambient Temperature (°C)	-	23
Average Stack Velocity (m/s)		9.99
Quantity of Emission (Nm3/hr)		67782.3

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas ( mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	3.6	5
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	42.9	250
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	18.5	50
4.	Carbon Monoxide (as CO)	IS-13270	76.9	100

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-24	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	07/04/2023
Name & Address of the Industry	÷	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
Emission Source Monitored	-	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India CDU/VDU
Stack Identification		Stack attached to CDU/VDU
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	85
Diameter of Stack (m)	-	4.3
Sampling Duration (Minutes)	-	24
Parameters Monitored		PM,NO <sub>3</sub> , SO <sub>2</sub> , CO,Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		178
Ambient Temperature (°C)	•	24
Average Stack Velocity (m/s)	-	14.77
Quantity of Emission (Nm3/hr)	-	31295.6

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	31.6	40
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	86.7	326
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	145.7	659
4.	Carbon Monoxide (as CO)	18-13270	46.3	138
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	07/04/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		BBU
Stack Identification	-	Stack attached to BBU
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	60
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	-	26
Parameters Monitored		PM,NO <sub>5</sub> , SO <sub>2</sub> , CO,
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)	2.7	147
Ambient Temperature (OC)		24
Average Stack Velocity (m/s)	-	12.79
Quantity of Emission (Nm3/hr)		63798.5

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	3.2	5
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	14.6	250
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	15.8	50
4.	Carbon Monoxide (as CO)	IS-13270	11.3	100

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-26	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	*	05/04/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		FCCU Heater
Stack Identification		Stack attached to FCCU Heater
Normal Operating Schedule	10	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (n	neter) -	80
Diameter of Stack (m)	-	1.75
Sampling Duration (Minutes)		47
Parameters Monitored		PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)	1.7	205
Ambient Temperature (°C)		21
Average Stack Velocity (m/s)		7.98
Quantity of Emission (Nm3/hr)		26832.5

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	6.8	41
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	57.6	328
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	105.3	678
4.	Carbon Monoxide (as CO)	IS-13270	16.1	139
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-27	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		05/04/2023
Name & Address of the Industry	18	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		FCCU Regenerator
Stack Identification		Stack attached to FCCU Regenerator
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (m	ieter) -	42
Diameter of Stack (m)	-	3.3
Sampling Duration (Minutes)	-	27
Parameters Monitored		PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	1	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		230
Ambient Temperature ( <sup>0</sup> C)		22
Average Stack Velocity (m/s)	-	14.77
Quantity of Emission (Nm3/hr)	-	38796.8

Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
Particulate Matters (as PM)	IS-11255 (P-1)	14.2	50
Oxide of Nitrogen (as NOx)	IS-11255(P-7)	84.7	350
Oxides of Sulphur (as SO2)	IS-11255 (P-2)	127.3	500
Carbon Monoxide (as CO)	IS-13270	28.5	300
Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	2
	Particulate Matters (as PM) Oxide of Nitrogen (as NOx) Oxides of Sulphur (as SO <sub>2</sub> ) Carbon Monoxide (as CO)	Particulate Matters (as PM)     IS-11255 (P-1)       Oxide of Nitrogen (as NOx)     IS-11255(P-7)       Oxides of Sulphur (as SO <sub>2</sub> )     IS-11255 (P-2)       Carbon Monoxide (as CO)     IS-13270       Nickel & Vanadium(as Ni& V)     USEPA Method 29 By	ParameterTest MethodResults (mg/Nm³)Particulate Matters (as PM)IS-11255 (P-1)14.2Oxide of Nitrogen (as NOx)IS-11255 (P-7)84.7Oxides of Sulphur (as SO2)IS-11255 (P-2)127.3Carbon Monoxide (as CO)IS-1327028.5Nickel & Vanadium(as Ni& V)USEPA Method 29 ByBDL

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-28	12/05/2023

### SAMPLING & ANALYSIS DATA

	Stack Emission Monitoring conducted by our team.
	08/04/2023
-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
1	SRU 524
	Stack attached to SRU 524
-	As per requirement
	Mild Steel
neter) -	100.0
-	2.0
	27
	NO <sub>3</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
	Assessment of Pollution load
5.±3	Normal
+	Nil
	310
	28
	17.06
-	72684.1

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )
1.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	22.5	250
2.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	71.8	NA
3.	Carbon Monoxide (as CO)	IS-13270	43.6	100
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	2.9	10

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-29	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	4	08/04/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
WWW-941 - 28 - 1872 - 28 - 28		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		SRU 525
Stack Identification		Stack attached to SRU 525
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (n	neter) -	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)	-	26
Parameters Monitored	-	NO <sub>5</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		315
Ambient Temperature (OC)	-	29
Average Stack Velocity (m/s)		17.52
Quantity of Emission (Nm3/hr)	-	81692.8

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )
1.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	32.6	250
2.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	94.8	NA
3.	Carbon Monoxide (as CO)	IS-13270	39.4	100
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	2.5	10

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-30	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		08/04/2023
Name & Address of the Industry	24	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	2	NHT Reactor
Stack Identification	-	Stack attached to NHT Reactor
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter)		50
Diameter of Stack (m)		1.2
Sampling Duration (Minutes)		38
Parameters Monitored	-	PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	+	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	-	355
Ambient Temperature (°C)	-	26
Average Stack Velocity (m/s)		12.88
Quantity of Emission (Nm3/hr)	•3	12129.7

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	26.8	39
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	42.5	324
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	101.4	645
4.	Carbon Monoxide (as CO)	IS-13270	87.9	137
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-31	12/05/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		08/4/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	5	CCR Heater
Stack Identification		Stack attached to CCR Heater
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (n	neter) -	68
Diameter of Stack (m)		2.5
Sampling Duration (Minutes)		34
Parameters Monitored		PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		205
Ambient Temperature (°C)		27
Average Stack Velocity (m/s)		10.78
Quantity of Emission (Nm3/hr)	100	91675.3

TEST RESULT					
Parameter	Test Method	Results (mg/Nm <sup>3</sup> ) 29.6 128.1	Mixed Fuel Limits (in mg/Nm <sup>3</sup> ) 40 326		
Particulate Matters (as PM)	IS-11255 (P-1)				
Oxide of Nitrogen (as NOx)	IS-11255(P-7)				
Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	152.5	659		
Carbon Monoxide (as CO)	IS-13270	95.3	138		
Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5		
	Particulate Matters (as PM)         Oxide of Nitrogen (as NOx)         Oxides of Sulphur (as SO <sub>2</sub> )         Carbon Monoxide (as CO)	ParameterTest MethodParticulate Matters (as PM)IS-11255 (P-1)Oxide of Nitrogen (as NOx)IS-11255 (P-7)Oxides of Sulphur (as SO2)IS-11255 (P-2)Carbon Monoxide (as CO)IS-13270Nickel & Vanadium(as Ni& V)USEPA Method 29	ParameterTest MethodResults (mg/Nm²)Particulate Matters (as PM)IS-11255 (P-1)29.6Oxide of Nitrogen (as NOx)IS-11255 (P-7)128.1Oxides of Sulphur (as SO2)IS-11255 (P-2)152.5Carbon Monoxide (as CO)IS-1327095.3Nickel & Vanadium(as Ni& V)USEPA Method 29BDL		

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-32	12/05/2023

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		10/04/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		HRSG-2
Stack Identification	12	Stack attached to HRSG-2
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	14	Mild Steel
Stack Height From Ground Level (m	neter) -	35
Diameter of Stack (m)		3.5
Sampling Duration (Minutes)		20
Parameters Monitored		PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni& V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	<b>1</b>	169
Ambient Temperature (°C)	1	31
Average Stack Velocity (m/s)		16.95
Quantity of Emission (Nm3/hr)		26765.9

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limit (in mg/Nm <sup>3</sup> )	
1.	Particulate Matters (as PM)	IS-11255 (P-1)	29.2	44	
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	71.8	335	
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	121.6	730	
4.	Carbon Monoxide (as CO)	IS-13270	42.1	143	
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5	

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-120523-33	12/05/2023

#### SAMPLING & ANALYSIS DATA

1.0	Stack Emission Monitoring conducted by our team.
	05/04/2023
	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
10	DCU
10	Stack attached to DCU
	As per requirement
4	Mild Steel
eter) -	65
	3.15
	37
-	PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni& V
	Assessment of Pollution load
1.0	Normal
1	Nil
	160
	24
	9,04
	90673.1
	:ter) -

	TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )	
1. –	Particulate Matters (as PM)	IS-11255 (P-1)	20.6	43	
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	80.1	334	
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	124.3	719	
4.	Carbon Monoxide (as CO)	IS-13270	69.5	142	
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5	

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-130623-12	13/06/2023

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	06/05/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
Emission Source Monitored	2	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India SRU 524
Stack Identification		Stack attached to SRU 524
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	14	Mild Steel
Stack Height From Ground Level (meter	) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)		26
Parameters Monitored		NO <sub>3</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	*	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	2	305
Ambient Temperature (°C)	2	30
Average Stack Velocity (m/s)	-	17.16
Quantity of Emission (Nm <sup>3</sup> /hr)	*	73096.3

S.N.	Parameter	An office and the second	-	and the second se
	- scancer	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )
1.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	21.2	250
2,	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	72.4	250
3.	Carbon Monoxide (as CO)		212212	NA
4		IS-13270	44.3	100
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	2.4	10

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-130623-13	13/06/2023

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	06/05/2023
Name & Address of the Industry	+	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		SRU 525
Stack Identification		Stack attached to SRU 525
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter)	) -	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)		26
Parameters Monitored	-	NO <sub>3</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)		310
Ambient Temperature (°C)		31
Average Stack Velocity (m/s)		17.27
Quantity of Emission (Nm3/hr)	•	80219.7

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm <sup>2</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )		
1.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	30.5	250		
2.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	91.3	NA		
3.	Carbon Monoxide (as CO)	IS-13270	37.6	100		
4.	Hydrogen Sulphide (as H2S)	1S:11255 (P-4)	2.2	10		

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Ground Water	GW-130623-14	13/06/2023

### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

#### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 13/05/2023 Laboratory
- Ground Water
- 2.0lts
- Normal
- 16/05/2023 To 26/05/2023

Parameter	pН	Odour	Color	Taste	Temp.	Turbidity	TDS	Alkalinit y as (CaCO3)	Total Hardness as (CaCO3)	Chlor ides	Fluoride s
					Locatio	n	-				
GW1	7.18	Agreeable	<5	Agreeable	22.4	<1	325	252	198	167.5	0.32
GW2	7.32	Agreeable	<5	Agreeable	20.3	<1	286	208	226	198.3	0.29
GW3	7.21	Agreeable	<5	Agreeable	26.7	<1	310	176	234	212.4	0.30
GW4	7.29	Agreeable	<5	Agreeable	24.1	<1	296	275	167	154.8	0.31
GW5	7.16	Agreeable	<5	Agreeable	21.5	<1	287	193	185	168.2	0.28
GW6	7.24	Agreeable	<5	Agreeable	22.9	<1	312	186	202	173.9	0.25
GW7	7.26	Agreeable	<5	Agreeable	20.5	<1	281	197	236	185.1	0.27
GW8	7.31	Agreeable	<5	Agreeable	24.7	<1	297	212	219	136,7	0.32
GW9	7.22	Agreeable	<5	Agreeable	23.2	<1	311	237	195	149.2	0.26
GW10	7.28	Agreeable	<5	Agreeable	25.1	<1	295	202	228	168.6	0.32
GW11	7.20	Agreeable	<5	Agreeable	24.8	<1	278	239	203	175.4	0.30
Desirable	6.5- 8.5	Agreeable	5	Agreeable	-	1.0	500	200	200	250	1.0
Permissibl e	6.5- 8.5	Agreeable	15	Agreeable	-	5.0	2000	600	600	1000	1.5
Protocol	IS: 3025 (P-11)	IS:3025 (P-5)	IS: 3025 (P-4)	IS:3025 (P-7)	IS: 3025 (P-9)	APHA 23 <sup>rd</sup> Ed.	IS: 3025( P-16)	IS:3025 (P-23)	IS: 3025 (P-21)	1S: 3025 (P-21)	APHA 23 <sup>rd</sup> Ed.

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Parameter	Calciu m as Ca	Magne sium as Mg	Sulph ate	Nitrate \$	Phenolic Compou nds	Iron (as Fe)	Mercury (as Hg)	Zinc (as Zn)	Cadmi um (as Cd)	Chromi um (as Cr)	Arsenic (as As)
GW1	25.82	19.65	77.2	13.5	BDL	0.28	BDL	BDL	BDL	BDL	BDL
GW2	24.36	27.91	78.5	15.8	BDL	0.36	BDL	BDL	BDL	BDL	BDL
GW3	24.61	25.22	72.8	13.6	BDL	0.28	BDL	BDL	BDL	BDL.	BDL
GW4	25.22	22.15	74.6	14.9	BDL,	0.32	BDL	BDL	BDL	BDL	BDL.
GW5	26.89	20,35	78.2	14.7	BDL	0.30	BDL	BDL	BDL	BDL	BDL
GW6	21.16	21.87	80,5	13.5	BDL	0.27	BDL	BDL	BDL	BDL	BDL
GW7	26.54	24.16	83.7	15.3	BDL	0.25	BDL	BDL	BDL	BDL	BDL
GW8	25.37	26.23	81.1	10.8	BDL	0.31	BDL	BDL,	BDL	BDL	BDL
GW9	28.68	18.54	86.9	12,2	BDL	0.26	BDL.	BDL	BDL	BDL	BDL
GW10	27.49	21.36	85.5	13.4	BDL	0.33	BDL	BDL	BDL	BDL	BDL
GW11	22.27	23.19	82.8	15.1	BDL	0,29	BDL	BDL	BDL	BDL	BDL
Desirable	75	30	200	45	0.001	1	0.001	5	0.003	0.05	0.01
Permissible		100	400	No Relaxa tion	0.002	No Relaxat ion	No Relaxatio n	15	No Relaxat ion	No Relaxati on	0.05
Protocol	1S: 3025 (P-40)	IS: 3025 (P-46)	APH A 23 <sup>rd</sup> Ed.	1S:	15:3025 (P-43)	APHA 23 <sup>rd</sup> Ed.	APHA 23 <sup>rd</sup> Ed				

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### TEST CERTIFICATE

Parameter	Lead (as Pb)	Boron (as B)	Selenium (as Se*)	RFC	Polycyclic Aromatic Hydrocarbons (PAH*)	Anionic Detergent*	Aluminum (as Al)	Total Coliform
GW1	BDL	0.16	BDL	BDL	BDL	BDL	BDL	Absent
GW2	BDL	0.14	BDL	BDL	BDL	BDL	BDL	Absent
GW3	BDL	0.19	BDL	BDL	BDL	BDL	BDL.	Absent
GW4	BDL	0.22	BDL	BDL	BDL	BDL	BDL	Absent
GW5	BDL	0.15	BDL	BDL.	BDL	BDL	BDL	Absent
GW6	BDL	0.12	BDL	BDL	BDL	BDL	BDL	Absent
GW7	BDL	0.16	BDL.	BDL.	BDL	BDL	BDL	Absent
GW8	BDL	0.13	BDL	BDL.	BDL	BDL	BDL	Absent
GW9	BDL	0.17	BDL	BDL	BDL	BDL	BDL	Absent
GW10	BDL	0.20	BDL	BDL	BDL	BDL,	BDL	Absent
GW11	BDL	0.24	BDL	BDL.	BDL	BDL	BDL	Absent
Desirable	0.01	0.5	0.01	0.2	0.0001	0.2	0.03	Absent
	No Relaxation	1.0	No	1.0	No	1.0	0.2	Absent
Permissible	Retatation							
Protocol	APHA 23rd Ed.	APHA 23 <sup>rd</sup> Ed.	APHA 23rd Ed.	APHA 23 <sup>rd</sup> Ed.	APHA 23 <sup>rd</sup> Ed.	APHA 23 <sup>rd</sup> Ed.	APHA 23 <sup>rd</sup> Ed.	IS: 1622

Remarks: Test parameters coming in under limit, Prescribe limits are given by MoEF/Central Pollution Control Board. Notes:

1. The results given above are related to the tested sample, as received & mentioned parameters. The customer asked for the above tests only.

2. Responsibility of the Laboratory is limited to the invoiced amount only.

3. This test report will not be generated again, either wholly or in part, without prior written permission of the laboratory.

4. This test report will not be used for any publicity-legal purpose.

5. The test samples will be disposed off after two weeks from the date of issue of test report, unless until specified by the customer 146

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Ground Water	GW-130623-15	13/06/2023

ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On	: 13/05/2023
Sample Collected By	: Laboratory
Sample Description	: Ground Water
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 16/05/2023 To 26/05/2023

Pa	rameters	Cyanide (as CN*)	Mineral Oil*	
GW1		BDL	BDL	
	GW2	BDL	BDL	
	GW3	BDL	BDL	
	GW4	BDL	BDL	
	GW5	BDL	BDL	
	GW6	BDL	BDL	
	GW7	BDL	BDL	
GW8		BDL	BDL	
	GW9	BDL	BDL BDL	
()	GW10	BDL		
	GW11	BDL	BDL	
40000000000	Desirable 0.05		0.5	
IS 10500	C-COSCIENTS	No	No	
	Permissible			
P	rotocol	APHA 23rd Ed.	APHA 23rd Ed.	

#### Remark:

GW1: Near Storm Water Pond-South East Side, GW2: Near Storm Water Pond - North East Side, GW3: Near Ecological Pond West Side, GW4: Near Ecological Pond South East Side GW4: Near Ecological Pond South East Side Of Water Block Area, GW6: Near Solar Pond South East Side North East Side of Water Block Area, GW6: Near Solar Pond South East Side North East Side of Water Block Area, GW6: Near Solar Pond South East Side Area, GW8: Near Secured Landfill Area North Side, GW9: Secured Landfill Area West Side, GW10: Secured Landfill Area South Side

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Test Report of	Report Code RTIFICATE	Date of Issue			
Waste Water	WW-130623-16	13/06/2023			
ISSUED TO:	M/s HPCL- Mittal Energy Limited, V – Talwandi Saboo, Distt Bhatinda ( SAMPLING & ANALYSIS DATA				
Sample Collected On	: 13/05/2023				
Sample Collected By	: Laboratory				
Sample Description	; Waste Water (W:-	: Waste Water (W:-1 ETP Outlet, Inside GGSR)			
Sample Quantity/Packing detail	1 ; 2.0 lts				
Weather Conditions	: Normal				
Analysis Duration	: 16/05/2023 To26/	05/2023			

Sr.	Parameter	Unit	Result	Permissible	Protocol	
No.			W-1	Limits		
1	pH	() (sil)	7.39	6.0-8.5	1S:3025 (P-11)	
2	Total Suspended Solids (TSS)	mg/L	15.6	20.0	IS:3025 (P-17)	
3	Chemical Oxygen Demand (COD)	mg/L	69.4	125.0	IS:3025 (P-58)	
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:3025 (P-44)	
5	Oil & Grease (O&G)	mg/L	0.21	5.0	IS:3025 (P-39)	
6	Phenolic Compounds(C6H5OH)	mg/L	0.16	0.35	IS:3025 (P-43)	
7	Sulphide (S)	mg/L	0.14	0.5	IS:3025 (P-29)	
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0.36	40	1S:3025 (P-34)	
9	Phosphate	mg/L	13.95	3.0	1S:3025 (P-31)	
10	Chromium Hexavalent (Cr*6)	mg/L	BDL	0.1	1S:3025 (P-52)	
11	Copper (Cu)	mg/L	BDL	1.0	APHA -23rd Ed	
12	Lead (Pb)	mg/L	BDL	0.1	APHA-23rd Ed.	
13	Mercury (Hg)	mg/L	BDL	0.01	APHA-23rd Ed.	
14	Zinc (Zn)	mg/L	BDL	5.0	APHA-23rd Ed.	
15	Nickel (Ni)	mg/L	BDL	1.0	APHA-23rd Ed.	

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### TEST CERTIFICATE

The Descent of	Report Code	Date of Issue
Test Report of		13/06/2023
Waste Water	WW-130623-17	15/00/2025

### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village–Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On	: 13/05/2023
Sample Collected By	: Laboratory
Sample Description	: Waste Water (W:-1 ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 16/05/2023 To26/05/2023

Sr.No.	Parameter	Unit	Result	Permissibl	Protocol	
31.110.			W-1	e Limits		
16	Ammonia (N)	mg/L	7.31	15.0	IS:3025 (P-34)	
17	Cyanide (CN)	mg/L	BDL	0.20	APHA-23rd Ed.	
18	Total Chromium	mg/L	BDL	2.0	1S:3025 (P-52	
19	Vanadium (V)	mg/L	BDL	0.2	APHA-23rd Ed.	
20	Benzene	mg/L	BDL	0.1	APHA-23rd Ed.	
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	APHA-23rd Ed.	

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### TEST CERTIFICATE

Text Deport of	Report Code	Date of Issue
Test Report of		13/06/2023
Waste Water	WW-130623-18	15/00/2025

### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

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- 13/05/2023
  - Laboratory Waste Water (W:-1 ETP Outlet, Inside GGSR)
- 2.0 lts
- Normal
- 16/05/2023 To 26/05/2023

Sr.	Parameters	Unit	Test Result	Protocol
No.	r ar annexers		WI	
1	Bioassay Toxic Test	%	98 % survival of fish after 96 hours in 100 % effluent	IS:6582 (P-1)

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
and the second		13/06/2023
Waste Water	WW-130623-19	1 STOUL STOU

ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka - Talwandi Saboo, Distt. - Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 13/05/2023 1
  - Laboratory
  - Waste Water (W:-2 STP Outlet, Inside GGSR)
  - 2.0 lts
  - Normal
  - 16/05/2023 To26/05/2023

Sr.	Parameters	Unit	Test Results	Standards	Protocol
No.	10.000000000000000000000000000000000000		W2		
1	pH	10	7,36	6.5 to 9.0	IS:3025 (P-11)
2	Temperature	0C	21.4	1.50	IS:3025 (P-9)
3	TSS	mg/l	6.9	≤10mg/l	1S:3025 (P-17)
4	COD	mg/l	23.36	≤50mg/l	1S:3025 (P-58)
5	BOD	mg/l	6.1	≤10mg/1	IS:3025 (P-44)
6	0&G	mg/l	BDL	≤5mg/l	LS:3025 (P-39)
7	Ammonical Nitrogen as N*	mg/l	1.54	≤5mg/l	IS:3025 (P-34)
8	PO4-P*	mg/l	0.72	≤2mg/l	IS:3025 (P-31)
9	N-total*	mg/l	7.29	≤10mg/l	1S:3025 (P-34

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-130623-20	13/06/2023

#### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

#### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description

Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 13/05/2023
- Laboratory
  - Waste Water (W:-3 STP Outlet, Inside Township

ABORATO

- Phase-1)
- 2.0 lts Normal
  - 16/05/2023 To26/05/2023

Sr. No.	Parameters	Unit	Test Results	Standards	Protocol
			W3		
1	pH	-	7.25	6.5 to 9.0	IS:3025 (P-11)
2	Temperature	0C	23.4	•	IS:3025 (P-9)
3	TSS	mg/l	7.3	≤10mg/l	IS:3025 (P-17)
4	COD	mg/l	28.9	≤50mg/l	IS:3025 (P-58)
5	BOD	mg/l	4.5	≤10mg/l	IS:3025 (P-44)
6	0&G	mg/l	BDL	≤5mg/l	IS:3025 (P-39)
7	Ammonical Nitrogen as N*	mg/l	1.82	≤5mg/1	1S:3025 (P-34)
8	PO4-P*	mg/l	0.76	<2mg/l	IS:3025 (P-31)
9	N-total*	mg/l	7.41	≤10mg/l	1S:3025 (P-34)

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-130623-21	13/06/2023

#### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

#### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description

Sample Quantity/Packing detail Weather Conditions Analysis Duration 13/05/2023 Laboratory Waste Water (W:-4 STP Outlet, Inside Township Phase-2) 2.0 Its Normal 16/05/2023 To26/05/2023

Sr. No.	Parameters	Unit Test Results W4	Standards	Protocol	
			W4		Annaparation
1	pH		7.28	6.5 to 9.0	IS:3025 (P-11)
2	Temperature	0C	18.2		IS:3025 (P-9)
3	TSS	mg/l	5.9	≤10mg/1	IS:3025 (P-17)
4	COD	mg/l	30.5	≤50mg/l	IS:3025 (P-58)
5	BOD	mg/l	6.4	≤10mg/1	IS:3025 (P-44)
6	0&G	mg/l	BDL	5.0 mg/l	IS:3025 (P-39)
7	Ammonical Nitrogen as N*	mg/l	1.95	≤5mg/l	IS:3025 (P-34)
8	PO4-P*	mg/l	0.74	≤2mg/l	IS:3025 (P-31)
9	N-total*	mg/l	7.38	≤10mg/l	IS:3025 (P-34)

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-130623-22	13/06/2023

#### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

#### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description

Sample Quantity/Packing detail Weather Conditions Analysis Duration 13/05/2023

Laboratory

Waste Water (W:-5 STP Inlet, Inside Township

- Phase-3)
- 2.0 lts Normal

16/05/2023 To26/05/2023

Sr. No.	Parameters	Unit Test Result W4	Test Results	Standards	Protocol
			W4		
1	pH		6.97	6.5 to 9.0	IS:3025 (P-11)
2	Temperature	0C	25.6		IS:3025 (P-9)
3	TSS	mg/l	57.8	≤10mg/l	IS:3025 (P-17)
4	COD	mg/l	72.5	≤50mg/1	IS:3025 (P-58)
5	BOD	mg/l	18.2	≤10mg/1	IS:3025 (P-44)
6	0 & G	mg/l	3.2	5.0 mg/l	IS:3025 (P-39)
7	Ammonical Nitrogen as N*	mg/l	6.7	⊴5mg/l	IS:3025 (P-34)
8	PO4-P*	mg/l	2.9	≲2mg/l	IS:3025 (P-31)
9	N-total*	mg/l	11.5	≤10mg/l	IS:3025 (P-34)
	1862/091247	1000 Contraction (1000)	125903	5 ACCOUNCE	and the second second second

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-130623-23	13/06/2023

ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

#### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description

Sample Quantity/Packing detail Weather Conditions Analysis Duration 13/05/2023

Laboratory

Waste Water (W:-6 STP Outlet, Inside Township Phase-3)

2.0 lts

Normal

16/05/2023 To 26/05/2023

Sr. No.	Parameters	Unit	Test Results	Standards	Protocol
			W4	1	
1	pH	-	7.24	6.5 to 9.0	IS:3025 (P-11)
2	Temperature	0C	22.8	54 	1S:3025 (P-9)
3	TSS	mg/l	6.1	≤10mg/1	1S:3025 (P-17)
4	COD	mg/l	28.5	≤50mg/l	IS:3025 (P-58)
5	BOD	mg/l	5.2	≤10mg/l	IS:3025 (P-44)
6	0 & G	mg/l	BDL	5.0 mg/l	IS:3025 (P-39)
7	Ammonical Nitrogen as N*	mg/l	2.05	≤5mg/l	IS:3025 (P-34)
8	PO4-P*	mg/l	0.73	≤2mg/l	IS:3025 (P-31)
9	N-total*	mg/l	7.31	≤10mg/l	IS:3025 (P-34)

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-130623-24	13/06/2023

ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

#### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description

- 13/05/2023
- Laboratory
- Waste Water (W:-7 STP Inlet, Inside Township
- Phase-4) 2.0 lts
- 2.0 hs

Weather Conditions

Sample Quantity/Packing detail

Analysis Duration

- : Normal
  - 16/05/2023 To 26/05/2023

Sr. No.	Parameters	Unit	Test Results	Standards	Protocol
-733(312))			W4	1	
1	pH	-	6.81	6.5 to 9.0	IS:3025 (P-11)
2	Temperature	0C	24.3	1	IS:3025 (P-9)
3	TSS	mg/l	58.5	≤10mg/l	IS:3025 (P-17)
4	COD	mg/l	73.2	≤50mg/l	IS:3025 (P-58)
5	BOD	mg/l	19.0	≤10mg/l	IS:3025 (P-44)
6	0 & G	mg/l	3.8	5.0 mg/l	IS:3025 (P-39)
7	Ammonical Nitrogen as N*	mg/l	7.2	≤5mg/l	IS:3025 (P-34)
8	PO4-P*	mg/l	3.1	≤2mg/l	1S:3025 (P-31)
9	N-total*	mg/l	12.3	≤10mg/l	1S:3025 (P-34

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-130623-25	13/06/2023

### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

#### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description

Sample Quantity/Packing detail Weather Conditions Analysis Duration

- : 13/05/2023
  - Laboratory

Waste Water (W:-8 STP Outlet, Inside Township Phase-4)

- 2.0 lts
- Normal
- 16/05/2023 To 26/05/2023

Sr. No.	Parameters	Unit	Test Results	Standards	Protocol
			W4	1	
1	pH		7.28	6.5 to 9.0	IS:3025 (P-11)
2	Temperature	0C	19.6		IS:3025 (P-9)
3	TSS	mg/l	5.5	≤10mg/l	IS:3025 (P-17)
4	COD	mg/l	31.7	≤50mg/l	IS:3025 (P-58)
5	BOD	mg/l	6.9	≤10mg/l	IS:3025 (P-44)
6	0 & G	mg/l	BDL	5.0 mg/l	IS:3025 (P-39)
7	Ammonical Nitrogen as N*	mg/l	2.04	≤5mg/l	IS:3025 (P-34)
8	PO4-P*	mg/l	0.81	≤2mg/l	IS:3025 (P-31)
9	N-total*	mg/l	7.26	≤10mg/1	IS:3025 (P-34)

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-12	10/07/2023

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	01/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
11122 No. 111 Mar. 22 (191)		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		HGU-I
Stack Identification	-	Stack attached to HGU-1
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (me	ter) -	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)	-	24
Parameters Monitored		PM,NO <sub>1</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		180
Ambient Temperature (OC)		27
Average Stack Velocity (m/s)		15.06
Quantity of Emission (Nm3/hr.)		99102.4

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )	
1.	Particulate Matters (as PM)	IS-11255 (P-1)	31.2	42	
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	58.5	330	
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	156.7	693	
3.	Carbon Monoxide (as CO)	IS-13270	46.1	140	
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5	

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-13	10/07/2023

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		01/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village- Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	- 20	HGU-2
Stack Identification		Stack attached to HGU-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	70
Diameter of Stack (m)	-	2.6
Sampling Duration (Minutes)		23
Parameters Monitored	-	PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (OC)	-	185
Ambient Temperature (°C)		28
Average Stack Velocity (m/s)		15.48
Quantity of Emission (Nm3/hr.)		90286.1

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	36.2	38
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	48.7	320
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	132.9	636
3.	Carbon Monoxide (as CO)	IS-13270	21.3	137
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-14	10/07/2023

#### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		01/06/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored -		Naphtha Super Heater
Stack Identification		Stack attached to Naphtha Super Heater
Normal Operating Schedule	÷.)	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter)		30
Diameter of Stack (m)	- /	1.2
Sampling Duration (Minutes)	-	50
Parameters Monitored		PM,NO4, SO2, CO, Ni & V
Purpose of Monitoring	- /	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	+	Nil
Stack Temperature (OC)	-	310
Ambient Temperature (°C)	- 1	29
Average Stack Velocity (m/s)		9.41
Quantity of Emission (Nm3/hr)		13256.8

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )			
1.	Particulate Matters (as PM)	IS-11255 (P-1)	28.9	41			
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	53.7	329			
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	135.6	679			
3.	Carbon Monoxide (as CO)	IS-13270	45.3	139			
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5			

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Data of Icens
Date of Issue
10/07/2023

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	08/06/2023
Name & Address of the Industry	*	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-1
Stack Identification		Stack attached to UB-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	$\sim$	Mild Steel
Stack Height From Ground Level (meter	) -	100
Diameter of Stack (m)	-	3.1
Sampling Duration (Minutes)		18
Parameters Monitored	-	PM, NO <sub>1</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring	*	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)		135
Ambient Temperature (°C)	-	40
Average Stack Velocity (m/s)		17.31
Quantity of Emission (Nm3/hr)	38	194356.2

	TEST RESULT						
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )			
1.	Particulate Matters (as PM)	IS-11255 (P-1)	31.6	44			
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	67.4	335			
3,	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	163.8	730			
3.	Carbon Monoxide (as CO)	IS-13270	25.1	143			
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5			

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TEST CERTIFICATE

Test Report of	Report Code	Date of Issue	
Stack Emission	ST-100723-16	10/07/2023	

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	•	08/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	UB-2
Stack Identification	-	Stack attached to UB-2
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (n	neter) -	100
Diameter of Stack (m)	-	3.1
Sampling Duration (Minutes)		21
Parameters Monitored	-	PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)	1	130
Ambient Temperature (°C)		40
Average Stack Velocity (m/s)	-	15.00
Quantity of Emission (Nm3/hr)	4	191675.1

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	29.8	44
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	66.5	335
3.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	160.3	730
3.	Carbon Monoxide (as CO)	IS-13270	28.1	143
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue	
Stack Emission	ST-100723-17	10/07/2023	

#### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		08/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
and the second prior		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	+	UB-3
Stack Identification	-	Stack attached to UB-3
Normal Operating Schedule	÷.	As per requirement
Type of Stack (ACC/Metal)	+	Mild Steel
Stack Height From Ground Level (meter)	4	100
Diameter of Stack (m)		3.1
Sampling Duration (Minutes)	-	18
Parameters Monitored	-	PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	2.1	Normal
Fugitive Emission (if any)		Nil
Stack Temperature ( <sup>o</sup> C)		138
Ambient Temperature (OC)		41
Average Stack Velocity (m/s)		18.11
Quantity of Emission (Nm3/hr)		141365.9

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1,	Particulate Matters (as PM)	IS-11255 (P-1)	33.5	44
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	64.9	335
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	150.1	730
3.	Carbon Monoxide (as CO)	IS-13270	22.8	143
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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### TEST CERTIFICATE

est Report of Report Code	Date of Issue	
ack Emission ST-100723-18	10/07/2023	

#### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		08/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		UB-4
Stack Identification	-	Stack attached to UB-4
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	100
Diameter of Stack (m)		3.1
Sampling Duration (Minutes)		21
Parameters Monitored	-	PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		140
Ambient Temperature (OC)		41
Average Stack Velocity (m/s)		15.30
Quantity of Emission (Nm3/hr)		170563.8

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )		
1.	Particulate Matters (as PM)	IS-11255 (P-1)	29.4	44		
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	51.6	335		
3.	Oxides of Sulphur (as SO <sub>2</sub> )	1S-11255 (P-2)	133.2	730		
3.	Carbon Monoxide (as CO)	IS-13270	20.8	143		
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5		

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### TEST CERTIFICATE

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	09/06/2023
Name & Address of the Industry	28	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	*	UB-5
Stack Identification	+	Stack attached to UB-5
Normal Operating Schedule	~	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter	)-	130
Diameter of Stack (m)	-	3.25
Sampling Duration (Minutes)		20
Parameters Monitored		PM,NO <sub>x</sub> , SO <sub>2</sub>
Purpose of Monitoring	10	Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	Sé.	135
Ambient Temperature (OC)	1	42
Average Stack Velocity (m/s)		15.95
Quantity of Emission (Nm3/hr)	3	193987.9

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Pet Cock Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	23.8	150
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	49.6	300
3.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	235.2	400

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue		
Test Report of		10/07/2023		
Stack Emission	ST-100723-20	10/07/2025		

#### SAMPLING & ANALYSIS DATA

Description	۲	Stack Emission Monitoring conducted by our team.
Date of Sampling		09/06/2023
Name & Address of the Industry	5	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt, Bhatinda (Punjab) India
Emission Source Monitored		UB-6
Stack Identification		Stack attached to UB-6
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	eter) -	130
Diameter of Stack (m)	-	3.25
Sampling Duration (Minutes)		20
Parameters Monitored		PM,NO <sub>s</sub> , SO <sub>2</sub>
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)		139
Ambient Temperature (°C)	~	42
Average Stack Velocity (m/s)	-	16.47
Quantity of Emission (Nm3/hr.)	-	217362.1

	TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Pet Cock Limits (in mg/Nm <sup>3</sup> )		
1	Particulate Matters (as PM)	IS-11255 (P-1)	18.4	150		
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	47.9	300		
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	152.5	400		

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### TEST CERTIFICATE

est Report of Report Code	Date of Issue	
ack Emission ST-100723-21	10/07/2023	

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		02/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		VGO Heater
Stack Identification	-	Stack attached to VGO Heater
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (m	eter) -	65
Diameter of Stack (m)		2.25
Sampling Duration (Minutes)	-	33
Parameters Monitored		PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	-	170
Ambient Temperature (°C)		31
Average Stack Velocity (m/s)		10.35
Quantity of Emission (Nm3/hr.)		13206.7

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	31.5	41
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	44,9	328
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	161.4	676
3.	Carbon Monoxide (as CO)	IS-13270	50.6	139
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL.	5

TEST RESULT

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue	
Stack Emission	ST-100723-22	10/07/2023	

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		02/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	DHDT-1
Stack Identification		Stack attached to DHDT-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter)	) - (	75
Diameter of Stack (m)	-	2.25
Sampling Duration (Minutes)		32
Parameters Monitored	-	PM,NO <sub>1</sub> , SO <sub>2</sub> , CO,Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	+	Nil
Stack Temperature (°C)		165
Ambient Temperature (°C)		32
Average Stack Velocity (m/s)		10.98
Quantity of Emission (Nm3/hr)		67198.5

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	26.5	40
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	61.9	327
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	153.7	666
3.	Carbon Monoxide (as CO)	IS-13270	41.3	138
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue		
Stack Emission	ST-100723-23	10/07/2023		

#### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		02/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-2	DHDT-2
Stack Identification	-	Stack attached to DHDT-2
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter)	-	60
Diameter of Stack (m)	-	1.46
Sampling Duration (Minutes)	-	32
Parameters Monitored	-	PM,NO <sub>x</sub> , SO <sub>2</sub> , CO
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		163
Ambient Temperature (°C)		32
Average Stack Velocity (m/s)		10.47
Quantity of Emission (Nm3/hr)	-	67986.3

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas ( mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	3.1	5
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	41.5	250
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	17.8	50
4.	Carbon Monoxide (as CO)	IS-13270	73.2	100

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue		
Stack Emission	ST-100723-24	10/07/2023		

#### SAMPLING & ANALYSIS DATA

	Stack Emission Monitoring conducted by our team.
-	03/06/2023
1	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
	Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
	CDU/VDU
	Stack attached to CDU/VDU
	As per requirement
	Mild Steel
eter) -	85
-	4.3
	24
	PM,NO <sub>1</sub> , SO <sub>2</sub> , CO,Ni & V
	Assessment of Pollution load
	Normal
	Nil
1	185
-	34
	15.29
	31498.1
	- - 

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	30.3	40
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	84.9	326
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	142.2	659
3.	Carbon Monoxide (as CO)	IS-13270	45.9	138
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue		
Stack Emission	ST-100723-25	10/07/2023		

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		03/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
22 = 0 e 723 V 2		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		BBU
Stack Identification		Stack attached to BBU
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (me	eter) -	60
Diameter of Stack (m)	0-	2.0
Sampling Duration (Minutes)	10	26
Parameters Monitored	-	PM,NO <sub>1</sub> , SO <sub>2</sub> , CO,
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		145
Ambient Temperature (°C)		35
Average Stack Velocity (m/s)		12.76
Quantity of Emission (Nm3/hr)		63894.7

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
L	Particulate Matters (as PM)	IS-11255 (P-1)	2.5	5
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	13.1	250
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	15.6	50
4.	Carbon Monoxide (as CO)	IS-13270	12.4	100

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue		
Stack Emission	ST-100723-26	10/07/2023		

#### SAMPLING & ANALYSIS DATA

Description	1	Stack Emission Monitoring conducted by our team.
Date of Sampling		06/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
Emission Source Monitored		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India FCCU Heater
Stack Identification	2	Stack attached to FCCU Heater
Normal Operating Schedule	1.7	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (m	eter) -	80
Diameter of Stack (m)		1.75
Sampling Duration (Minutes)		43
Parameters Monitored	-	PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	100	Nil
Stack Temperature (OC)		240
Ambient Temperature (°C)	-	38
Average Stack Velocity (m/s)		9.23
Quantity of Emission (Nm3/hr.)	1	29765.9

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	7.1	41
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	58.9	328
3.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	106.2	678
3.	Carbon Monoxide (as CO)	IS-13270	17.5	139
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-27	10/07/2023

#### SAMPLING & ANALYSIS DATA

-	Stack Emission Monitoring conducted by our team.
140	06/06/2023
-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
	Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
-	FCCU Regenerator
	Stack attached to FCCU Regenerator
	As per requirement
	Mild Steel
r) -	42
-	3.3
	26
	PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
-	Assessment of Pollution load
	Normal
100	Nil
	225
	40
-	14.87
140	38982.4

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )	
1.	Particulate Matters (as PM)	IS-11255 (P-1)	15.6	50	
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	85.3	350	
3.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	128.7	500	
3.	Carbon Monoxide (as CO)	IS-13270	29.1	300	
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	2	

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-28	10/07/2023

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	*	03/06/2023
Name & Address of the Industry	•	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU 524
Stack Identification	-	Stack attached to SRU 524
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter	) -	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)	-	26
Parameters Monitored		NO <sub>8</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	÷	Nil
Stack Temperature (OC)		290
Ambient Temperature (°C)		36
Average Stack Velocity (m/s)	-	16.76
Quantity of Emission (Nm3/hr)	-	71975.7

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )	
1.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	23.6	250	
2.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	70_1	NA	
3.	Carbon Monoxide (as CO)	IS-13270	44.8	100	
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	2.1	10	

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### TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-29	10/07/2023

#### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling	-	03/06/2023
Name & Address of the Industry	×.	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
Emission Source Monitored	÷	Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India SRU 525
Stack Identification	-	Stack attached to SRU 525
Normal Operating Schedule	÷.	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (meter)	-	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)	-	26
Parameters Monitored	21	NO <sub>3</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
Purpose of Monitoring	-	Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	•	310
Ambient Temperature (OC)	-	37
Average Stack Velocity (m/s)		17.45
Quantity of Emission (Nm3/hr)		81195.2

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )	
1.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	30.2	250	
2.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	92.8	NA	
3.	Carbon Monoxide (as CO)	IS-13270	37.3	100	
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	1.9	10	

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-30	10/07/2023

### SAMPLING & ANALYSIS DATA

Description	1	Stack Emission Monitoring conducted by our team.
Date of Sampling		05/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	NHT Reactor
Stack Identification		Stack attached to NHT Reactor
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (m	neter) -	50
Diameter of Stack (m)		1.2
Sampling Duration (Minutes)		36
Parameters Monitored		PM,NO <sub>x</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		330
Ambient Temperature (°C)		36
Average Stack Velocity (m/s)	-	13.20
Quantity of Emission (Nm3/hr)		12236.1

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	27.6	39
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	43.4	324
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	102.8	645
3.	Carbon Monoxide (as CO)	IS-13270	88.3	137
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue	
Stack Emission	ST-100723-31	10/07/2023	-

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	+	05/06/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
Manager of Budgersenergester		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	CCR Heater
Stack Identification	÷3	Stack attached to CCR Heater
Normal Operating Schedule	•	As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (meter)	-	68
Diameter of Stack (m)	-	2.5
Sampling Duration (Minutes)	-	33
Parameters Monitored	*	PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring	2	Assessment of Pollution load
General Sensory Observations	+	Normal
Fugitive Emission (if any)	2.1	Nil
Stack Temperature (°C)	-	195
Ambient Temperature (°C)	-	38
Average Stack Velocity (m/s)		10.85
Quantity of Emission (Nm3/hr)	20	91265.9

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	30.1	40
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	129.5	326
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	153.7	659
3.	Carbon Monoxide (as CO)	IS-13270	96.1	138
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-32	10/07/2023

### SAMPLING & ANALYSIS DATA

Description	-	Stack Emission Monitoring conducted by our team.
Date of Sampling		06/06/2023
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
In the second		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	2	HRSG-2
Stack Identification	*	Stack attached to HRSG-2
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (m	eter) -	35
Diameter of Stack (m)	-	3.5
Sampling Duration (Minutes)	-	23
Parameters Monitored		PM.NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	-	171
Ambient Temperature (°C)		41
Average Stack Velocity (m/s)	-	16.02
Quantity of Emission (Nm3/hr)	*	25978.3

TEST RESULT					
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )	
1.	Particulate Matters (as PM)	IS-11255 (P-1)	27.3	44	
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	69.6	335	
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	119.2	730	
3.	Carbon Monoxide (as CO)	IS-13270	40.8	143	
5.	Nickel & Vanadium(as Ni& V)	USEPA Method 29 By AAS	BDL	5	

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Stack Emission	ST-100723-33	10/07/2023

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	+	06/06/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		DCU
Stack Identification	-	Stack attached to DCU
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (m	eter) -	65
Diameter of Stack (m)	S	3.15
Sampling Duration (Minutes)		36
Parameters Monitored		PM,NO <sub>3</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)	-	165
Ambient Temperature (°C)	-	42
Average Stack Velocity (m/s)	-	9.59
Quantity of Emission (Nm3/hr)	4	91126.5

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	21.9	43
2.	Oxide of Nitrogen (as NOx)	1S-11255(P-7)	82.4	334
3.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	125.6	719
3.	Carbon Monoxide (as CO)	IS-13270	68.3	142
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue	
Stack Emission	ST-100723-34	10/07/2023	

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		06/06/2023
Name & Address of the Industry	-	M/s HPCL-Mittal Energy Limited, Village-Phullokhari,
		Taluka - Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		HRSG-1
Stack Identification	-	Stack attached to HRSG-1
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	-	Mild Steel
Stack Height From Ground Level (me	eter) -	35
Diameter of Stack (m)		3.5
Sampling Duration (Minutes)		21
Parameters Monitored	-	PM,NO <sub>5</sub> , SO <sub>2</sub> , CO, Ni & V
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	-	Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (°C)	-	185
Ambient Temperature (°C)	-	41
Average Stack Velocity (m/s)		16.85
Quantity of Emission (Nm3/hr.)	12	26796.8

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
1.	Particulate Matters (as PM)	IS-11255 (P-1)	29.5	44
2.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	71.8	335
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	122.3	730
3.	Carbon Monoxide (as CO)	IS-13270	42.1	143
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5

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### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling		28/07/2023
Name & Address of the Industry	*.	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored	-	SRU 524
Stack Identification		Stack attached to SRU 524
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (n	neter) -	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)		26
Parameters Monitored		NO <sub>1</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)		Nil
Stack Temperature (OC)		295
Ambient Temperature (°C)		40
Average Stack Velocity (m/s)	2	16.84
Quantity of Emission (Nm3/hr)		71612.2

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )
1.	Oxide of Nitrogen (as NOx)	1S-11255(P-7)	20.3	250
2.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	71.5	NA
3.	Carbon Monoxide (as CO)	IS-13270	42.9	100
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	2.1	10

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### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	1.1	28/07/2023
Name & Address of the Industry	*	M/s HPCL-Mittal Energy Limited, Village-Phullokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		SRU 525
Stack Identification		Stack attached to SRU 525
Normal Operating Schedule		As per requirement
Type of Stack (ACC/Metal)		Mild Steel
Stack Height From Ground Level (m	eter) -	100.0
Diameter of Stack (m)	-	2.0
Sampling Duration (Minutes)	100	26
Parameters Monitored		NO <sub>4</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations	1.	Normal
Fugitive Emission (if any)		Nil
Stack Temperature (°C)		305
Ambient Temperature (OC)		40
Average Stack Velocity (m/s)	-	17.37
Quantity of Emission (Nm3/hr)		78654.5
vao en marche en resolmpen de arte		

S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )
L	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	28.1	. 250
2.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	84.6	NA
3.	Carbon Monoxide (as CO)	IS-13270	33.5	100
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	2.1	10

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# TEST CERTIFICATE

Test Report of Stock Emission	Report Code	Date of Issue 08/10/2023	
	ST-080923-23	08/10/2025	
	G1 000 mb mt		

# SAMPLING & ANALYSIS DATA

Description       -         Date of Sampling       -         Name & Address of the Industry       -         Emission Source Monitored       -         Stack Identification       -         Normal Operating Schedule       -         Type of Stack (ACC/Metal)       -         Stack Height From Ground Level (meter)       -         Diameter of Stack (m)       -         Sampling Duration (Minutes)       -         Parameters Monitored       -         Purpose of Monitoring       -         General Sensory Observations       -         Fugitive Emission (if any)       -         Stack Temperature ( <sup>O</sup> C)       -         Ambient Temperature ( <sup>O</sup> C)       -         Quantity of Emission (Nm <sup>3</sup> /hr)       -	Stack Emission Monitoring conducted by our team. 12/08/2023 M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt, Bhatinda (Punjab) India DCU Stack attached to DCU As per requirement Mild Steel 65 3.15 36 PM,NO <sub>w</sub> , SO <sub>2</sub> , CO, Ni & V Assessment of Pollution load Normal Nil 162 36 9.95 91954.1
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TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
	Particulate Matters (as PM)	IS-11255 (P-1)	22.5	43
1.		IS-11255(P-7)	83.2	334
	Oxide of Nitrogen (as NOx)	IS-11255 (P-2)	124.3	719
3. 3.	Oxides of Sulphur (as SO <sub>2</sub> )	15-13270	67.8	142
3.	Carbon Monoxide (as CO)		BDL	5
5.	Nickel & Vanadium (as Ni&	USEPA Method 29 By AAS	dire.	ATA TON

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# TEST CERTIFICATE

		These of Least
	Report Code	Date of Issue
Test Report of		08/09/2023
the I Physical and	ST-080923-22	00/02/2020
Stack Emission	LT A	

### SAMPLING & ANALYSIS DATA

Description Date of Sampling Name & Address of the Industry Emission Source Monitored Stack Identification Normal Operating Schedule Type of Stack (ACC/Metal) Stack Height From Ground Level (m Diameter of Stack (m) Sampling Duration (Minutes) Parameters Monitored Purpose of Monitoring General Sensory Observations Fugitive Emission (if any) Stack Temperature ( <sup>o</sup> C) Ambient Temperature ( <sup>o</sup> C)	seter) -	Stack Emission Monitoring conducted by our team. 11/08/2023 M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India CCR Heater Stack attached to CCR Heater As per requirement Mild Steel 68 2.5 33 PM_NO <sub>4</sub> , SO <sub>5</sub> , CO, Ni & V Assessment of Pollution load Normal Nil 198 36 11.12
Ambient Temperature ( <sup>o</sup> C) Average Stack Velocity (m/s) Quantity of Emission (Nm <sup>3</sup> /hr)		36 11.12 92362,4

		TEST RESULT		
S.N.	Parameter	Test Method	Results (mg/Nm <sup>k</sup> )	Mised Fuel Limits (in mg/Nm <sup>3</sup> )
	Particulate Matters (as PM)	IS-11255 (P-1)	31.6	40
1.		1S-11255(P-7)	127.4	326
2. 3.	Oxide of Nitrogen (as NOx) Oxides of Sulphur (as SO <sub>2</sub> )	1S-11255 (P-2)	152.5	659
	Carbon Monoxide (as CO)	IS-13270	94.2	138
3. 5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	5





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# TEST CERTIFICATE

	Report Code	Date of Issue
Test Report of		08/09/2023
Stuck Emission	ST-080923-21	08/09/2025
STREET FITTISSICIE		ALL LAND ALL

### SAMPLING & ANALYSIS DATA

Type of Stack (ACC/Metal)-Mild SteelStack Height From Ground Level (meter)-50Diameter of Stack (m)-1.2Sampling Duration (Minutes)-36Parameters Monitored-PM,NO <sub>4</sub> , SO <sub>2</sub> , CO, Ni & VPurpose of Monitoring-Assessment of Pollution loadGeneral Sensory Observations-NormalFugitive Emission (if any)-348Stack Temperature (°C)-36Ambient Temperature (°C)-36Average Stack Velocity (m/s)-12.96Quantity of Emission (Nm <sup>3</sup> /hr)-12396.5	Stack Height From Ground Level (n Diameter of Stack (m) Sampling Duration (Minutes) Parameters Monitored Purpose of Monitoring General Sensory Observations Fugitive Emission (if any) Stack Temperature ( <sup>o</sup> C) Ambient Temperature ( <sup>o</sup> C) Average Stack Velocity (m/s)	neter) -	1.2 36 PM,NO <sub>4</sub> , SO <sub>2</sub> , CO, Ni & V Assessment of Pollution load Normal Nil 348 36 12.96
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S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
_		Destiguiste Matters (as PM) IS-11255 (P-1)	28.5	39
1.	Particulate Matters (as PM)	1S-11255(P-7)	42.2	324
2. 3.	Oxide of Nitrogen (as NOx)		101.8	645
3.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	86.3	137
3,	Carbon Monoxide (as CO)	1S-13270	BDL	5
5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	~

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# TEST CERTIFICATE

	Report Code	Date of Issue
Test Report of		08/09/2023
Stack Emission	ST-080923-20	Varonzozo

# SAMPLING & ANALYSIS DATA

Description Date of Sampling Name & Address of the Industry Emission Source Monitored Stack Identification Normal Operating Schedule Type of Stack (ACC/Metal) Stack Height From Ground Level (meter Diameter of Stack (m) Sampling Duration (Minutes) Parameters Monitored Purpose of Monitoring General Sensory Observations Fugitive Emission (if any) Stack Temperature ( <sup>o</sup> C) Average Stack Velocity (m/s) Quantity of Emission (Nm <sup>3</sup> /hr)	<ul> <li>Stack Emission Monitoring conducted by our team.</li> <li>10/08/2023</li> <li>M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Panjab) India</li> <li>SRU 525</li> <li>Stack attached to SRU 525</li> <li>As per requirement</li> <li>Mild Steel</li> <li>100.0</li> <li>2.0</li> <li>26</li> <li>NO<sub>x</sub>, SO<sub>2</sub>, CO, H<sub>2</sub>S</li> <li>Assessment of Pollution load</li> <li>Normal</li> <li>Nil</li> <li>312</li> <li>38</li> <li>17.19</li> <li>80245.6</li> </ul>
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S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )
	IS-11255(P-7)	31.4	250	
1.	Oxide of Nitrogen (as NOx)		91.1	NA
2.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)		
	Carbon Monoxide (as CO)	IS-13270	36.9	100
3.	Hydrogen Sulphide (as H2S)	1S:11255 (P-4)	2.2	10

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# TEST CERTIFICATE

	100 C	Date of Issue
Test Report of	Report Code	
and the second se	ST-080923-19	08/09/2023
Stack Emission	31-000740-17	

### SAMPLING & ANALYSIS DATA

Description Date of Sampling Name & Address of the Industry Emission Source Monitored Stack Identification Normal Operating Schedule Type of Stack (ACC/Metal) Stack Height From Ground Level (m Diameter of Stack (m) Sampling Duration (Minutes) Parameters Monitored Purpose of Monitoring General Sensory Observations Fugitive Emission (if any) Stack Temperature (°C)	eter) -	Stack Emission Monitoring conducted by our team. 10/08/2023 M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India SRU 524 Stack attached to SRU 524 As per requirement Mild Steel 100.0 2.0 26 NO <sub>w</sub> SO <sub>2</sub> , CO, H <sub>2</sub> S Assessment of Pollution load Normal Nil 292 28
Ambient Temperature ( <sup>O</sup> C) Average Stack Velocity (m/s)	Š.	38 15.98
Quantity of Emission (Nm3/hr)	~	72195.3

	TEST RESULT		
Parameter	Test Method	Results (mg/Nm <sup>b</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )
( NO.)	15 11255(P.7)	22.8	250
			NA
Oxides of Sulphur (as SO <sub>2</sub> )	1S-11255 (P-2)	1.51.51	97.97
	IS-13270	45.5	100
	1S-11255 (P-4)	2.6	10
	Parameter         Oxide of Nitrogen (as NOx)         Oxides of Sulphur (as SO <sub>2</sub> )         Carbon Monoxide (as CO)         Hydrogen Sulphide (as H2S)	Parameter         Test Method           Oxide of Nitrogen (as NOx)         IS-11255(P-7)           Oxides of Sulphur (as SO2)         IS-11255 (P-2)           Carbon Monoxide (as CO)         IS-13270	ParameterTest MethodResults (mg/Nm*)Oxide of Nitrogen (as NOx)IS-11255(P-7)22.8Oxides of Sulphur (as SO1)IS-11255 (P-2)71.5Carbon Monoxide (as CO)IS-1327045.5

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## TEST CERTIFICATE

	Depart Code	Date of Issue
Test Report of	Report Code	08/09/2023
Stock Emission	ST-080923-18	00/07/2020

### SAMPLING & ANALYSIS DATA

Description Date of Sampling Name & Address of the Industry Emission Source Monitored Stack Identification Normal Operating Schedule Type of Stack (ACC/Metal) Stack Height From Ground Level (mete Diameter of Stack (m) Sampling Duration (Minutes) Parameters Monitored Purpose of Monitoring General Sensory Observations Fugitive Emission (if any) Stack Temperature ( <sup>o</sup> C) Ambient Temperature ( <sup>o</sup> C) Average Stack Velocity (m/s) Quantity of Emission (Nm <sup>3</sup> /hr)	· · · · · · · · · · · · · · · · · · ·	Stack Emission Monitoring conducted by our team. 09/08/2023 M/s HPCL-Mittal Energy Limited, Village-Phallokhari , Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India FCCU Regenerator Stack attached to FCCU Regenerator As per requirement Mild Steel 42 3.3 26 PM,NO <sub>v</sub> , SO <sub>2</sub> , CO, Ni & V Assessment of Pollution load Normal Nil 221 37 15.12 39112.5
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S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
	Particulate Matters (as PM)	IS-11255 (P-1)	14.8	50
1.	EDAMS AUTO STOLENAL COLLARD	IS-11255(P-7)	84.9	350
2.	Oxide of Nitrogen (as NOx)	IS-11255 (P-2)	127.4	500
3. 3.	Oxides of Sulphur (as SO <sub>2</sub> )	1S-13270	28.5	300
3.	Carbon Monoxide (as CO)	USEPA Method 29 By	BDL	2
5,	Nickel & Vanadium (as Ni& V)	AAS		

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# TEST CERTIFICATE

		Date of Issue
The Demont of	Report Code	the second se
Test Report of		08/09/2023
Stack Emission	ST-080923-17	Contra Press
STREE FUILISHOW		

### SAMPLING & ANALYSIS DATA

	Description09/08/2023Date of Sampling09/08/2023Name & Address of the IndustryM/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) IndiaEmission Source MonitoredStack IdentificationEmission Source MonitoredStack Attached to FCCU HeaterStack IdentificationMild SteelNormal Operating ScheduleMild SteelType of Stack (ACC/Metal)Mild SteelStack Height From Ground Level (meter)80Diameter of Stack (m)1.75Sampling Duration (Minutes)43Parameters MonitoredPM,NOw SO <sub>2</sub> , CO, Ni & VPurpose of MonitoringAssessment of Pollution IoaadGeneral Sensory ObservationsNormalFugitive Emission (if any)NilStack Temperature (°C)36Average Stack Velocity (m/s)9.62Quantity of Emission (Nm <sup>3</sup> /hr.)29896.3	Name & Address of the Industry Emission Source Monitored Stack Identification Normal Operating Schedule Type of Stack (ACC/Metal) Stack Height From Ground Level (n Diameter of Stack (m) Sampling Duration (Minutes) Parameters Monitored Purpose of Monitoring General Sensory Observations Fugitive Emission (if any) Stack Temperature ( <sup>o</sup> C) Ambient Temperature ( <sup>o</sup> C) Average Stack Velocity (m/s)	<ul> <li>M/s HPCL-Mittal Energy Limited, Village-Phullokhart, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India</li> <li>FCCU Heater</li> <li>Stack attached to FCCU Heater</li> <li>As per requirement</li> <li>Mild Steel</li> <li>1.75</li> <li>43</li> <li>PM,NO<sub>x</sub>, SO<sub>2</sub>, CO, Ni &amp; V</li> <li>Assessment of Pollution load</li> <li>Normal</li> <li>Nil</li> <li>242</li> <li>36</li> <li>9.62</li> </ul>
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S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Mixed Fuel Limits (in mg/Nm <sup>3</sup> )
	Particulate Matters (as PM)	1S-11255 (P-1)	6.9	41
1.	A STOLED AND A STOLED AND AND AND AND A	IS-11255(P-7)	57.5	328
2.	Oxide of Nitrogen (as NOx)	15-11255 (P-2)	104.1	678
	Oxides of Sulphur (as SO2)	IS-13270	16.9	139
3.	Carbon Monoxide (as CO)		BDL	5
3. 5.	Nickel & Vanadium (as Ni& V)	USEPA Method 29 By AAS	BDL	

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#### TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-091023-11	09/10/2023

#### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring conducted by our team.
Date of Sampling	-	13/09/2023
Name & Address of the Industry	2	M/s HPCL-Mittal Energy Limited, Village-Phullokhari, Taluka – Talwandi Saboo, Distt. Bhatinda (Punjab) India
Emission Source Monitored		SRU 524
Stack Identification	+	Stack attached to SRU 524
Normal Operating Schedule	-	As per requirement
Type of Stack (ACC/Metal)	+	Mild Steel
Stack Height From Ground Level (meter	- (1	100.0
Diameter of Stack (m)		2.0
Sampling Duration (Minutes)	-	26
Parameters Monitored	-	NO <sub>4</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S
Purpose of Monitoring		Assessment of Pollution load
General Sensory Observations		Normal
Fugitive Emission (if any)	-	Nil
Stack Temperature (OC)		291
Ambient Temperature (°C)		29
Average Stack Velocity (m/s)	-	17.12
Quantity of Emission (Nm3/hr)		72152.1

	TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )	
1.	Oxide of Nitrogen (as NOx)	1S-11255(P-7)	21.4	250	
2.	Oxides of Sulphur (as SO2)	IS-11255 (P-2)	72.9	NA	
3.	Carbon Monoxide (as CO)	IS-13270	43.5	100	
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	2.8	10	
	The second s		1010010	Contraction of the local sectors and the loc	

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#### TEST REPORT

Test Report of	Report Code	Date of Issue
Stack Emission	ST-091023-12	09/10/2023

### SAMPLING & ANALYSIS DATA

Description		Stack Emission Monitoring condu	icted by our team.
Date of Sampling		13/09/2023	
Name & Address of the Industry		M/s HPCL-Mittal Energy Limited, , Taluka – Talwandi Sabo	
Emission Source Monitored		(Punjab) India SRU 525	
Stack Identification		Stack attached to SRU 525	
Normal Operating Schedule		As per requirement	
Type of Stack (ACC/Metal)		Mild Steel	
Stack Height From Ground Level (m	eter) -	100.0	
Diameter of Stack (m)	-	2.0	341
Sampling Duration (Minutes)		26	
Parameters Monitored		NO <sub>3</sub> , SO <sub>2</sub> , CO, H <sub>2</sub> S	
Purpose of Monitoring		Assessment of Pollution load	
General Sensory Observations		Normal	
Fugitive Emission (if any)		Nil	
Stack Temperature (°C)	-	298	
Ambient Temperature (°C)	-	29	
Average Stack Velocity (m/s)		16.82	
Quantity of Emission (Nm3/hr)		76415.8	

TEST RESULT				
S.N.	Parameter	Test Method	Results (mg/Nm <sup>3</sup> )	Limits for 100 % Fuel Gas(mg/Nm <sup>3</sup> )
1.	Oxide of Nitrogen (as NOx)	IS-11255(P-7)	25.4	250
2.	Oxides of Sulphur (as SO <sub>2</sub> )	IS-11255 (P-2)	78.9	NA
3.	Carbon Monoxide (as CO)	IS-13270	32.2	100
4.	Hydrogen Sulphide (as H2S)	IS:11255 (P-4)	2.4	10

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TEST CERTIFICATE

	Test Report of Report 0		Code		Date of Issu		
Waste Water WW-1205			523-36	23-36 12/05/2023			
Samp Samp Samp Weat	ISSUED TO:- Taluka le Collected On le Collected By le Description le Quantity/Packing detail her Conditions visis Duration	– TalwandiSab <u>SAMPLIN</u>	Do, Distt Bl G & ANALYS 17/04/20 Laborat Waste V 2.0 lts Normal	hatinda (Pu 1 <u>S DATA</u> 023 ory Vater (W:-1)	injab) India ETP Outlet, Insid		
Sr.	Parameter		Unit	Result	Permissible	Protocol	
No.				W-1	Limits		
1	pH			7.36	6.0-8.5	IS:3025 (P-11)	
2	Total Suspended Solids	(TSS)	mg/L	14.2	20.0	1S:3025 (P-17)	
3	Chemical Oxygen Demand (COD)		mg/L	68.2	125.0	IS:3025 (P-58)	
4	Bio-Chemical Oxygen D (3 days at 27°C) (BOD)	emand	mg/L	BDL	15.0	1S:3025 (P-44)	
5	Oil & Grease (O&G)		mg/L	0.18	5.0	1S:3025 (P-39)	
6	Phenolic Compounds(C	6H5OH)	mg/L	0.15	0.35	IS:3025 (P-43)	
7	Sulphide (S)		mg/L	0.16	0.5	1S:3025 (P-29)	
8	Total Kjeldahl Nitrogen	(NH3)	mg/L	0.34	40	1S:3025 (P-34)	
9	Phosphate		mg/L	14.39	3.0	1S:3025 (P-31)	
10	Chromium Hexavalent (Cr <sup>+</sup> 6)		mg/L	BDL	0.1	IS:3025 (P-52)	
11	Copper (Cu)		mg/L	BDL	1.0	APHA -23rd Ed.	
12	Lead (Pb)		mg/L	BDL	0.1	APHA-23rd Ed.	
13	Mercury (Hg)		mg/L	BDL	0.01	APHA-23rd Ed.	
14	Zinc (Zn)		mg/L	BDL	5.0	APHA-23rd Ed.	
15	Nickel (Ni)		mg/L	BDL	1.0	APHA-23rd Ed.	

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## TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-120523-37	12/05/2023

### ISSUED TO:- M/s HPCL- Mittal Energy Limited, Village – Phullokhari , Taluka – TalwandiSaboo, Distt.- Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

: 17/04/2023
: Laboratory
: Waste Water (W:-1 ETP Outlet, Inside GGSR)
: 2.0 lts
Normal
: 20/04/2023 To28/04/2023

Sr.No.	Parameter	Unit	Result	Permissibl	Protocol
			W-1	e Limits	-
16	Ammonia (N)	mg/L	7.24	15.0	IS:3025 (P-34)
17	Cyanide (CN)	mg/L	BDL	0.20	APHA-23rd Ed.
18	Total Chromium	mg/L	BDL	2.0	IS:3025 (P-52
19	Vanadium (V)	mg/L	BDL	0.2	APHA-23rd Ed
20	Benzene	mg/L	BDL.	0.1	APHA-23rd Ed.
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	APHA-23rd Ed.

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-120523-38	12/05/2023

ISSUED TO:- M/s HPCL- Mittal Energy Limited, Village – Phullokhari , Taluka – TalwandiSaboo, Distt.- Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On	: 17/04/2023
Sample Collected By	: Laboratory
Sample Description	Waste Water (W:-1 ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 20/04/2023 To 28/04/2023

	Parameters	Unit	Test Result	Protocol
No.			W1	
1	Bioassay Toxic Test	%	98 % survival of fish after 96 hours in 100 % effluent	1S:6582 (P-1)

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Test Report of	Report CodeRTIFICATE	Date of Issue		
Waste Water	WW-130623-16	13/06/2023		
	-M/s HPCL- Mittal Energy Limited, – Talwandi Saboo, Distt Bhatinda SAMPLING & ANALYSIS DATA			
Sample Collected On	: 13/05/2023			
Sample Collected By	: Laboratory			
Sample Description	: Waste Water (W:	1 ETP Outlet, Inside GGSR)		
Sample Quantity/Packing detail	1 ; 2.0 lts			
Weather Conditions	: Normal			
Analysis Duration	: 16/05/2023 To26	/05/2023		

Sr.	Parameter	Unit	Result	Permissible	Protocol
No.			W-1	Limits	
1	pH	010220	7.39	6.0-8.5	1S:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	15.6	20.0	IS:3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	69.4	125.0	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:3025 (P-44)
5	Oil & Grease (O&G)	mg/L	0.21	5.0	IS:3025 (P-39)
6	Phenolic Compounds(C6H5OH)	mg/L	0.16	0.35	IS:3025 (P-43)
7	Sulphide (S)	mg/L	0.14	0.5	IS:3025 (P-29)
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0.36	40	IS:3025 (P-34)
9	Phosphate	mg/L	13.95	3.0	IS:3025 (P-31)
10	Chromium Hexavalent (Cr'6)	mg/L	BDL	0.1	IS:3025 (P-52)
11	Copper (Cu)	mg/L	BDL	1.0	APHA -23rd Ed
12	Lead (Pb)	mg/L	BDL	0.1	APHA-23rd Ed.
13	Mercury (Hg)	mg/L	BDL	0.01	APHA-23rd Ed.
14	Zinc (Zn)	mg/L	BDL	5.0	APHA-23rd Ed.
15	Nickel (Ni)	mg/L	BDL.	1.0	APHA-23rd Ed

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The second of	Report Code	Date of Issue
Test Report of		13/06/2023
Waste Water	WW-130623-17	15/00/2025

# ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village–Phullokhari, Taluka – Talwandi Saboo, Distt. - Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On	: 13/05/2023
Sample Collected By	: Laboratory
Sample Description	: Waste Water (W:-1 ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 16/05/2023 To26/05/2023

Sr.No.	Parameter	Unit	Result	Permissibl	Protocol
31.110.			W-1	e Limits	
16	Ammonia (N)	mg/L	7.31	15.0	IS:3025 (P-34)
17	Cyanide (CN)	mg/L	BDL	0.20	APHA-23rd Ed.
18	Total Chromium	mg/L	BDL	2.0	1S:3025 (P-52
19	Vanadium (V)	mg/L	BDL	0.2	APHA-23rd Ed.
20	Benzene	mg/L	BDL	0.1	APHA-23rd Ed.
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	APHA-23rd Ed.

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### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 13/05/2023
- Laboratory
- Waste Water (W:-1 ETP Outlet, Inside GGSR)
- 2.0 lts
- Normal
- 16/05/2023 To 26/05/2023

Sr.	Parameters	Unit	Test Result	Protocol	
No.	T al anevers		WI	IS:6582 (P-1)	
1	Bioassay Toxic Test	%	98 % survival of fish after 96 hours in 100 % effluent	IS:6582 (P-1)	

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est Report of	Report Code	Date of Issue
Waste Water	WW-100723-37	10/07/2023

### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village – Phullokhari, Taluka – TalwandiSaboo, Distt.- Bhatinda (Punjab) India

SAMPLINC & ANALVER DATA

Sam	ble Collected On	& ANALYSE	/2023		
	ple Collected By	: Labor			
200.00	ole Description		1	:-1 ETP Outlet.	Inside GGSR)
· · · · · ·	ole Quantity/Packing detail	: 2.0 lts		and the second	
	ther Conditions	: Norm	al		
Anal	ysis Duration	: 13/06	/2023 To2	2/06/2023	
Sr.	Parameter	Unit	Result	Permissible	Protocol
No.			W-1	Limits	
1	pH		7.35	6.0-8.5	1S:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	16.2	20.0	IS:3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	65.8	125.0	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:3025 (P-44)
5	Oil & Grease (O&G)	mg/L	0.19	5,0	IS:3025 (P-39)
6	Phenolic Compounds(C6H5OH)	mg/L	0.12	0.35	IS:3025 (P-43)
7	Sulphide (S)	mg/L	0,11	0.5	IS:3025 (P-29)
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0.32	40	IS:3025 (P-34)
9	Phosphate	mg/L	1.96	3.0	IS:3025 (P-31)
10	Chromium Hexavalent (Cr'6)	mg/L	BDL	0.1	1S:3025 (P-52)
11	Copper (Cu)	mg/L	BDL	1.0	APHA -23rd Ed
12	Lead (Pb)	mg/L	BDL	0_1	APHA-23rd Ed
13	Mercury (Hg)	mg/L	BDL	0.01	APHA-23rd Ed
14	Zinc (Zn)	mg/L	BDL	5.0	APHA-23rd Ed
15	Nickel (Ni)	mg/L	BDL	1.0	APHA-23rd Ed

Laboratory : GT-20, Sector-117, NOIDA, Gautam Budh Nagar - 201301 Branch Office ; HARIDWAR | RUDRAPUR | CHANDIGARH | DEHRADUN | PUNE

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# TEST CERTIFICATE

Report Code	Date of Issue
WW-100723-38	10/07/2023

### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village – Phullokhari, Taluka – TalwandiSaboo, Distt.- Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 10/06/2023
- Laboratory
- Waste Water (W:-1 ETP Outlet, Inside GGSR)
- 2.0 lts
- Normal
- 13/06/2023 To22/06/2023

Sr.No.	Parameter	Unit	Result	Permissible Limits	Protocol
			W-1		Contrainer (Person
16	Ammonia (N)	mg/L	7.46	15.0	IS:3025 (P-34)
17	Cyanide (CN)	mg/L	BDL	0.20	APHA-23rd Ed.
18	Total Chromium	mg/L	BDL	2.0	IS:3025 (P-52)
19	Vanadium (V)	mg/L	BDL	0.2	APHA-23rd Ed.
20	Benzene	mg/L	BDL	0.1	APHA-23rd Ed.
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	APHA-23rd Ed.







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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-100723-39	10/07/2023

ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village – Phullokhari , Taluka – TalwandiSaboo, Distt.- Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration 10/06/2023

Laboratory

Waste Water (W:-1 ETP Outlet, Inside GGSR)

2.0 lts

Normal

13/06/2023 To 22/06/2023

Sr.	Parameters	Unit	Test Result	Protocol
No.			W-1	
1	Bioassay Toxic Test	%	98% Survival of fish after 96 hours in 100% effluent	IS:6582 (P-1)







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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-070823-16	07/08/2023

Issued To:- M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-TalwandiSaboo, District:-Bhatinda (Punjab) India

and the second	SAMPLING & ANALYSIS DATA
Sample Collected On	: 08/07/2023
Sample Collected By	: Laboratory
Sample Description	: Waste Water (W:-1 ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 11/07/2023 To24/07/2023

Sr.	Parameter	Unit	Result	Permissible	Protocol
No.			W-1	Limits	
1	pH		7.32	6.0-8.5	IS:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	15.8	20.0	IS:3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	64.3	125.0	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:3025 (P-44)
5	Oil & Grease (O&G)	mg/L	0.17	5.0	IS:3025 (P-39)
6	Phenolic Compounds(C6H5OH)	mg/L	0.13	0.35	IS:3025 (P-43)
7	Sulphide (S)	mg/L	0.10	0.5	IS:3025 (P-29)
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0,34	40	IS:3025 (P-34)
9	Phosphate	mg/L	1.92	3.0	IS:3025 (P-31)
10	Chromium Hexavalent (Cr* 6)	mg/L	BDL	0.1	IS:3025 (P-52)



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11	Copper (Cu)	mg/L	BDL	1.0	APHA -23rd Ed.
12	Lead (Pb)	mg/L	BDL -	0.1	APHA-23rd Ed.
13	Mercury (Hg)	mg/L	BDL	0.01	APHA-23rd Ed.
14	Zinc (Zn)	mg/L	BDL	5.0	APHA-23rd Ed.
15	Nickel (Ni)	mg/L	BDL	1.0	APHA-23rd Ed.

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-070823-17	07/08/2023

Issued To:-M/s HPCL- Mittal Energy Limited, Village –Phullakhari , Taluka Talwandi Sabo District:-Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On	: 08/07/2023
Sample Collected By	: Laboratory
Sample Description	: Waste Water (W:-1 ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 11/07/2023 To24/07/2023

Parameter	Unit	Result	Permissible Limits	Protocol	
		W-1			
Ammonia (N)	mg/L	7.42	15.0	IS:3025 (P-34)	
Cyanide (CN)	mg/L	BDL	0.20	APHA-23rd Ed.	
Total Chromium	mg/L	BDL	2.0	IS:3025 (P-52)	
Vanadium (V)	mg/L	BDL	0.2	APHA-23rd Ed.	
Benzene	mg/L	BDL	0.1	APHA-23rd Ed.	
Benzo(a)-Pyreen	mg/L	BDL	0.2	APHA-23rd Ed.	
	Ammonia (N) Cyanide (CN) Total Chromium Vanadium (V) Benzene	Ammonia (N)     mg/L       Cyanide (CN)     mg/L       Total Chromium     mg/L       Vanadium (V)     mg/L       Benzene     mg/L	W-1       Ammonia (N)     mg/L       Cyanide (CN)     mg/L       BDL       Total Chromium     mg/L       Wanadium (V)     mg/L       Benzene     mg/L	W-1Ammonia (N)mg/L7.4215.0Cyanide (CN)mg/LBDL0.20Total Chromiummg/LBDL2.0Vanadium (V)mg/LBDL0.2Benzenemg/LBDL0.1	

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water		
traste trater	WW-070823-18	07/08/2023

Issued To:- M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-TalwandiSaboo, District:-Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On	: 08/07/2023
Sample Collected By	: Laboratory
Sample Description	: Waste Water (W:-1 ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	: 2.0 lts
Weather Conditions	: Normal
Analysis Duration	: 11/07/2023 To 24/07/2023

Sr. Parameters No.	Parameters	Unit	Test Result	Protocol
			W1	
1	Bioassay Toxic Test	%	98% Survival of fish after 96 hours in 100% effluent	IS:6582 (P-1)

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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue		
Waste Water	WW-080923-37	08/09/2023		

ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village – Phullokhari, Taluka – TalwandiSaboo, Distt.- Bhatinda (Punjab) India

		SAMPLING & AN	ALYSI	S DATA		
Sam	ple Collected On	1	26/08	2023		
Sam	ple Collected By	1	Labo	ratory		
Sam	ple Description	1	Wast	e Water (W	:-1 ETP Outlet, In	side GGSR)
Sam	ple Quantity/Packing detail		2.0 h	s-		
Wea	ther Conditions	1	Norm	ml		
Anal	lysis Duration		29/08	/2023 To (	8/09/2023	
Sr.	Parameter		Unit	Result	Permissible	Protocol
No.				W.1	Timite	

			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		(7-C) (T-C) (7-C)
No,			W-1	Limits	
1	pH	+++	7.31	6.0-8.5	IS:3025 (P-11)
2	Total Suspended Solids (TSS)	mg/L	15.5	20.0	IS:3025 (P-17)
3	Chemical Oxygen Demand (COD)	mg/L	63.9	125.0	IS:3025 (P-58)
4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:3025 (P-44)
5	Oil & Grease (O&G)	mg/L	0.22	5.0	IS:3025 (P-39)
б	Phenolic Compounds(C6H5OH)	mg/L	0.18	0.35	IS:3025 (P-43)
7	Sulphide (S)	mg/L	0.16	0.5	1S:3025 (P-29)
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0.29	40	IS:3025 (P-34)
9	Phosphate	mg/L	1.83	3.0	IS:3025 (P-31)
10	Chromium Hexavalent (Cr' 6)	mg/L	BOL	0.1	IS:3025 (P-52)
11	Copper (Cu)	mg/L	BDL	1.0	APHA -23rd Ed.
12	Lead (Pb)	mg/L	BDL	0.1	APHA-23rd Ed.
13	Mercury (Hg)	mg/L	BDL.	0.01	APHA-23rd Ed.
14	Zinc (Zn)	mg/L	BDL.	5.0	APHA-23rd Ed.
15	Nickel (Ni)	mg/L	BDL	1.0	APHA-23rd Ed

Laboratory : GT-20, Sector-117, NOIDA, Gautam Budh Nagar - 201301 Branch Office : HARIDWAR | RUDRAPUR | CHANDIGARH | DEHRADUN | PUNE

E.: noida.laboratory@gmail.com, info@noidalabs.com W.: www.noidalabs.com



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# TEST CERTIFICATE

Test Report of	Report Code	Date of Issue
Waste Water	WW-080923-38	08/09/2023

### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village – Phullokhari, Taluka – TalwandiSaboo, Distt.- Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- : 26/08/2023
- : Laboratory
- : Waste Water (W:-1 ETP Outlet, Inside GGSR)
- : 2.0 lts
- Normal
- : 29/08/2023 To 08/09/2023

Sr.No.	Parameter	Unit	Result	Permissible Limits	Protocol
			W-1		
16	Ammonia (N)	mg/L	7.26	15.0	15:3025 (P-34)
17	Cyanide (CN)	mg/L	BDL	0.20	APHA-23rd Ed.
18	Total Chromium	mg/L	BDL	2.0	IS:3025 (P-52)
19	Vanadium (V)	mg/L	BDL	0.2	APHA-23rd Ed.
20	Benzene	mg/L	BDL	0.1	APHA-23rd Ed.
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	APHA-23rd Ed.

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# TEST CERTIFICATE

	Test Report of	Report Code	Date of Issue
1	Waste Water	WW-080923-39	
-		11.11-000743-37	08/09/2023

### ISSUED TO:-M/s HPCL- Mittal Energy Limited, Village - Phullokhari, Taluka - TalwandiSaboo, Distt.- Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On Sample Collected By Sample Description Sample Quantity/Packing detail Weather Conditions Analysis Duration

- 26/08/2023
- Laboratory
- Waste Water (W:-1 ETP Outlet, Inside GGSR)
- 2.0 lts
- Normal
- 29/08/2023 To 08/09/2023

Sr. No.	Parameters Unit		Test Result	Protocol	
			W-1	0.0101000000000000000000000000000000000	
1	Bioassay Toxic Test	%	98% Survival of fish after 96 hours in 100% effluent	IS:6582 (P-1)	

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Laboratory - C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P. (IND(A) Tel: 0120-4320319 Mob :+91-8882196187 Email: info@alkom.in, www.alkomaynergy.com

### TEST REPORT

	Test Report of	Report	Code		Date of	Issue		
	Waste Water	WW-091023-16			09/10/2023			
ssued	To:- M/s HPCL-Mittal				aluka:-Talwan	diSaboo, Distric		
			a (Punjab) Ir G & ANALYS					
Samp	ple Collected On		: 20/09	2023				
Samp	ple Collected By		Labor					
Sam	ple Description		Waste Water (W:-1 ETP Outlet, Inside GGSR)					
121	ple Quantity/Packing detai	1	2.0 lts					
9161100	ther Conditions		Norm	al				
Anal	ysis Duration		21/09	/2023 To 0	9/10/2023			
Sr.	Parameter		Unit	Result	Permissible	Protocol		
No.				W-1	Limits			
1	pH		***	7.21	6.0-8.5	IS:3025 (P-11)		
2	Total Suspended Solids	(TSS)	mg/L	14.3	20.0	IS:3025 (P-17)		
3	Chemical Oxygen Dema	ind (COD)	mg/L	65.6	125.0	IS:3025 (P-58)		
4	Bio-Chemical Oxygen D	Demand	mg/L	BDL	15.0	IS:3025 (P-44)		

4	Bio-Chemical Oxygen Demand (3 days at 27°C) (BOD)	mg/L	BDL	15.0	IS:3025 (P-44)
5	Oil & Grease (O&G)	mg/L	0.15	5.0	1S:3025 (P-39)
6	Phenolic Compounds(C6H5OH)	mg/L	0.11	0.35	1S:3025 (P-43)
7	Sulphide (S)	mg/L	0.09	0.5	1S:3025 (P-29)
8	Total Kjeldahl Nitrogen (NH3)	mg/L	0,31	40	IS:3025 (P-34)
9	Phosphate	mg/L	1.78	3.0	IS:3025 (P-31)
10	Chromium Hexavalent (Cr'6)	mg/L	BDL	0.1	IS:3025 (P-52)
11	Copper (Cu)	mg/L	BDL	1.0	APHA -23rd Ed.
12	Lead (Pb)	mg/L	BDL	0.1	APHA-23rd Ed
13	Mercury (Hg)	mg/L	BDL	0.01	APHA-23rd Ed.
14	Zinc (Zn)	mg/L	BDL	5.0	APHA-23rd Ed
15	Nickel (Ni)	mg/L	BDL	1.0	APHA-23rd Ed.

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NABL Accredited (Certificate No. TC-9580), ISO 9001, 14001, 45001, and OHSAS 18001 Certified Laboratory MOEF & CC (Ministry of Environment Forests & Climate Change) Recognized Laboratory





Laboratory - C-212, 2nd & 3rd Floor, Sector-10, Noida-201301, U.P. (INDIA) Tel. 0120-4320316 Mob.:+91-8882198187 Email: info@alkom.in, www.alkomsynorgy.com

### TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-091023-17	09/10/2023

Issued To:-M/s HPCL- Mittal Energy Limited, Village –Phullakhari , Taluka Talwandi Sabo District:-Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

: 20/09/2023
: Laboratory
Waste Water (W:-1 ETP Outlet, Inside GGSR)
: 2.0 hs
Normal
: 21/09/2023 To 09/10/2023

Sr.No.	Parameter	Unit	Result	Permissible Limits	Protocol
	_		W-1		
16	Ammonia (N)	mg/L	7,38	15.0	IS:3025 (P-34)
17	Cyanide (CN)	mg/L	BDL	0.20	APHA-23rd Ed.
18	Total Chromium	mg/L	BDL	2.0	IS:3025 (P-52)
19	Vanadium (V)	mg/L	BDL	0.2	APHA-23rd Ed.
20	Benzene	mg/L	BDL	0.1	APHA-23rd Ed.
21	Benzo(a)-Pyreen	mg/L	BDL	0.2	APHA-23rd Ed

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Laboratory - C-212, 2nd & 3rd Floor, Sector-10, Noide-201301, U.P. (INDIA) Tel: 0120-4320310 Mob +91-8882196187 Email: info@illicom.in, www.sikomeynergy.com

### TEST REPORT

Test Report of	Report Code	Date of Issue
Waste Water	WW-091023-18	09/10/2023

Issued To:- M/s HPCL-Mittal Energy Limited, Village:-Phullokhari, Taluka:-TalwandiSaboo, District:-Bhatinda (Punjab) India

### SAMPLING & ANALYSIS DATA

Sample Collected On	20/09/2023
Sample Collected By	Laboratory
Sample Description	Waste Water (W:-1 ETP Outlet, Inside GGSR)
Sample Quantity/Packing detail	2.0 lts
Weather Conditions	Normal
Analysis Duration	21/09/2023 To 09/10/2023

Sr.	Parameters	Unit	Test Result	Protocol
No.	CONTRACT CONTRACTORS		W1	
1	Bioassay Toxic Test	%	98% Survival of fish after 96 hours in 100% effluent	IS:6582 (P-1)



AUTHORIZED NATORY

	1 <sup>st</sup> Apr'23 to 30 <sup>th</sup> Se	oʻ23			
Station: E	ТР	Ar	oril		
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.
1	COD	52	67	63.08	125
2	BOD	5.63	7.42	7.11	15
3	TSS	4.02	5.45	5	20
4	РН	6.4	7.8	7.2	6-8.5
5	FLOW	220.3	309	266	N/A
		1			-
		М	ау		
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.
1	COD	56.27	67.27	62.8	125
2	BOD	5.22	7.45	7	15
3	TSS	3	6	4	20
4	РН	7.2	7.6	7.3	6-8.5
5	FLOW	207	333	260.24	N/A
· · · · ·					
		Ju	ne		
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.
1	COD	62.34	67.36	64.22	125
2	BOD	6.42	7.48	6.99	15
3	TSS	4.45	5.48	4.99	20
4	РН	7.29	7.5	7.39	6-8.5
5	FLOW	182	280	252.05	N/A
		Ju	ıly		
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.
1	COD	60	70	64.02	125
2	BOD	6.1	8.2	7	15
3	TSS	4	6	5	20
4	PH	7.1	7.5	7.3	6-8.5
5	FLOW	211	323	272.06	N/A
		Au	gust		-
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.
1	COD	58.9	69.23	62.76	125
2	BOD	6.2	7.98	7	15
3	TSS	4	5.99	5.11	20
4	PH	6.9	7.8	7.4	6-8.5
5	FLOW	235	411	303.5	N/A
T			ember		
SR.no	Parameter	Minimum	Maximum	Average	CPCB Std.
1	COD	61	72	66.98	125
2	BOD	6.1	7.9	6.9	15
3	TSS	3.9	6	5.01	20
4	PH	7.1	7.7	7.4	6-8.5
5	FLOW	231	426	309	N/A

Activities undertaken for improving socio-economic condition in the surrounding areas from Apr'23 to Sep'23						
CSR Pillars Beneficiaries Remarks						
Community Healthcare & Hygiene	5896	Medical camps; Support of nutrition Kits to TB patients; Support for setting up of one stop Disabled Center; Road cleaning and Housekeeping; Support of Mobile Toilets; Support to Drug de addiction Centre and Bal Bhawan; Awareness camp on Menstrual Hygiene for adolescent Girls; Promoting and Preventive Healthcare Activities				
Livelihood and Sustainable 4200 Women Empowerment initiatives; Women Entrepre initiatives		Women Empowerment initiatives; Women Entrepreneurship initiatives				
Total 10096						

Photographs for activities undertaken for improving socio-economic condition in the surrounding areas from Apr'23 to Sep'2023



PUNJAB       PUNJAB POLLUTION CONTROL BOARD         Invest Punjab, PBIP, Udyog Bhawan, Sector 17, Chandigarh.         Website:- www.ppcb.gov.in							
Office Di	spatch No :	Date:					
Industry	<b>Registration ID:</b> <i>R12BT144706</i>	5	Application No :	19563058			
Го,	Sanket Thapar Hpcl-mittal Energy Limited,guru District Bathinda. Bathinda,Bathinda-151301	ı Gobind Singh Refinery Project,vill	age Phullokari,taluka Talw	andi Saboo,			
ubject:	of emissions arising out of premi With reference to your application Pollution) Act, 1981, you are hereb	te' u/s 21 of Air (Prevention & Con ises. for obtaining Varied 'Consent to Ope by, authorized to operate an industrial Terms and Conditions as mentioned i	rate' u/s 21 of Air (Preventio unit for discharge of the emis	n & Control			
Particul	ars of Consent to Operate under A	ir Act, 1981 granted to the industry					
	ars of Consent to Operate under A nt to Operate Certificate No.	ir Act, 1981 granted to the industry CTOA/Varied/BTI/2					
Conse							
Conser Date o	nt to Operate Certificate No.	CTOA/Varied/BTI/2					
Conser Date o Date o	nt to Operate Certificate No. f issue :	CTOA/Varied/BTI/2 24/09/2022					
Conser Date o Date o Certifi	nt to Operate Certificate No. f issue : f expiry :	CTOA/Varied/BTI/2 24/09/2022 31/03/2025	2022/19563058				
Conser Date o Date o Certifi Previo	nt to Operate Certificate No. f issue : f expiry : cate Type :	CTOA/Varied/BTI/2 24/09/2022 31/03/2025 Varied CTOA/Varied/BTI/2	2022/19563058				
Conser Date o Date o Certifi Previo	nt to Operate Certificate No. f issue : f expiry : cate Type : us CTO No. & Validity :	CTOA/Varied/BTI/2 24/09/2022 31/03/2025 Varied CTOA/Varied/BTI/2 From:09/05/2022	2022/19563058				
Conser Date o Date o Certifi Previo	nt to Operate Certificate No. f issue : f expiry : cate Type : us CTO No. & Validity : ars of the Industry	CTOA/Varied/BTI/2 24/09/2022 31/03/2025 Varied CTOA/Varied/BTI/2 From:09/05/2022	2022/19563058 2022/18070511 To:30/09/2022 Duty General Manager) Limited (guru Gobind Singh aluka Talwandi Saboo,,	Refinery ),			
Conser Date o Date o Certifi Previo	nt to Operate Certificate No. f issue : f expiry : cate Type : us CTO No. & Validity : ars of the Industry & Designation of the Applicant	CTOA/Varied/BTI/2 24/09/2022 31/03/2025 Varied CTOA/Varied/BTI/2 From:09/05/2022 Sanket Thapar, (De, Hpcl-mittal Energy Village Phullokari,t	2022/19563058 2022/18070511 To:30/09/2022 Duty General Manager) Limited (guru Gobind Singh aluka Talwandi Saboo,,	Refinery ),			
Conser Date o Date o Certifi Previo Particul Name Addre	nt to Operate Certificate No. f issue : f expiry : cate Type : us CTO No. & Validity : ars of the Industry & Designation of the Applicant ss of Industrial premises	CTOA/Varied/BTI/2 24/09/2022 31/03/2025 Varied CTOA/Varied/BTI/2 From:09/05/2022 Sanket Thapar, (De Hpcl-mittal Energy Village Phullokari,t Talwandi Sabo,Bath	2022/19563058 2022/18070511 To:30/09/2022 Duty General Manager) Limited (guru Gobind Singh aluka Talwandi Saboo,,	Refinery ),			
Conser Date o Date o Certifi Previo	nt to Operate Certificate No. f issue : f expiry : cate Type : us CTO No. & Validity : ars of the Industry & Designation of the Applicant ss of Industrial premises I Investment of the Industry	CTOA/Varied/BTI/2 24/09/2022 31/03/2025 Varied CTOA/Varied/BTI/2 From:09/05/2022 Sanket Thapar, (De Hpcl-mittal Energy Village Phullokari, t Talwandi Sabo,Bath 4245260.0 lakhs	2022/19563058 2022/18070511 To:30/09/2022 Duty General Manager) Limited (guru Gobind Singh aluka Talwandi Saboo,,	Refinery ),			
Conser Date o Date o Certifi Previo Particul Name Addre Capita Catego	nt to Operate Certificate No. f issue : f expiry : cate Type : us CTO No. & Validity : ars of the Industry & Designation of the Applicant ss of Industrial premises I Investment of the Industry ory of Industry	CTOA/Varied/BTI/2 24/09/2022 31/03/2025 Varied CTOA/Varied/BTI/2 From:09/05/2022 Sanket Thapar, (Dep Hpc1-mittal Energy Village Phullokari,t Talwandi Sabo,Batl 4245260.0 lakhs Red	2022/19563058 2022/18070511 To:30/09/2022 Duty General Manager) Limited (guru Gobind Singh aluka Talwandi Saboo,,	Refinery ),			
Conser Date o Date o Certifi Previo Particul Name Addre Capita Catego Type o Scale o	nt to Operate Certificate No. f issue : f expiry : cate Type : us CTO No. & Validity : ars of the Industry & Designation of the Applicant ss of Industrial premises I Investment of the Industry ory of Industry of Industry	CTOA/Varied/BTI/2 24/09/2022 31/03/2025 Varied CTOA/Varied/BTI/2 From:09/05/2022 Sanket Thapar, (De Hpcl-mittal Energy Village Phullokari,t Talwandi Sabo,Batl 4245260.0 lakhs Red Oil Refinery	2022/19563058 2022/18070511 To:30/09/2022 Duty General Manager) Limited (guru Gobind Singh aluka Talwandi Saboo,,	Refinery ),			

Pagel

Raw Materials (Name with Quantity per day)	Crude Oil @33750Metric Tonnes/Day
Products (Name with Quantity per day)	LPG @ 1780Metric Tonnes/Day Naphtha @ 0Metric Tonnes/Day Gasoline @ 2980Metric Tonnes/Day ATF @ 1200Metric Tonnes/Day Kerosene @ 300Metric Tonnes/Day Diesel @ 11838Metric Tonnes/Day Sulphur @ 641Metric Tonnes/Day Coke @ 1695Metric Tonnes/Day Hexane @ 15Metric Tonnes/Day Poly Propylene @ 1400Metric Tonnes/Day Motor Turpentine Oil @ 75Metric Tonnes/Day Bitumen @ 1500Metric Tonnes/Day HDPE/LLDPE @ 3586Metric Tonnes/Day PP-Regular @ 974Metric Tonnes/Day PP-Impact @ 450Metric Tonnes/Day Benzene @ 237Metric Tonnes/Day Mixed Xylenes @ 483Metric Tonnes/Day Low Sulphur Fuel Oil @ 45Metric Tonnes/Day
By-products, if any, (Name with Quantity per day)	As per the application form.
Details of the machinery and process	As per documents appended with application.
Quantity of fuel required (in TPD) and capacity of boilers/ Furnace/Thermo heater etc.	<ul> <li>Fuel Oil for 4 no. boilers of capacity 240 TPH each.</li> <li>Pet coke / coal for 2 no. boilers of capacity 300 TPH each</li> <li>HSD for 3 no. DG sets of capacity 8250 KVA, 3520 KVA &amp; 1010 KVA.</li> <li>Natural Gas for furnaces / Units</li> </ul>
Type of Air Pollution Control Devices to be installed	<ul> <li>Low Nox burner with 4 no boilers of capacity 240 TPH each.</li> <li>Separate ESP for 2 no. boilers of capacity 300 TPH each.</li> <li>Canopies with DG sets of capacity 8250 KVA, 3520 KVA &amp; 1010 KVA.</li> </ul>



Hpcl-mittal Energy Limited (guru Gobind Singh Refinery ), Village Phullokari, taluka Talwandi Saboo,, Talwandi Sabo, Bathinda, 151301

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Stack height provided with each boiler/thermo heater/Furnace etc.	CDU/VDU85(Ground Level)/80(Roof Level) VGO-HDT Common Stack65(Ground Level)/60(Roof Level) DCU Heater Flue Gas Stack65(Ground Level)/60(Roof Level) DHDT-1 Reactor Feed Heater Stack-50775(Ground Level)/70(Roof Level) DHDT-2 Stack_60760(Ground Level)/55(Roof Level) HGU Flue Gas Stack Train 165(Ground Level)/60(Roof Level) HGU Flue Gas Stack Train 265(Ground Level)/60(Roof Level) Naphtha Superheater Stack30(Ground Level)/25(Roof Level) FCCU Furnace Stack80(Ground Level)/75(Roof Level) FCC Regenerator Flue Gas Stack42(Ground Level)/37(Roof Level) SRU Incinerator Train 1100(Ground Level)/88(Roof Level) SRU Incinerator Train 2100(Ground Level)/88(Roof Level) NHT reactor Heater Stack50(Ground Level)/88(Roof Level) SRU Incinerator Train 1100(Ground Level)/63(Roof Level) Bitumen Blowing Unit (BBU) Stack60(Ground Level)/55(Roof Level) UB-1100(Ground Level)/95(Roof Level) UB-1100(Ground Level)/95(Roof Level) UB-3100(Ground Level)/95(Roof Level) UB-3100(Ground Level)/95(Roof Level) UB-5130(Ground Level)/95(Roof Level) UB-5130(Ground Level)/95(Roof Level) UB-6130(Ground Level)/95(Roof Level) HRSG-135(Ground Level)/30(Roof Level) HRSG-135(Ground Level)/30(Roof Level) HRSG-35(Ground Level)/30(Roof Level) FF-111270(Ground Level)/60(Roof Level)
Sources of emissions and type of pollutants	FF-111670(Ground Level)/60(Roof Level) FF-111770(Ground Level)/60(Roof Level) CDV/VDUSO2/NOx/CO/SPM FCCU HeaterSO2/NOx/CO/SPM HGU Train-1SO2/NOx/CO/SPM HGU Train-2SO2/NOx/CO/SPM Naphtha Superheater StackSO2/NOx/CO/SPM NHT Reactor Heater StackSO2/NOx/CO/SPM CCR Common StackSO2/NOx/CO/SPM SRU-525 StackSO2/NOx/CO SRU-524 StackSO2/NOx/CO VGO-HDT Common StackSO2/NOx/CO/SPM DHDT-1 (507)SO2/NOx/CO/SPM DHDT-1 (607)SO2/NOx/CO/SPM DCU Heater Flue Gas StackSO2/NOx/CO/SPM UB-1SO2/NOx/CO/SPM UB-2SO2/NOx/CO/SPM UB-3SO2/NOx/CO/SPM UB-5SO2/NOx/CO/SPM HRSG-1SO2/NOx/CO/SPM HRSG-1SO2/NOx/CO/SPM Bitumen Blowing Unit (BBU)SO2/NOx/CO/SPM FF-1112SO2/NOx/CO/SPM FF-1114SO2/NOx/CO/SPM FF-1115SO2/NOx/CO/SPM FF-1115SO2/NOx/CO/SPM FF-1116SO2/NOx/CO/SPM FF-1116SO2/NOx/CO/SPM FF-1116SO2/NOx/CO/SPM FF-1116SO2/NOx/CO/SPM FF-1116SO2/NOx/CO/SPM FF-1116SO2/NOx/CO/SPM FF-1117SO2/NOx/CO/SPM FF-1117SO2/NOx/CO/SPM



(Kamal Singla) Environmental Engineer

> For & on behalf of

(Punjab Pollution Control Board)

Endst. No.:

Dated:

A copy of the above is forwarded to the following for information and necessary action please:

1. Senior Environmental Engineer, Zonal Office, Bathinda.

2. Environmental Engineer, Regional Office, Bathinda, with the request to personally ensure that the industry shall make the compliance of EC conditions & other special conditions within stipulated time period.

24/09/2022 (Kamal Singla) **Environmental Engineer** For & on behalf of(Punjab Pollution Control Board)

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# TERMS AND CONDITIONS

# A. GENERAL CONDITIONS

- 1. This consent is not valid for getting power load from the Punjab State Power Corporation Ltd. or for getting loan from the financial institutions.
- 2. The industry shall apply for renewal /extension of consent at least two months before expiry of the consent.
- 3. The industry shall not violate any of the norms prescribed under the Air (Prevention & Control of Pollution) Act, 1981, failing which, the consent shall be cancelled / revoked.
- 4. The achievement of adequacy and efficiency of the air pollution control devices installed shall be the entire responsibility of the industry
- 5. The authorized fuel being used shall not be changed without the prior written permission of the Board.
- 6. The industry shall not discharge any fugitive emissions. All gases shall be emitted through a stack of suitable height, as per the norms fixed by the Board from time to time.
- 7. The industry shall provide port-holes, platforms and/or other necessary facilities as may be required for collecting samples of emissions from any chimney, flue or duct or any other outlets.

#### Specifications of the port-holes shall be as under:-

i) The sampling ports shall be provided atleast 8 times chimney diameter downstream and 2 times upstream from the flow disturbance. For a rectangular cross section the equivalent diameter (De) shall be calculated from the following equation to determine upstream, downstream distance:-

De = 2 LW / (L+W)

Where L= length in mts. W= Width in mts.

- ii) The sampling port shall be 7 to 10 cm in diameter
- 8. The industry shall put display Board indicating environmental data in the prescribed format at the main entrance gate.
- 9. The industry shall discharge all gases through a stack of minimum height as specified in the following standards laid down by the Board.

S.NO.	Boiler with Steam Generating Capacity	Stack heights
1.	Less than 2 ton/hr.	9 meters or 2.5 times the height of neighboring building which ever is more
2.	More than 2 ton/hr. to 5 ton/hr.	12 meters
3.	More than 5 ton/hr. to 10 ton/hr	15 meters
4.	More than 10 ton/hr. to 15 ton/hr	18 meters
5.	More than 15 ton/hr. to 20 ton/hr	21 meters
6.	More than 20 ton/hr. to 25 ton/hr.	24 meters
7.	More than 25 ton/hr. to 30 ton/hr.	27 meters
8.	More than 30 ton/hr.	30 meters or using the formula H = 14 Qg0.3or H = 74 (Qp)0.24 Where Qg = Quantity of SO2 in Kg/hr. Qp = Quantity of particulate matter in Ton/day.

# (i) Stack height for boiler plants

Note : Minimum Stack height in all cases shall be 9.0 mtr. or as calculated from relevant formula whichever is more.

(ii) For industrial furnaces and kilns, the criteria for selection of stack height would be based on fuel used for the corresponding steam generation.

(iii) Stack height for diesel generating sets:

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Capacity of diesel generating set	Height of the Stack				
0-50 KVA	Height of the building	+ 1.5 mt			
50-100 KVA	-do-	+ 2.0 mt.			
100-150 KVA	-do-	+ 2.5 mt.			
150-200 KVA	-do-	+ 3.0 mt.			
200-250 KVA	-do-	+ 3.5 mt.			
250-300 KVA	-do-	+ 3.5 mt.			

# For higher KVA rating stack height H (in meter) shall be worked out according to the formula:

H = h+0.2 (KVA)0.5

where h = height of the building in meters where the generator set is installed.

- 10. The pollution control devices shall be interlocked with the manufacturing process of the industry to ensure its regular operation.
- 11. The existing pollution control equipment shall be altered or replaced in accordance with the directions of the Board, and no pollution control equipment or chimney shall be altered or as the case may be erected or reerected except with the prior approval of the Board.
- 12. The industry will provide canopy and adequate stack with the D.G sets so as to comply with the provision of notification No GSR-371 E dated 17-5-2002(amended from time to time) issued by MOEF under Environment (Protection) Act, 1986.
- 13. The Govt. of Punjab, Department of Science, Technology & Environment vide its notification no.4/46/92-3ST/2839 dt. 29/12/1993 has put prohibition on the use of rice husk as fuel after 1.4.1995 except the following:-

 $\ddot{i}_{2}^{1/2}$ In the form of briquettes and use of rice husk in fluidized bed combustion. So the industry shall make the necessary arrangement to comply with the above notification. $\ddot{i}_{2}^{1/2}$ 

- 14. The industry shall submit balance sheet of every financial year to the concerned Regional Office by 30th June of every year
- 15. That the industry shall submit a yearly certificate to the effect that no addition / up-gradation/ modification/ modernization has been carried out during the previous year otherwise the industry shall apply for the varied consent.
- 16. a) The industry shall ensure that at any time the emission do not exceed the prescribed emissions standards laid down by the Board from time to time for such type of industry /emissions.
  - b) The industry shall ensure that the emissions from each stack shall conform to the following emission standards laid down by the Board in respect of the Industrial Boilers.

Steam Generating capacity A.	Required particulate matter B	
Area upto 5 Km from Other than the periphery of I and Class-II town	Other than 'A' class	
Less than 2 ton/hr.	800 mg/NM3	1200 mg/NM3
2 ton to 10 ton/hr.	500 mg/NM3	1000 mg/NM3
Above 10 ton to 15 ton/hr	350 mg/NM3	500 mg/NM3
Above 15 ton/hr	150 mg/NM3	150 mg/NM3

All emissions normalized to 12% carbon dioxide.

- 17. The industry shall ensure that the Hazardous Wastes generated from the premises are handled as per the provisions of theHazardous Waste (Management, Handling and Transboundary Movement) Rules, 2008, without any adverse effect on the environment, in any manner.
- 18. The air pollution control equipments shall be kept at all time in good running condition and;

- (i) All failures of control equipments.
- (ii) The emissions of any air pollutant into the atmosphere in excess of the standards lay down by the Board occurring or being apprehended to occur due to accident or other unforeseen act or event. 'Shall be intimated through fax to the concerned Regional Office as well as to the Director of Factories, Punjab, Chandigarh as required under rule 10 of the Punjab State Board for the Prevention and Control of Air Pollution Rules, 1983'.
- 19. The industry shall plant minimum of three suitable varieties of trees at the density of not less than 1000 trees per hectare all along the boundary of the industrial premises.
- 20. The industry shall submit a site emergency plan approved by the Chief Inspector of Factories, Punjab as applicable.
- 21. The industry shall comply with the conditions imposed by the SEIAA/MOEF in the Environmental Clearance granted to it as required under EIA notification dated 14/9/06, if applicable.
- 22. The industry shall make necessary arrangements for the monitoring of stack emissions and shall get its emissions analyzed from lab approved / authorized by the Board:-
  - (i) Once in Year for Small Scale Industries.
  - (ii) Twice/thrice/four time in a Year for Large/Medium Scale Industries.
- 23. The industry shall maintain the following record to the satisfaction of the Board :-
  - (i) Log books for running of air pollution control devices or pumps/motors used for it.
  - (ii) Register showing the result of various tests conducted by the industry for monitoring of stack emissions and ambient air.
  - (iii) Register showing the stock of absorbents and other chemicals to be used for scrubbers.
- 24. The industry will install the separate energy meter for running pollution control devices and shall maintain record with respect to operation of air pollution control device so as to the satisfy the Board regarding the regular operation of air pollution control device and monthly reading / record may be sent to the Board by the fifth of the following month.
- 25. The industry shall provide online monitoring system as applicable, for in stack emission and shall maintain the record of the same for inspection of the Board Officers.
- 26. The Board reserves the right to revoke the consent granted to the industry at any time, in case the industry is found violating the provisions of Air (Prevention & Control of Pollution) Act, 1981 as amended from time to time.
- 27. The industry shall comply with any other conditions laid down or directions issued in due course by the Board under the provisions of the Air (Prevention & Control of Pollution) Act, 1981.
- 28. Nothing in this consent shall be deemed to neither preclude the institution of any legal action nor relieve the applicant from any responsibilities, liabilities or penalties to which the applicant is or may be subjected to under this or any other Act.
- 29. Any amendments/revisions made by the Board/CPCB/MOEF in the emission/stack height standards shall be applicable to the industry from the date of such amendments/revisions.
- 30. The industry shall dispose off its solid waste generated by the burning of fuel in an Environmentally Sound Manner within the premises/outside as approved by the Board, to avoid public nuisance and air pollution problem in the area.
- 31. The industry shall ensure that no air pollution problem or public nuisance is created in the area due to the discharge of emissions from the industry.
- 32. The industry shall provide adequate arrangement for fighting the accidental leakage/discharge of any air pollutant/gas/ liquids from the vessels, mechanical equipment's etc, which are likely to cause environmental pollution.
- 33. The industry shall not change or alter the manufacturing process(es) and fuel so as to change the quality/quantity of emissions generated without the prior permission of the Board.
- 34. The industry shall earmark a land within their premises for disposal of boiler ash in an environmentally sound manner, and / or the industry shall make necessary arrangements for proper disposal of fuel ash in a scientific manner and shall maintain proper record for the same, if applicable.
- 35. The industry shall obtain and submit Insurance cover under the Public Liability Insurance Act, 1991.
- 36. The industry shall provide proper and adequate air pollution control arrangements for control emission from its fuel handling area, if applicable.

- 37. The industry shall comply with the code of practice as notified by the Government/Board for the type of industries where the siting guidelines / Code of Practice have been notified.
- 38. The industry shall not cause any nuisance/traffic hazard in vicinity of the area
- 39. The industry shall ensure that the noise & air emission from D.G. sets do not exceed the standards prescribed for D.G. sets by the Ministry of Environment & Forests, New Delhi.
- 40. The industry shall ensure that there will not be significant visible dust emissions beyond the property line
- 41. The industry shall provide adequate and appropriate air pollution control devices to contain emissions from handling, transportation and processing of raw material & product of the industry.
- 42. The Industry shall ensure that its production capacity does not exceed the capacity mentioned in the consent and shall not carry out any expansion without the prior permission / NOC of the Board.

# **B.** SPECIAL CONDITIONS

1. The industrial shall comply with the conditions imposed in the Environmental Clearance issued to it under the EIA notification dated 14.09.2006.

2. The industry being a bulk waste generator of solid waste, shall ensure that bio-degradable waste shall be processed, treated and disposed of through composting or bio-methanation within the premises as far as possible, within 03 months and shall submit compliance of the same within 07 days thereafter.

3. The industry shall ensure the implementation of dynamic emission limit for dual flue stacks.

4. The industry shall install/operate online continuous effluent & stack emission monitoring systems and shall ensure the connectivity of the same with the server of PPCB & CPCB as per the directions issued by CPCB, New Delhi and shall ensure regular maintenance/ operation of the same with temper proof mechanisms having facilities for online calibration.

5. The promoter company shall comply with the provisions of Solid Waste Management Rules, 2016.

6. The industry shall ensure that the activities of unit does not create any nuisance in the surrounding areas and no public complaints are received.

7. This consent supersedes the earlier granted consent issued vide no. CTOA/Varied /BTI/2022/18070511 dated 09.05.2022.

8. The Consent is being issued to the industry based upon the documents/ information submitted by it alongwith the online application form. The Board would be at liberty to take penal action against the industry and its responsible/ concerned person(s) in case information/document is detected as incorrect/false/misleading at any point of time.

9. In case the industry fails to comply with the provisions of the Water (Prevention & Control of Pollution) Act, 1974, Air (Prevention & Control of Pollution) Act, 1981, Environment (Protection) Act, 1986 and/or any other environmental law applicable to the project and Rules, Circulars & Directions issued by the Board from time to time, action as deemed fit shall be taken against the industry.

24/09/2022

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(Kamal Singla) Environmental Engineer

> For & on behalf of

(Punjab Pollution Control Board)



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	F		Website:- www.ppcb.gov.in	
Office Di	ispatch No :	]	Registered/Speed Post Date:	
Industry	Registration ID:	R12BT144706	Applicat	tion No: 19705515
Γο,	Sanket Thapar Hpcl-mittal Enerş District Bathinda. Bathinda,Bathind	•	bind Singh Refinery Project,village Phullokari,ta	luka Talwandi Saboo,
ubject:	Grant Varied 'Co for discharge of e		n outlet u/s 25/26 of Water (Prevention & Contro	l of Pollution) Act, 19
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Products (Name with quantity per day)	LPG @ 1780Metric Tonnes/Day Naphtha @0Metric Tonnes/Day Gasoline @ 2980Metric Tonnes/Day ATF @ 1200Metric Tonnes/Day Kerosene @ 300Metric Tonnes/Day Diesel @ 11838Metric Tonnes/Day Sulphur @ 641Metric Tonnes/Day Coke @ 1695Metric Tonnes/Day Hexane @ 15Metric Tonnes/Day Poly Propylene @ 1400Metric Tonnes/Day Motor Turpentine Oil @ 75Metric Tonnes/Day Bitumen @ 1500Metric Tonnes/Day HDPE/LLDPE @ 3586Metric Tonnes/Day PP-Regular @ 974Metric Tonnes/Day PP-Impact @ 450Metric Tonnes/Day Mixed Xylenes @ 483Metric Tonnes/Day Low Sulphur Fuel Oil @ 45Metric Tonnes/Day
By-Products, if any,(Name with quantity per day)	As per the application form
Details of the machinary and processes	As per documents appended with application
Details of the Effluent Treatment Plant	Trade Effluent @15096.0 KLD (410m3/hr+185 m3/hr & 34 m3/hr from ethanol unit as per its CTE granted) 1. ETP of capacity @ 500 KL/Hr consisting of - Primary Treatment Section : • American Petroleum institute (API) separators, • Tilted Plate interceptor (TPI) separator, • Diffused / Dissolved Air Floatation (DAF) system (having flash mixing tank, Flocculation tank, DAF tank and associated facilities). Secondary treatment section : • Sequential Batch Reactor (SBR) • Membrane Bio Reactor (MBR) 2. ETP of capacity 185 KL/Hr consisting of API – TPI – DAF – SBR – MBR – Outlet. Domestic Effluent - after treatment in STP sent to the SBR section of the existing ETP of capacity 500 KL/Hr
Mode of Disposal	Treated trade effluent & treated domestic effluent (after existing ETP of capacity 500 KL/Hr) - onto land for planation within GGSR premises. Treated trade effluent (after ETP of capacity 185 KL/Hr) - To be reused back into process as cooling tower makeup water.
Standards to be achieved under Water(Prevention & Control of Pollution) Act, 1974	As prescribed by the CPCB/Board/ MoEF&CC

24/09/2022

# (Kamal Singla) Environmental Engineer For & on behalf

of

(Punjab Pollution Control Board)

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# Endst. No.:

#### Dated:

A copy of the above is forwarded to the following for information and necessary action please:

1. Senior Environmental Engineer, Zonal Office, Bathinda.

2. Environmental Engineer, Regional Office, Bathinda, with the request to personally ensure that the industry shall make the compliance of EC conditions & other special conditions within stipulated time period.

24/09/2022

(Kamal Singla) Environmental Engineer For & on behalf of

(Punjab Pollution Control Board)

# TERMS AND CONDITIONS

#### A. GENERAL CONDITIONS

- 1. This consent is not valid for getting power load from the Punjab State Power Corporation Limited or for getting loan from the financial institutions.
- 2. The industry shall apply for renewal/further extension in validity of consent atleast two months before expiry of the consent.
- 3. The industry shall ensure that the effluent discharging through the authorized outlet shall confirm to the prescribed standards as applicable from time to time.
- 4. The industry shall plant minimum of three suitable varieties of trees at the density of not less than 1000 trees per hectare all along the boundary of the industrial premises.
- 5. The achievement of the adequacy and efficiency of the effluent treatment plant/pollution control devices/recirculation system installed shall be the entire responsibility of the industry.
- 6. The industry shall ensure that the Hazardous Wastes generated from the premises are handled as per the provisions of the Hazardous Wastes(Management, Handling and Trans boundary Movement) Rules, 2008 as amended time to time, without any adverse effect on the environment, in any manner
- 7. The responsibility to monitor the effluent discharged from the authorized outlet and to maintain a record of the same rests with the industry. The Board shall only test check the accuracy of these reports for which the industry shall deposit the samples collection and testing fee with the Board as and when required.
- 8. The industry shall submit balance sheet of every financial year to the concerned Regional Office by 30th June of every year.
- 9. The industry shall submit a yearly certificate to the effect that no addition/up-gradation/ modification/ modernization has been carried out during the previous year otherwise the industry shall apply for the varied consent.
- 10. During the period beginning from the date of issuance and the date of expiration of this consent, the applicant shall not discharge floating solids or visible foam.
- 11. Any amendments/revisions made by the Board in the tolerance limits for discharges shall be applicable to the industry from the date of such amendments/revisions.
- 12. The industry shall not change or alter the manufacturing process(es) so as to change the quality and/or quantity of the effluents generated without the written permission of the Board.
- 13. Any upset conditions in the plant/plants of the factory, which is likely to result in increased effluent and/or result in violation of the standards lay down by the Board shall be reported to the Environmental Engineer, Punjab Pollution Control Board of concerned Regional Office immediately failing which any stoppage and upset conditions that come to the notice of the Board/its officers, will be deemed to be intentional violation of the conditions of consent.
- 14. The industry shall provide terminal manhole(s) at the end of each collection system and a manhole upstream of final outlet (s) out of the premises of the industry for measurement of flow and for taking samples.
- 15. The industry shall for the purpose of measuring and recording the quantity of water consumed and effluent discharged, affix meters of such standards and at such places as approved by the Environmental Engineer, Punjab Pollution Control Board of the concerned Regional Office.
- 16. The industry shall maintain record regarding the operation of effluent treatment plant i.e. record of quantity of chemicals and energy utilized for treatment and sludge generated from treatment so as to satisfy the Board regarding regular and proper operation of pollution control equipment.
- 17. The industry shall provide online monitoring equipment�s for the parameters as decided by concerned Regional Office with the effluent treatment plant/air pollution control devices installed, if applicable.
- 18. The pollution control devices shall be interlocked with the manufacturing process of the industry.
- 19. The authorized outlet and mode of disposal shall not be changed without the prior written permission of the Board.
- 20. The industry shall comply with the conditions imposed by the SEIAA / MOEF in the environmental clearance granted to it as required under EIA notification dated14/9/06, if applicable.
- 21. The industry shall obtain and submit Insurance cover as required under the Public Liability Insurance Act, 1991.
- 22. The industry shall not use any unauthorized out-let(s) for discharging effluents from its premises. All unauthorized outlets, if any, shall be connected to the authorized outlet within one month from the date of issue of this consent.

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- 23. The industry shall make necessary arrangements for the monitoring of effluent being discharged by the industry and shall monitor its effluents:-
  - (i) Once in Year for Small Scale Industries.
  - (ii) Four in a Year for Large/Medium Scale Industries.
  - (iii) The industry will submit monthly reading/ data of the separate energy meter installed for running of effluent treatment plant/re-circulation system to the concerned Regional Office of the Board by the 5th of the following month.
- 24. The industry shall provide electromagnetic flow meters at the source of water supply, at inlet/outlet of effluent treatment plant within one month and shall maintain the record of the daily reading and submit the same to the concerned Regional Office by the 5th of the following month.
- 25. The Board reserves the right to revoke this consent at any time in case the industry is found violating any of the conditions of this consent and/or the provisions of Water (Prevention & Control of Pollution) Act, 1974 as amended from time to time.
- 26. The issuance of this consent does not convey any property right in either real or personal property, or any exclusive privileges, nor does it authorize any injury to private property or any invasion of personal rights, nor any infringement of Central, State or Local Laws or Regulations.
- 27. The consent does not authorize or approve the construction of any physical structures or facilities for undertaking of any work in any natural watercourse.
- 28. Nothing in this consent shall be deemed to neither preclude the institution of any legal action nor relieve the applicant from any responsibilities, liabilities or penalties to which the applicant is or may be subjected under this or any other Act.
- 29. The industry shall make necessary and adequate arrangements to hold back the effluent in case of failure of septic tank.
- 30. The diversion or bye pass of any discharge from facilities utilized by the applicant to maintain compliance with the terms and conditions of this consent is prohibited except.
  - (i) Where unavoidable to prevent loss of life or some property damage or
  - (ii) Where excessive storm drainage or run off would damage facilities necessary for compliance with terms and conditions of this consent. The applicant shall immediately notify the consent issuing authority in writing of each such diversion or bye-pass.
- 31. The industry shall ensure that no water pollution problem is created in the area due to discharge of effluents from its industrial premises.
- 32. The industry shall comply with the code of practice as notified by the Government/ Board for the type of industries where the siting guidelines/ code of practice have been notified.
- 33. Solids, sludge, filter backwash or other pollutant removed from or resulting from treatment or control of waste waters shall be disposed off in such a manner to prevent any pollutants from such materials from entering into natural water.
- 34. The industry shall re-circulate the entire cooling water and shall also re-circulate/reuse to the maximum extent the treated effluent in processes
- 35. The industry shall make necessary and adequate arrangements to hold back the effluent in case of failure of re-circulation system/ effluent treatment plant.
- 36. The industry shall make proper disposal of the effluent so as to ensure that no stagnation occurs inside and outside the industrial premises during rainy season and no demand period.
- 37. Where excessive storm water drainage or run off, would damage facilities necessary for compliance with terms and conditions of this consent, the applicant shall immediately notify the consent issuing authority in writing of each such diversion or bye-pass.
- 38. The industry shall submit a detailed plan showing therein the distribution system for conveying waste-water for application on land for irrigation along with the crop pattern for the year.
- 39. The industry shall ensure that the effluent discharged by it is toxicity free.
- 40. The industry shall not irrigate the vegetable crops with the treated effluents which are used/ consumed as raw.
- 41. Drains causing oil & grease contamination shall will be segregated. Oil & grease trap shall be provided to recover oil & grease from the effluent.

- 42. The industry shall establish sufficient number of piezometer wells in consultation with the concerned Regional Office, of the Board to monitor the impact on the Ground Water Quantity due to the industrial operations, and the monitoring shall be submitted to the Environmental Engineer of the concerned Regional Office by the 5th of every month.
- 43. The industry shall ensure that its production capacity & quantity of trade effluent do not exceed the quantity mentioned in the consent and shall not carry out any expansion without the prior permission/NOC of the Board.

# **B.** SPECIAL CONDITIONS



"This is computer generated document from OCMMS by PPCB" Hpcl-mittal Energy Limited (guru Gobind Singh Refinery ),Village Phullokari,taluka Talwandi Saboo,,Talwandi Sabo,Bathinda,151301 1. The industrial shall comply with the conditions imposed in the Environmental Clearance issued to it under the EIA notification dated 14.09.2006.

2. The industry being a bulk waste generator of solid waste, shall ensure that bio-degradable waste shall be processed, treated and disposed of through composting or bio-methanation within the premises as far as possible, within 03 months and shall submit compliance of the same within 07 days thereafter.

3. The industry shall get the effluent monitoring of the ETP of capacity 185 KL/Hr, carried out by the Board, within 01 month.

4. The industry shall recycle the entire quantity of effluent after treatment in ETP of capacity 185 KL/Hr, within its process(es), at all times.

5. The industry shall install CCTV cameras on the ETP of capacity 185 KL/Hr.

6. In case, the untreated effluent of Refinery Plant crosses 450 KL/hr, then the Ethanol Plant shall install separate ETP as per undertaking dated 03.08.2022 submitted by it.

7. The industry shall install/operate online continuous effluent & stack emission monitoring systems and shall ensure the connectivity of the same with the server of PPCB & CPCB as per the directions issued by CPCB, New Delhi and shall ensure regular maintenance/ operation of the same with temper proof mechanisms having facilities for online calibration.

8. The industry shall maintain its green belt as per the Karnal technology and shall provide proper pipeline network for scientific distribution of its treated effluent, at all times.

9. The industry shall make necessary and adequate arrangements to hold back the effluent in case of failure of re-circulation system / effluent treatment plant and during no demand period.

10. The entire responsibility of adequacy and efficacy of the treatment & disposal of effluent, shall be of the industry.

11. The industry shall obtain permission from the PWRDA for the abstraction of ground water and shall comply with guidelines issued by it from time to time.

12. The industry shall not discharge the effluent into any drain/choe/nallah/river/inland surface water under any circumstances in any case.

13. The industry company shall ensure that there is no obstruction to natural flow of rainwater due to activity of the industry.

14. The promoter company shall comply with the provisions of Solid Waste Management Rules, 2016.

15. The industry shall ensure that the activities of unit does not create any nuisance in the surrounding areas and no public complaints are received.

16. This consent supersedes the earlier granted consent issued vide no. CTOW/Varied/BTI/2022/18070534 dated 09.05.2022.

17. The Consent is being issued to the industry based upon the documents/ information submitted by it alongwith the online application form. The Board would be at liberty to take penal action against the industry and its responsible/ concerned person(s) in case information/document is detected as incorrect/false/misleading at any point of time.

18. In case the industry fails to comply with the provisions of the Water (Prevention & Control of Pollution) Act, 1974, Air (Prevention & Control of Pollution) Act, 1981, Environment (Protection) Act, 1986 and/or any other environmental law applicable to the project and Rules, Circulars & Directions issued by the Board from time to time, action as deemed fit shall be taken against the industry.

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(Kamal Singla) Environmental Engineer

For & on behalf

of

(Punjab Pollution Control Board)



"This is computer generated document from OCMMS by PPCB" Hpcl-mittal Energy Limited (guru Gobind Singh Refinery ),Village Phullokari,taluka Talwandi Saboo,,Talwandi Sabo,Bathinda,151301

# Corporate Environmental Responsibility (CER) plan for 8 years (from 2022-23 to 2029-30) of 8 villages

BS-VI Fuel Quality up-gradation project at Guru Gobind Singh Refinery by M/s HPCL-Mittal Energy Limited (HMEL) at Village Phulokhari, Talika Talwandi Sabo, District Bathinda (Punjab).

Sr. No.	Activities	2022-23	2023-24	2024-25	2025-26	2026-27	2027-28	2028-29	2029-30	Total Budget (in Crores)
1	De-silting of ponds	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.06	0.45
2	Repair of ponds & drains leading to ponds	0.07	0.07	0.06	0.06	0.06	0.06	0.06	0.06	0.5
3	Treatment facility for influent water to pond & utilization for irrigation purpose	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.03	0.2
4	Tree plantation in community /avenue area	0.12	0.12	0.11	0.11	0.11	0.11	0.11	0.11	0.9
Total		0.28	0.28	0.25	0.25	0.25	0.25	0.25	0.25	2.05

Annexure-XII

# The Tribune

BATHINDA | THURSDAY | 9 AUGUST 2018



# Punjabi Newspaper Ajit, dated 19th August, 2018

